

Terminal, and is located about 1.5 miles from the liquefaction facilities on Quintana Island. The modifications to the Pretreatment Facility include tie-ins to the BOG pipeline, a firewater system, and a nitrogen utility unit at the Pretreatment Facility. The project also requires a non-jurisdictional helium extraction and purification plant and associated electric supply tie-in.

Background

On July 16, 2020, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Noble Gas Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. The Commission received no comments in response to the NOI. The U.S. Department of Transportation—Pipeline and Hazardous Materials Safety Administration is a cooperating agency in the preparation of the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC website (www.ferc.gov). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (*i.e.*, CP20–455), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: October 29, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–24458 Filed 11–3–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AC20–150–000]

Pacific Gas and Electric Company; Notice of Filing

Take notice that on October 15, 2020, PG&E filed an Offer of Settlement and Stipulation in its Formula Rate Proceedings (Docket Nos. ER19–13–000, ER19–1816–000, and ER20–2265–000) which included adjustments to PG&E's regulatory capital structure used in its Formula Rate. As such, PG&E states that the parties filing interventions and/or comments/protests in Docket Nos. AC19–122–000 and AC20–150–000 are also parties to the Settlement in the Formula Rate Proceedings.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the

last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on November 12, 2020.

Dated: October 28, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–24452 Filed 11–3–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC20–24–000]

Commission Information Collection Activities (FERC–725A(1C)); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of extension information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (“Commission” or “FERC”) is soliciting public comment on the renewal of currently approved information collection, FERC–725A(1C) (Mandatory Reliability Standards for Bulk-Power System: Reliability Standard TOP–001–4) which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

DATES: Comments on the collection of information are due December 4, 2020.

ADDRESSES: Send written comments on the information collections to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number(s) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

A copy of the comments should also be sent to the Commission, in Docket

No. IC20-20-000, by any of the following methods:

- *eFiling at Commission's Website:* <http://www.ferc.gov/docs-filing/efiling.asp>.
- *U.S. Postal Service Mail:* Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.
- Effective 7/1/2020, delivery of filings other than by eFiling or the U.S. Postal Service should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Instructions:

OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the "Currently Under Review" field, select Federal Energy Regulatory Commission; click "submit," and select "comment" to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission

guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-725A(1C) (Mandatory Reliability Standards for Bulk-Power System: Reliability Standard TOP-001-4).

OMB Control No.: 1902-0298.

Type of Request: Three-year approval of FERC-725A(1C) to the information collection, with no changes to the reporting and recordkeeping requirements.

Abstract: In a petition dated March 6, 2017, the North American Electric Reliability Corporation ("NERC")

requested Commission approval for proposed Reliability Standard TOP-001-4 (Transmission Operations). NERC stated that the "proposed Reliability Standards address the Commission directives in Order No. 817 related to: (i) Transmission operator monitoring of non-bulk electric system ("BES") facilities; (ii) redundancy and diverse routing of transmission operator, balancing authority, and reliability coordinator data exchange capabilities; and (iii) testing of alternative or less frequently used data exchange capabilities". In an order on April 17, 2017,¹ the implementation of Reliability Standard TOP-001-4 and the retirement of Reliability Standard TOP-001-3 was approved.²

The 60-day **Federal Register** notice published on August 28, 2020 (85 FR 53355) and no comments were received.

Type of Respondents: Transmission Operators (TOP) and Balancing Authorities (BA).

*Estimate of Annual Burden:*³ The Commission estimates the annual public reporting burden and cost as follows.

| Information collection requirements | Number of respondents & type of entity ⁴ | Annual number of responses per respondent | Total number of responses | Average burden hours & cost per response (\$) | Total annual burden hours & total annual cost (\$) |
|-------------------------------------|---|---|---------------------------|---|--|
| | (1) | (2) | (1) * (2) = (3) | (4) ⁵ | (3) * (4) = (5) |

FERC-725A(1C)

TOP-001-4⁶

| | | | | | |
|--|-----------------|---|-----|------------------------|---------------------------|
| Reporting (R10, R20, & R21), ongoing | 321 (TOP) | 1 | 321 | 3 hrs.; \$210.57 | 963 hrs.; \$67,592.97. |
| Recordkeeping, ongoing | 321 (TOP) | 1 | 321 | 2 hrs.; \$82.06 | 642 hrs.; \$26,341.26. |
| TOP Sub-Totals | | | | | |
| Reporting (R23 & R24), ongoing | 97 (BA) | 1 | 97 | 5 hrs.; \$292.63 | 1,605 hrs.; \$93,934.23. |
| Recordkeeping, ongoing | 97 (BA) | 1 | 97 | 2 hrs.; \$140.38 | 194 hrs.; \$13,616.86. |
| BA Sub-Totals | | | | | |
| FERC-725A(1C) ongoing total | | | | 4 hrs.; \$164.12 | 388 hrs.; \$15,919.64. |
| | | | | 6 hrs.; \$304.50 | 582 hrs.; \$29,536.50. |
| | | | | | 2,187 hrs.; \$123,470.73. |

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the

collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated

collection techniques or other forms of information technology.

Dated: October 28, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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www.bls.gov/oes/current/naics2_22.htm, as of May 2019. For reporting requirements, an electrical engineer (code 17-2071) is \$70.19/hour; for the recordkeeping requirements, an information and record clerk (code 43-4199) is \$41.03/hour.

¹ The Delegated Letter Order is available in the Commission's eLibrary at <https://elibrary.ferc.gov/idmws/common/OpenNet.asp?fileID=14560616>.

² TOP-001-5 soon formerly TOP-001-4 has been approved by the commission and is being submitted for approval through Final Rule issued on September 17, 2020. Although 725A(1C) is included in the Final Rule (9/17/2020) it will be submitted to OMB in 725A because only one OMB No. can be submitted at a time to OMB.

³ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

⁴ Our estimates are based on the NERC Compliance Registry of 7/17/2020, which indicates there are 321 entities registered as TOPs and 97 entities registered as BAs within the United States. One entity may be registered as having several roles.

⁵ The hourly cost figures, for salary plus benefits, for the reliability standards are based on Bureau of Labor Statistics (BLS) information (at <http://www/>