

launcher, and associated piping and valves.

Background

On July 9, 2020, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Planned Northern Lights 2021 Expansion Project and Request for Comments on Environmental Issues* (NOI). The NOI was issued during the pre-filing review of the Project in Docket No. PF20–1–000 and was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the U.S. Environmental Protection Agency, the Minnesota Department of Transportation, the Minnesota Pollution Control Agency, City of Hinckley, International Union of Operating Engineers, and two landowners. The primary issues raised by the commentors include compressor station noise and vibration, tree clearing, roadway crossings, water resources and wetlands, farmland, and socioeconomic impacts. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC website (www.ferc.gov). Using the eLibrary link, select General Search from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (*i.e.*, CP20–503), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: September 30, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–22034 Filed 10–5–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. Cp20–48–000]

Iroquois Gas Transmission System, L.P.; Notice of Availability of The Environmental Assessment for the Proposed Enhancement by Compression Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Enhancement by Compression Project (Project), proposed by Iroquois Gas Transmission, L.P. (Iroquois) in the above-referenced docket. Iroquois requests authorization to construct and operate natural gas transmission facilities in New York and Connecticut. The Project is designed to provide a total of 125,000 Dekatherms per day¹ of incremental firm transportation service to two existing customers of Iroquois, Consolidated Edison Company of New York, Inc. and KeySpan Gas East Corporation doing business as National Grid.

The EA assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed Project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed Project includes the following facilities:

- Athens Compressor Station—installation of one new 12,000 horsepower (hp) turbine (Unit A2) in a new building with associated cooling, filter separators, and other appurtenant facilities, within the existing fenced boundary (Greene County, New York).
- Dover Compressor Station—installation of one new 12,000 hp turbine (Unit A2) in a new building with associated cooling, filter separators, appurtenant facilities, and expansion of the existing fenceline within the property boundary (Dutchess County, New York).

- Brookfield Compressor Station—construction of a control/office building, and addition of two new 12,000 hp turbines (Unit B1 and Unit B2) in a new building with associated cooling, filter separators, and other appurtenant facilities. Additionally, Iroquois would install incremental cooling at Plant 2–A to allow natural gas to be cooled, prior to being compressed at the proposed downstream compressors (Units B1 and B2). Iroquois would also replace turbine stacks on the existing compressor units (Unit-A1 and Unit-A2) and add other noise reduction measures (*e.g.*, louvers, seals) to minimize existing noise at the site. Modifications at this site would require expansion of the existing fenceline within the property boundary (Fairfield County, Connecticut).

- Milford Compressor Station—addition of gas cooling to existing compressor units and associated piping, within the existing fenced boundary (New Haven County, Connecticut).

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select General Search and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.* CP20–48). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the

¹ 1 dekatherm is approximately 1,000 cubic feet.

Commission has the opportunity to consider your comments prior to making its decision on this Project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on October 30, 2020.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on eRegister. You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the Project docket number (CP20-48-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to

intervene are more fully described at <https://www.ferc.gov/ferc-online/ferc-online/how-guides>.

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: September 30, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-22035 Filed 10-5-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC20-102-000.

Applicants: Terra-Gen Power Holdings II, LLC, Golden NA Power Holdings LLC, Energy Capital Partners III, LLC.

Description: Supplement to September 15, 2020 Application for Authorization Under Section 203 of the Federal Power Act, et al. of Terra-Gen Power Holdings II, LLC, et al.

Filed Date: 9/25/20.

Accession Number: 20200925-5073.

Comments Due: 5 p.m. ET 10/6/20.

Docket Numbers: EC20-106-000.

Applicants: Hog Creek Wind Project, LLC, Meadow Lake Wind Farm V LLC, Quilt Block Wind Farm LLC, Redbed Plains Wind Farm LLC, Riverstart Solar Park LLC.

Description: Application for Approval under Section 203 of the Federal Power Act, et al. of Hog Creek Wind Project, LLC, et al.

Filed Date: 9/28/20.

Accession Number: 20200928-5161.

Comments Due: 5 p.m. ET 10/19/20.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER05-1056-011.

Applicants: Bonneville Power Administration.

Description: Bonneville Power Administration submits Report of Payment: Recoupment and Interest_Vistra Intermediate Company, LLC to be effective N/A.

Filed Date: 9/29/20.

Accession Number: 20200929-5199.

Comments Due: 5 p.m. ET 10/20/20.

Docket Numbers: ER10-2881-036; ER10-2882-037; ER10-2883-035; ER10-2884-035; ER16-2509-006; ER17-2400-007; ER17-2401-007; ER17-2403-007; ER17-2404-007.

Applicants: SP Sandhills Solar, LLC, SP Pawpaw Solar, LLC, SP Decatur Parkway Solar, LLC, SP Butler Solar, LLC, Rutherford Farm, LLC, Southern Power Company, Georgia Power Company, Mississippi Power Company, Alabama Power Company.

Description: Notification of Non-Material of Change in Status of Alabama Power Company, et al.

Filed Date: 9/29/20.

Accession Number: 20200929-5171.

Comments Due: 5 p.m. ET 10/20/20.

Docket Numbers: ER17-512-007.

Applicants: Virginia Electric and Power Company.

Description: Compliance filing: VEPCO Informational Filing to be effective N/A.

Filed Date: 9/30/20.

Accession Number: 20200930-5132.

Comments Due: 5 p.m. ET 10/21/20.

Docket Numbers: ER20-2201-001.

Applicants: GridLiance High Plains LLC.

Description: Compliance filing: GridLiance HP Revised Winfield Joint Ownership Agreement to be effective 9/1/2020.

Filed Date: 9/30/20.

Accession Number: 20200930-5166.

Comments Due: 5 p.m. ET 10/21/20.

Docket Numbers: ER20-2471-001.

Applicants: NedPower Mount Storm, LLC.

Description: Tariff Amendment: Response to Deficiency Letter in Docket ER20-2471 to be effective 9/20/2020.

Filed Date: 9/30/20.

Accession Number: 20200930-5145.

Comments Due: 5 p.m. ET 10/21/20.

Docket Numbers: ER20-3026-000.

Applicants: Northern Indiana Public Service Company.

Description: § 205(d) Rate Filing: Filing of Two New Delivery Points to be effective 12/1/2020.

Filed Date: 9/29/20.