

a draft Programmatic Environmental Impact Report (EIR) describing cleanup actions for the entirety of SSFL. Approval of remedies and selection of goals will be identified in the DTSC RCRA Statement of Basis. DOE-EM will implement the groundwater actions consistent with DTSC's EIR findings and approval of the Groundwater CMIP. DOE will continue to perform interim monitored natural attenuation, which does not require a final EIR, of the FSDF plume, metals clarifier plume, tritium plume, and building 56 landfill plume, until final remedies are concurred upon with DTSC. Other actions, such as the Sr-90 removal of bedrock, will not be performed until the final EIR is published.

In reaching this decision, DOE-EM balanced the environmental information in the Final EIS with potential environmental impacts of groundwater remediation, current and future mission needs, technical and security considerations, availability of resources, and public comments on the SSFL Area IV Draft and Final EIS. Groundwater remediation supports DOE-EM's program initiatives for site cleanup and closure. Groundwater contaminant concentrations exceed levels considered safe for human health and ecological receptors. The current and future land use of the Area IV property is open space/recreational in accordance with the *Grant Deed of Conservation Easement and Agreement* (Ventura County 2017) and the Ventura County General Plan. The groundwater remediation actions presented in this ROD are consistent with the current and future land use. Implementing the Preferred Alternative will allow DOE-EM to continue its progress of cleaning up and eliminating liabilities for legacy nuclear research properties.

Mitigation Measures

The installation of monitoring wells has the potential for temporary air quality emissions from diesel powered equipment. The transport of treatment residuals and extracted groundwater also has the potential for diesel exhaust emissions. Temporary water storage and treatment systems will be installed in already disturbed areas and operations are anticipated to be powered by solar systems. Overall, the groundwater remediation impacts are anticipated to be minimal. This decision adopts the mitigation and monitoring measures relevant to groundwater remediation that are identified in Chapter 6 of the Final EIS, the Programmatic Agreement, and the Biological Opinion. Practicable means to avoid or minimize environmental harm from the selected

alternatives have been, or will be, adopted. Prior to active groundwater remediation, DOE-EM will prepare a mitigation and monitoring plan that will address how DOE-EM will minimize air emissions. Diesel emissions will be controlled using well installation and bedrock removal equipment and highway trucks fitted with pollution control equipment maintained to manufacturer specifications. Hazardous chemicals and radionuclides captured in treatment media will be packaged to prevent releases during transport. Occupational safety risks to workers will be minimized by adherence to federal and state occupational safety laws, and DOE requirements, regulations, and orders. Workers will also be protected by use of engineering and administrative controls. Emergency preparedness will also include an Accident Preparedness Program to address protection of the public during transport of groundwater treatment residuals. Stormwater control best management practices will be implemented to prevent surface water runoff from demolition sites. The plan will also incorporate by reference the monitoring and mitigation measures relevant to groundwater remediation established in the Programmatic Agreement and Biological Opinion.

Signing Authority

This document of the Department of Energy was signed on November 2, 2020, by William I. White, Senior Advisor for Environmental Management to the Under Secretary for Science, Office of Environmental Management, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with the requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy.

The administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on November 5, 2020.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2020-24908 Filed 11-9-20; 8:45 am]

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DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Savannah River Site

AGENCY: Office of Environmental Management, Department of Energy.

ACTION: Notice of open virtual meeting.

SUMMARY: This notice announces an online virtual meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Savannah River Site. The Federal Advisory Committee Act requires that public notice of this online virtual meeting be announced in the **Federal Register**.

DATES: Monday, November 30, 2020; 1:00 p.m.—4:00 p.m.

ADDRESSES: Online Virtual Meeting. To attend, please send an email to: srscitizensadvisoryboard@gmail.com by no later than 4:00 p.m. ET on Wednesday, November 25, 2020.

To submit public comments: Public comments will be accepted via email prior to and after the meeting. Comments received by no later than 4:00 p.m. ET on Wednesday, November 25, 2020 will be read aloud during the virtual meeting. Comments will also be accepted after the meeting, by no later than 4:00 p.m. ET on Monday, December 7, 2020. Please submit comments to srscitizensadvisoryboard@gmail.com.

FOR FURTHER INFORMATION CONTACT: Amy Boyette, Office of External Affairs, U.S. Department of Energy, Savannah River Operations Office, P.O. Box A, Aiken, SC, 29802; Phone: (803) 952-6120; email: amy.boyette@srs.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE-EM and site management in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

- Meeting Rules and Agenda Review
- Opening and Chair Update
- Agency Updates
- Break
- Committee Round Robin:
 - Facilities Disposition & Site Remediation Committee
 - Nuclear Materials Committee
 - Strategic & Legacy Management Committee
 - Waste Management Committee
 - Administrative & Outreach Committee
- Break
- Potential Draft Recommendation Discussion

- Reading of Public Comments
- Potential Voting on Draft Recommendations
- Adjourn

Public Participation: The online virtual meeting is open to the public. Written statements may be filed with the Board either before or after the meeting as there will not be opportunities for live public comment during this online virtual meeting. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to submit public comments should email them as directed above.

Minutes: Minutes will be available by writing or calling Amy Boyette at the address or telephone number listed above. Minutes will also be available at the following website: <https://cab.srs.gov/srs-cab.html>.

Signed in Washington, DC, on November 5, 2020.

LaTanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2020-24909 Filed 11-9-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

- Docket Numbers:* RP20-1252-001.
Applicants: Rover Pipeline LLC.
Description: Compliance filing
 Compliance with RP20-1252 Order Fuel Filing to be effective 11/1/2020.
Filed Date: 11/2/20.
Accession Number: 20201102-5087.
Comments Due: 5 p.m. ET 11/6/20.
Docket Numbers: RP21-177-000.
Applicants: Texas Eastern Transmission, LP.
Description: § 4(d) Rate Filing; Negotiated Rate—Morgan Stanley 8947599 Release eff 11-1-2020 to be effective 11/1/2020.
Filed Date: 11/2/20.
Accession Number: 20201102-5027.
Comments Due: 5 p.m. ET 11/16/20.
Docket Numbers: RP21-178-000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing; Expired Negotiated Rate Agreements—12/03/2020 to be effective 12/3/2020.
Filed Date: 11/2/20.
Accession Number: 20201102-5032.
Comments Due: 5 p.m. ET 11/16/20.
Docket Numbers: RP21-179-000.

Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing; Negotiated Rate Capacity Release Agreements—11/1/2020 to be effective 11/1/2020.

Filed Date: 11/2/20.
Accession Number: 20201102-5033.
Comments Due: 5 p.m. ET 11/16/20.
Docket Numbers: RP21-180-000.
Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing; Negotiated Rate—Range Resources 910916 Release eff 11-1-2020 to be effective 11/1/2020.

Filed Date: 11/2/20.
Accession Number: 20201102-5034.
Comments Due: 5 p.m. ET 11/16/20.
Docket Numbers: RP21-181-000.
Applicants: Rover Pipeline LLC.
Description: § 4(d) Rate Filing;

Summary of Negotiated Rate Capacity Release Agreements on 11-2-20 to be effective 11/1/2020.

Filed Date: 11/2/20.
Accession Number: 20201102-5048.
Comments Due: 5 p.m. ET 11/16/20.
Docket Numbers: RP21-182-000.
Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing; Negotiated Rate—Yankee Gas 510802 Release eff 11-3-2020 to be effective 11/3/2020.

Filed Date: 11/2/20.
Accession Number: 20201102-5058.
Comments Due: 5 p.m. ET 11/16/20.
Docket Numbers: RP21-183-000.
Applicants: Interstate Gas Supply, Inc., Dominion Energy Solutions, Inc.

Description: Joint Petition For Limited Waiver, et al. of Interstate Gas Supply, Inc., et al. under RP21-183.

Filed Date: 10/30/20.
Accession Number: 20201030-5412.
Comments Due: 5 p.m. ET 11/12/20.
Docket Numbers: RP21-184-000.
Applicants: East Tennessee Natural Gas, LLC.

Description: § 4(d) Rate Filing; Negotiated Rate—Various Releases eff 11-1-20 to be effective 11/1/2020.

Filed Date: 11/2/20.
Accession Number: 20201102-5152.
Comments Due: 5 p.m. ET 11/16/20.
Docket Numbers: RP21-185-000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing; Rate Schedules GSS, LSS & SS-2 Tracker eff 11/1/2020—Dominion & National Fuel to be effective 11/1/2020.

Filed Date: 11/2/20.
Accession Number: 20201102-5153.
Comments Due: 5 p.m. ET 11/16/20.
Docket Numbers: RP21-186-000.
Applicants: Texas Gas Transmission, LLC.

Description: § 4(d) Rate Filing; Cap Rel Neg Rate Agmt (Kaiser 35448 to Koch 38818) to be effective 11/1/2020.
Filed Date: 11/2/20.

Accession Number: 20201102-5154.
Comments Due: 5 p.m. ET 11/16/20.
Docket Numbers: RP21-187-000.
Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing; Cap Rel Neg Rate Agmt (Osaka 46429 to Texla 53267) to be effective 11/1/2020.
Filed Date: 11/2/20.

Accession Number: 20201102-5155.
Comments Due: 5 p.m. ET 11/16/20.
Docket Numbers: RP21-188-000.
Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing; Amendment to a Negotiated Rate Agreement—Macquarie to be effective 11/1/2020.

Filed Date: 11/2/20.
Accession Number: 20201102-5164.
Comments Due: 5 p.m. ET 11/16/20.
Docket Numbers: RP21-189-000.
Applicants: Chesapeake Energy Marketing, L.L.C.

Description: Petition For Limited Waiver, et al. of Chesapeake Energy Marketing, L.L.C. under RP21-189.

Filed Date: 11/2/20.
Accession Number: 20201102-5188.
Comments Due: 5 p.m. ET 11/9/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 3, 2020..

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-24862 Filed 11-9-20; 8:45 am]

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