DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC21–11–000.
Applicants: AL Solar A, LLC, Five Points Solar Park LLC.
Filed Date: 10/21/20.
Accession Number: 20201021–5148.
Comments Due: 5 p.m. ET 11/12/20.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG21–11–000.
Applicants: Nutmeg Solar, LLC.
Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Nutmeg Solar, LLC.
Filed Date: 10/22/20.
Accession Number: 20201022–5087.
Comments Due: 5 p.m. ET 11/12/20.

Take notice that the Commission received the following exempt wholesale generator filings:

Applicants: Potomac Electric Power Company, PJM Interconnection, L.L.C.
Description: Compliance filing: Pepco submits Compliance Filing in ER19–1475 to be effective 6/1/2020.
Filed Date: 10/22/20.
Accession Number: 20201022–5081.
Comments Due: 5 p.m. ET 11/12/20.
Applicants: Southern California Edison Company.
Filed Date: 10/21/20.
Accession Number: 20201021–5130.
Comments Due: 5 p.m. ET 11/12/20.

Applicants: Commonwealth Edison Company, PJM Interconnection, L.L.C.
Description: Compliance filing: ComEd submits Compliance Filing in ER19–5 to be effective 6/1/2020.
Filed Date: 10/21/20.
Accession Number: 20201021–5119.
Comments Due: 5 p.m. ET 11/12/20.
Applicants: Delmarva Power & Light Company, PJM Interconnection, L.L.C.
Description: Compliance filing: Delmarva submits Compliance Filing in ER19–6 to be effective 6/1/2020.
Filed Date: 10/21/20.
Accession Number: 20201021–5122.
Comments Due: 5 p.m. ET 11/12/20.
Applicants: Baltimore Gas and Electric Company, PJM Interconnection, L.L.C.
Description: Compliance filing: BGE submits Compliance Filing in ER19–14 to be effective 6/1/2020.
Filed Date: 10/21/20.
Accession Number: 20201021–5132.

Applicants: Golden Springs Development Company LLC.
Description: Appeal for Relief from Assessed Penalty of Electric of Golden Springs Development Company LLC.
Filed Date: 10/19/20.
Accession Number: 20201019–5162.
Comments Due: 5 p.m. ET 11/9/20.
Docket Numbers: ER21–177–000.
Filed Date: 10/22/20.
Accession Number: 20201022–5043.
Comments Due: 5 p.m. ET 11/12/20.
Applicants: Alabama Power Company.
Description: § 205(d) Rate Filing: Amendment to Southern’s Tariff Vol. No. 4 to add JEA BAA Mitigation to be effective 10/23/2020.
Filed Date: 10/22/20.
Accession Number: 20201022–5041.
Comments Due: 5 p.m. ET 11/12/20.
Applicants: Contrail Wind Project, LLC.
Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff to be effective 12/22/2020.
Filed Date: 10/22/20.
Accession Number: 20201022–5054.
Comments Due: 5 p.m. ET 11/12/20.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 5814; Queue No. AD1–041 to be effective 9/29/2020.
Filed Date: 10/22/20.
Accession Number: 20201022–5052.
Comments Due: 5 p.m. ET 11/12/20.
Applicants: Crescent Wind LLC.
Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 12/22/2020.
Filed Date: 10/22/20.
Accession Number: 20201022–5056.
Comments Due: 5 p.m. ET 11/12/20.
Docket Numbers: ER21–183–000.

Nathaniel J. Davis, Sr.,
Deputy Secretary.
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18–6–000]

RH energytrans, LLC; Notice of Request for Extension of Time

Take notice that on October 19, 2020, RH energytrans, LLC (RH) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until December 7, 2022, to complete construction of, and place into service, its Meadville and County Line compressor stations in Crawford and Erie Counties, Pennsylvania as authorized in the December 7, 2018 Order Issuing Certificate (Certificate Order).1 Ordering Paragraph B(1) of the Certificate Order required RH to complete the construction of the proposed Risberg Line Project facilities2 and make them available for service within two years from issuance, or by December 7, 2020.3

On November 29, 2019, the Commission granted RH partial authorization to place into service the pipeline facilities associated with the Risberg Line Project,4 and subsequently, on December 1, 2019, RH placed those facilities into service.5 RH states that it has experienced construction delays due to winter weather, the dissolution of one of its pipeline contractors, and delays resulting from COVID–19 pandemic restrictions. As a result, RH now requests an additional two years, or until December 7, 2022, to complete the authorized construction at the Meadville and County Line compressor stations and make them available for service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on RH’s request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).6

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,7 the Commission will aim to issue an order acting on the request within 45 days.8 The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.9 The Commission will not consider arguments that re-litigate the issuance of the Certificate Order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission’s environmental analysis for the certificate complied with the National Environmental Policy Act.10 At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.11 The OEP Director, or his or her designee, will act on those extension requests that are uncontested.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (http://ferc.gov) using the eLibrary Link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation

2 The Risberg Line Project consists of the conversion of 31.6 miles of existing 8-inch and 12-inch natural gas gathering pipeline to transmission service, construction of 28.3 miles of new 12-inch pipeline, conversion of the existing Countyline Compressor station from gathering to transmission service, and construction of a new compressor station at Meadville.
3 Id. at ordering para. (B)(1).
4 RH energytrans, LLC, Docket No. CP18–6–000, Partial Authorization to Commence Service (November 22, 2019).
5 The only authorized facilities not placed into service at that time were the two compressor stations, and the approval was conditioned on RH’s commitment to finalize restoration of the disturbed right-of-way in the spring/summer of 2020.
6 Only motions to intervene from entities that were party to the underlying proceeding will be accepted. Algonquin Gas Transmission, LLC, 170 FERC 61,144, at P 19 (2020).
7 Contestable proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2020).
8 Algonquin Gas Transmission, LLC, 170 FERC 61,144, at P 40 (2020).
9 Id. P 40.
10 Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission’s environmental analysis for the permit order complied with NEPA.
11 Algonquin Gas Transmission, LLC, 170 FERC 61,144, at P 40 (2020).