

Comments: Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

in subsequent rows in this table. As stated in the NERC Petition, "[t]he currently effective standard is applicable to Planning Coordinators, 'UFLS entities' (which may include Transmission Owners and Distribution Providers that own, operate, or control UFLS equipment), and Transmission Owners that own certain Elements. In proposed Reliability Standard PRC-006-4, NERC proposes to add the UFLS-Only Distribution Provider as an applicable UFLS entity, consistent with the language in Section III(b) of Appendix 5B of the NERC Rules of Procedure (Statement of Compliance Registry Criteria) that the Reliability Standards applicable to UFLS-Only Distribution Providers includes prior effective versions of the PRC-006 standard." The changes are not due to Docket No. RD20-4-000.

³⁴ The increases are not due to Docket No. RD20-4-000. They are a program increase of 64 PCs (and the corresponding hrs.) in order to correct and clarify the estimates.

³⁵ The program increase is due to adding 63 UFLS-only DPs due to Docket No. RD20-4-000. In addition, 415 TOs and DPs were originally estimated in FERC-725A due to Order No. 693. However, the estimates and descriptions were not clearly spelled out, so we are clarifying them. As a result, there are 315 hours (63 * 5 hours) and the corresponding increase of 63 respondents of program increase due to Docket No. RD20-4-000, and 2,075 hours (415 * 5 hours) of increase due to adjustment.

³⁶ The estimates reflect a program decrease of 63 de-registered LSEs (and corresponding program decrease of 504 hrs.) related to Docket No. RD20-4-000, and an adjustment/clarification (decrease) of 498 DPs, TPs, and BAs (and corresponding decrease of 3,984 hrs.), not related to Docket No. RD20-4-000. The updated number of 381 DPs, TPs and BAs is listed in a new row clarifying their applicability with Requirements R2 and R4. Requirement R2 requires applicable entities to develop and provide data pursuant with Requirement R1.

³⁷ The 113 PCs and BAs were originally estimated in FERC-725A due to Order No. 693. However, the estimates and descriptions were not clearly spelled out, so we are clarifying them. [Some of this burden may still be in FERC-725A (and double counted temporarily).]

³⁸ The estimate is changing to 174 (from 188) due to normal industry fluctuation.

³⁹ The estimate is changing to 188 (from 194) due to normal industry fluctuation.

⁴⁰ The net total program changes due to Docket No. RD20-4-000 result in a decrease of 1,260 hours and decrease of 126 respondents.

Dated: October 13, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-23059 Filed 10-19-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG21-6-000.

Applicants: Harts Mill TE Holdings LLC.

Description: Notice of Self-Certification as an Exempt Wholesale Generator of Harts Mill TE Holdings LLC.

Filed Date: 10/14/20.

Accession Number: 20201014-5006.

Comments Due: 5 p.m. ET 11/4/20.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20-17-003.

Applicants: Tenaska Pennsylvania Partners, LLC.

Description: Report Filing: Refund Report—Informational Filing to be effective N/A.

Filed Date: 10/14/20.

Accession Number: 20201014-5055.

Comments Due: 5 p.m. ET 11/4/20.

Docket Numbers: ER20-2453-001.

Applicants: Hamilton Patriot LLC.

Description: Compliance filing: Amendment to Notice of Succession to be effective 7/18/2020.

Filed Date: 10/14/20.

Accession Number: 20201014-5064.

Comments Due: 5 p.m. ET 11/4/20.

Docket Numbers: ER21-98-000.

Applicants: Baltimore Gas and Electric Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: BGE submits Revisions to PJM Tariff, H-2A re: Depreciation filing re: ER20-1929 to be effective 11/1/2020.

Filed Date: 10/13/20.

Accession Number: 20201013-5346.

Comments Due: 5 p.m. ET 11/3/20.

Docket Numbers: ER21-99-000.

Applicants: DesertLink, LLC.

Description: Compliance filing: Annual TRBAA Filing to be effective 1/1/2021.

Filed Date: 10/14/20.

Accession Number: 20201014-5034.

Comments Due: 5 p.m. ET 11/4/20.

Docket Numbers: ER21-100-000.

Applicants: Gulf Power Company.

Description: § 205(d) Rate Filing: Facility Construction Agreement for Affected System Project to be effective 10/7/2020.

Filed Date: 10/14/20.

Accession Number: 20201014-5075.

Comments Due: 5 p.m. ET 11/4/20.

Docket Numbers: ER21-101-000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2020-10-14 EIM Entity Agreement—Los Angeles Dept of Water and Power—LADWP to be effective 1/20/2021.

Filed Date: 10/14/20.

Accession Number: 20201014-5088.

Comments Due: 5 p.m. ET 11/4/20.

Docket Numbers: ER21-102-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Generator Retirement Process Tariff Revisions to be effective 1/1/2021.

Filed Date: 10/14/20.

Accession Number: 20201014-5091.

Comments Due: 5 p.m. ET 11/4/20.

Docket Numbers: ER21-103-000.

Applicants: Horizon Power and Light LLC.

Description: Baseline eTariff Filing: Horizon Power and Light, LLC Updated Market-Based Rate Tariff to be effective 12/13/2020.

Filed Date: 10/14/20.

Accession Number: 20201014-5093.

Comments Due: 5 p.m. ET 11/4/20.

Docket Numbers: ER21-104-000.

Applicants: Basin Electric Power Cooperative, Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Basin Electric Power Cooperative Formula Rate to be effective 1/1/2020.

Filed Date: 10/14/20.

Accession Number: 20201014-5109.

Comments Due: 5 p.m. ET 11/4/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 14, 2020.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2020–23200 Filed 10–19–20; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD20–18–000]

Offshore Wind Integration in RTOs/ISOs; Supplemental Notice of Technical Conference

As first announced in the Notice of Technical Conference issued in this

proceeding on June 17, 2020, the Federal Energy Regulatory Commission (Commission) will convene a staff-led technical conference in the above referenced proceeding on Tuesday, October 27, 2020, from 9:00 a.m. to 4:30 p.m. (ET).¹ The conference will be held virtually and will be webcast. Commissioners may attend and participate. This conference will consider whether and how existing regional transmission organization (RTO) and independent system operator (ISO) interconnection, merchant transmission and transmission planning frameworks can accommodate anticipated growth in offshore wind generation in an efficient or cost-

effective manner that safeguards open access transmission principles. The conference also will provide an opportunity for participants to discuss possible changes or improvements to the current regulatory frameworks that may accommodate such growth. Attached to this Supplemental Notice is an agenda for the technical conference, which includes the final conference program and speakers.

We note that discussions at the conference may involve issues raised in proceedings that are currently pending before the Commission. These proceedings include, but are not limited to:

	Docket Nos.
<i>Constellation Mystic Power, LLC v. ISO New England Inc</i>	EL20–52–000, EL20–52–001.
Midcontinent Independent System Operator, Inc.	ER20–940–002.
Midcontinent Independent System Operator, Inc. and Southwest Power Pool, Inc.	ER20–943–002.
Midcontinent Independent System Operator, Inc.	ER20–942–002.
Midcontinent Independent System Operator, Inc.	ER20–2788–000.
New York Independent System Operator Inc.	EL20–65–000.
PJM Interconnection, L.L.C.	ER20–939–001.
PJM Interconnection, L.L.C. and Midcontinent Independent System Operator, Inc.	ER20–944–002.
PJM Interconnection, L.L.C.	ER20–2308–000.
Southwest Power Pool, Inc.	ER20–945–001.
Vineyard Wind LLC	ER19–570–000.

There is no fee for attendance, and the conference is open for the public to attend via webcast. Information on this technical conference, including a link to the webcast, will be posted on the conference's event page on the Commission's website (<https://www.ferc.gov/news-events/events/technical-conference-regarding-offshore-wind-integration-rtoisos-docket-no-ad20>) prior to the event. The conference will be transcribed. Transcripts of the conference will be available for a fee from Ace-Federal Reporters, Inc. (202–347–3700). For more information about this technical conference, please contact:

Sarah McKinley (Logistical Information), Office of External Affairs, (202) 502–8004, sarah.mckinley@ferc.gov

David Rosner (Technical Information), Office of Energy Policy and Innovation, (202) 502–8479, david.rosner@ferc.gov

Rishi Garg (Legal Information), Office of the General Counsel, (202) 502–8667, rishi.garg@ferc.gov

Dated: October 14, 2020.

Kimberly D. Bose,
Secretary.

Staff-Led Technical Conference on Offshore Wind Integration in RTOs/ISOs

Docket No. AD20–18–000

October 27, 2020

Agenda and Speakers

9:00 a.m.–9:15 a.m.: Welcome and Opening Remarks

9:15 a.m.–10:45 a.m.: Panel 1:
 Background on the U.S. Offshore Wind Industry in RTO/ISO Markets
Judy Chang, Undersecretary of Energy, State of Massachusetts, Massachusetts Executive Office of Energy and Environmental Affairs
Carrie Cullen Hitt, Executive Director, National Offshore Wind Research and Development Consortium
Johannes Pfeifenberger, Principal, The Brattle Group
Casey Reeves, Project Coordinator, U.S. Department of Interior, Bureau of Ocean Energy Management
Gabe Tabak, Counsel, American Wind Energy Association

This panel will provide an overview of factors driving interest in the development and integration of offshore

wind generation in the RTO/ISO regions, and will outline potential models for grid integration to meet anticipated growth in offshore wind generation. The panel will include a discussion of the following topics and questions:

1. What factors are driving interest in the development and integration of offshore wind generation in the RTO/ISO regions?

2. What is the status of state policy targets regarding the procurement of offshore wind generation? How do state procurement processes for offshore wind generation account for Commission rules and RTO/ISO processes for interconnection, merchant transmission and transmission planning? Are there any state-level regulatory challenges surrounding offshore wind generator interconnection, merchant transmission and transmission planning that Commission staff should be aware of?

3. There are likely many challenges and opportunities facing efficient or cost-effective integration of offshore wind generation. Where do interconnection, merchant transmission and transmission planning rank among these?

¹ 18 CFR 2.1(a)(1)(xi) (2020).