

within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: September 3, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020–20244 Filed 9–14–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Number: PR20–72–000.

Applicants: BBT Mid Louisiana Gas Transmission, LLC.

Description: Tariff filing per 284.123(e)/.224: BBT Mid Louisiana Gas Transmission Cancellation of SOC to be effective 9/2/2020 under PR20–72.

Filed Date: 9/2/2020.

Accession Number: 202009025163.

Comments/Protests Due: 5 p.m. ET 9/23/20.

Docket Numbers: RP20–1167–000.

Applicants: Applicant information is not available at this time. Atms or FOLA not available now.

Description: § 4(d) Rate Filing: Volume No. 2—Table of Contents Clean Up & Nat Fuel SP359400 to be effective 9/1/2020.

Filed Date: 9/3/20.

Accession Number: 20200903–5091.

Comments Due: 5 p.m. ET 9/15/20.

Docket Numbers: RP20–1168–000.

Applicants: Applicant information is not available at this time. Atms or FOLA not available now.

Description: § 4(d) Rate Filing: Negotiated & Non-Conforming Rate Amd—Eversource to be effective 10/1/2020.

Filed Date: 9/3/20.

Accession Number: 20200903–5180.

Comments Due: 5 p.m. ET 9/15/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 4, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020–20245 Filed 9–14–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4784–106]

Topsham Hydro Partners Limited Partnership (L.P.); Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 4784–106.

c. *Date Filed:* August 31, 2020.

d. *Applicant:* Topsham Hydro Partners Limited Partnership (L.P.).

e. *Name of Project:* Pejepscot Hydroelectric Project.

f. *Location:* On the Androscoggin River in Sagadahoc, Cumberland, and Androscoggin Counties in the village of Pejepscot and the town of Topsham, Maine. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Mr. Tom Uncher, Vice President, Topsham Hydro Partners Limited Partnership, 339B Big Bay Rd, Queensbury, NY 12804, Telephone: 1–518–743–2018, Thomas.Uncher@brookfielddrenewable.com.

i. *FERC Contact:* Ryan Hansen at (202) 502–8074 or email at ryan.hansen@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing Pejepscot Project consists of: (1) A 560-foot-long, 47.5-foot-high rock and gravel-filled, timber crib overflow structure that is topped with a 5-foot-thick reinforced concrete slab; (2) a spillway consisting of five, 96-foot-long by 3-foot-high steel bascule gates; (3) a 225-acre, 3 mile-long reservoir at an elevation of 67.5 feet mean sea level (MSL); (4) a 97-foot-wide, 146-foot-long brick masonry and concrete original powerhouse integral with the dam including an integral intake structure and containing three horizontal Francis turbine-generator units with a combined