

1070TH—MEETING—Continued
[Open meeting; September 17, 2020; 10:00 a.m.]

Item No.	Docket No.	Company
	EL20-56-000	PJM Interconnection, L.L.C.
GAS		
G-1	OMITTED	
G-2	RP20-1105-000	Aethon United BR LP and Aethon III HV LLC.
G-3	RP20-957-000	Golden Pass LNG Terminal LLC.
G-4	PR20-56-000, PR20-56-001	Enstor Katy Storage and Transportation, L.P.
G-5	PR20-61-000, PR20-61-001	Enable Oklahoma Intrastate Transmission, LLC.
G-6	RP20-481-001	BP Energy Company v. Natural Gas Pipeline Company of America LLC.
HYDRO		
H-1	P-2197-135	Cube Yadkin Generation LLC.
H-2	P-1494-453	Grand River Dam Authority.
CERTIFICATES		
C-1	CP20-53-000	National Fuel Gas Supply Corporation.
C-2	CP20-45-000	Saltville Gas Storage Company L.L.C.
C-3	OMITTED	
C-4	CP15-17-005	Sabal Trail Transmission, LLC.
C-5	CP19-484-000	Kinder Morgan Louisiana Pipeline LLC.
C-6	CP19-488-000	Columbia Gulf Transmission, LLC.
C-7	CP17-178-001	Alaska Gasline Development Corporation.
C-8	CP19-14-001	Mountain Valley Pipeline, LLC.

Dated: September 10, 2020.

Kimberly D. Bose,

Secretary.

The public is invited to listen to the meeting live at <http://ferc.capitolconnection.org/>. Anyone with internet access who desires to hear this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its audio webcast. The Capitol Connection provides technical support for this free audio webcast. It will also offer access to this event via phone bridge for a fee. If you have any questions, visit <http://ferc.capitolconnection.org/> or contact Shirley Al-Jarani at 703-993-3104.

[FR Doc. 2020-20393 Filed 9-11-20; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-517-000]

Trunkline Gas Company, LLC; Notice of Request Under Blanket Authorization

Take notice that on August 28, 2020, Trunkline Gas Company, LLC (Trunkline), 1300 Main Street, Houston, Texas 77002, filed a prior notice application in Docket No. CP20-517-000 pursuant to sections 157.205, 157.208, and 157.210 of the Commission's regulations under the

Natural Gas Act (NGA) and Trunkline's blanket certificate issued in Docket No. CP83-84-000. Due to a section of pipe not being abandoned as planned, Trunkline recalculated the north-to-south firm transportation service capacity within its Zones 1B and 1A. Trunkline thus proposes to increase the capacity by 60,000 dekatherms per day (Dth/d) from its Tuscola Compressor Station (CS) in Douglas County, Illinois to its Johnsonville CS in Wayne County, Illinois and to increase the capacity by 50,000 Dth/d from its Johnsonville CS to its Independence CS in Tate County, Mississippi. Trunkline states that there will be no construction activities related to this proposal, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued

by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding this application should be directed to Deborah A. Bradbury, Sr. Director, Regulatory Tariffs & Reporting, Trunkline Gas Company, LLC, 1300 Main Street, Houston, Texas 77002, by telephone at (713) 989-7571, by fax at (713) 989-1205, or by email at debbie.bradbury@energytransfer.com.

Any person or the Commission's staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene, or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9,

within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: September 3, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020–20244 Filed 9–14–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Number: PR20–72–000.

Applicants: BBT Mid Louisiana Gas Transmission, LLC.

Description: Tariff filing per 284.123(e)/.224: BBT Mid Louisiana Gas Transmission Cancellation of SOC to be effective 9/2/2020 under PR20–72.

Filed Date: 9/2/2020.

Accession Number: 202009025163.

Comments/Protests Due: 5 p.m. ET 9/23/20.

Docket Numbers: RP20–1167–000.

Applicants: Applicant information is not available at this time. Atms or FOLA not available now.

Description: § 4(d) Rate Filing: Volume No. 2—Table of Contents Clean Up & Nat Fuel SP359400 to be effective 9/1/2020.

Filed Date: 9/3/20.

Accession Number: 20200903–5091.

Comments Due: 5 p.m. ET 9/15/20.

Docket Numbers: RP20–1168–000.

Applicants: Applicant information is not available at this time. Atms or FOLA not available now.

Description: § 4(d) Rate Filing: Negotiated & Non-Conforming Rate Amd—Eversource to be effective 10/1/2020.

Filed Date: 9/3/20.

Accession Number: 20200903–5180.

Comments Due: 5 p.m. ET 9/15/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 4, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–20245 Filed 9–14–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4784–106]

Topsham Hydro Partners Limited Partnership (L.P.); Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 4784–106.

c. *Date Filed:* August 31, 2020.

d. *Applicant:* Topsham Hydro Partners Limited Partnership (L.P.).

e. *Name of Project:* Pejepscot Hydroelectric Project.

f. *Location:* On the Androscoggin River in Sagadahoc, Cumberland, and Androscoggin Counties in the village of Pejepscot and the town of Topsham, Maine. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Mr. Tom Uncher, Vice President, Topsham Hydro Partners Limited Partnership, 339B Big Bay Rd, Queensbury, NY 12804, Telephone: 1–518–743–2018, Thomas.Uncher@brookfielddrenewable.com.

i. *FERC Contact:* Ryan Hansen at (202) 502–8074 or email at ryan.hansen@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing Pejepscot Project consists of: (1) A 560-foot-long, 47.5-foot-high rock and gravel-filled, timber crib overflow structure that is topped with a 5-foot-thick reinforced concrete slab; (2) a spillway consisting of five, 96-foot-long by 3-foot-high steel bascule gates; (3) a 225-acre, 3 mile-long reservoir at an elevation of 67.5 feet mean sea level (MSL); (4) a 97-foot-wide, 146-foot-long brick masonry and concrete original powerhouse integral with the dam including an integral intake structure and containing three horizontal Francis turbine-generator units with a combined