

**DEPARTMENT OF ENERGY****[FE Docket No. 14–96–LNG]****Alaska LNG Project LLC; Final Opinion and Order Granting Long-Term Authorization to Export Liquefied Natural Gas To Non-Free Trade Agreement Nations****AGENCY:** Office of Fossil Energy, Department of Energy.**ACTION:** Record of decision.

**SUMMARY:** The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice of a Record of Decision (ROD) published under the National Environmental Policy Act of 1969 (NEPA) and implementing regulations. This ROD supports DOE/FE's decision in DOE/FE Order No. 3643–A, an opinion and order authorizing Alaska LNG Project LLC to export domestically-produced liquefied natural gas (LNG) to non-free trade agreement countries.

**FOR FURTHER INFORMATION CONTACT:**

Brian Lavoie, U.S. Department of Energy (FE–34), Office of Regulation, Analysis, and Engagement, Office of Fossil Energy, Forrestal Building, Room 3E–042, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586–2459, [Brian.Lavoie@hq.doe.gov](mailto:Brian.Lavoie@hq.doe.gov)

Irene V. Nemesio, U.S. Department of Energy (GC–76), Office of the Assistant General Counsel for Electricity and Fossil Energy, Forrestal Building, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586–8606, [Irene.Nemesio@hq.doe.gov](mailto:Irene.Nemesio@hq.doe.gov)

**SUPPLEMENTARY INFORMATION:** On August 20, 2020, DOE/FE issued Order No. 3643–A to Alaska LNG Project LLC (Alaska LNG) under the Natural Gas Act section 3(a), 15 U.S.C. 717b(a). This Order authorizes Alaska LNG to export LNG produced from Alaskan sources by vessel to any country with which the United States has not entered into a free trade agreement (FTA) requiring national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy (non-FTA countries). Alaska LNG is authorized to export LNG in a volume equivalent to 929 billion cubic feet (Bcf) per year of natural gas (2.55 Bcf/day) from the proposed Alaska LNG Project (Project) to be located in the Nikiski area of the Kenai Peninsula, Alaska.

DOE/FE participated as a cooperating agency with the Federal Energy Regulatory Commission in preparing an environmental impact statement (EIS) analyzing the potential environmental impacts of the proposed Project

(including an LNG export terminal, along with the associated facilities and pipeline) that would be used to support the export authorization sought from DOE/FE. DOE adopted the EIS and prepared the ROD, which is attached as an appendix to the Order. The ROD can be found here: <https://www.energy.gov/sites/prod/files/2020/08/f77/ord3643a.pdf>.

Signed in Washington, DC, on September 3, 2020.

**Amy Sweeney,**

*Director, Office of Regulation, Analysis, and Engagement, Office of Oil and Natural Gas.*

[FR Doc. 2020–19920 Filed 9–8–20; 8:45 am]

**BILLING CODE 6450–01–P****DEPARTMENT OF ENERGY****[Certification Notice—257]****Notice of Filing of Self-Certification of Coal Capability Under the Powerplant and Industrial Fuel Use Act****AGENCY:** Office of Electricity, Energy (DOE).**ACTION:** Notice of filing.

**SUMMARY:** On August 20, 2020, Hill Top Energy Center LLC (HTEC), as owner and operator of a new baseload power plant, submitted a coal capability self-certification to the Department of Energy (DOE). The Powerplant and Industrial Fuel Use Act of 1978, as amended, and regulations thereunder require DOE to publish a notice of filing of self-certification in the **Federal Register**.

**ADDRESSES:** Copies of coal capability self-certification filings are available for public inspection, upon request, in the Office of Electricity, Mail Code OE–20, Room 8G–024, Forrestal Building, 1000 Independence Avenue SW, Washington, DC 20585.

**FOR FURTHER INFORMATION CONTACT:**

Christopher Lawrence at (202) 586–5260 or [Christopher.lawrence@hq.doe.gov](mailto:Christopher.lawrence@hq.doe.gov).

**SUPPLEMENTARY INFORMATION:** On August 20, 2020, HTEC, as owner and operator of a new baseload power plant, submitted a coal capability self-certification to DOE pursuant to section 201(d) of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8311(d)), and DOE regulations at 10 CFR 501.61(a). The FUA and regulations thereunder require DOE to publish a notice of filing of self-certification in the **Federal Register** within fifteen days. See 42 U.S.C. 8311(d)(1); 10 CFR 501.61(c). Section 201(a) of the FUA provides that “no new electric powerplant may be constructed or operated as a base load

powerplant without the capability to use coal or another alternate fuel as a primary energy source.” 42 U.S.C. 8311(a). Pursuant to section 201(d) of the FUA, in order to meet the requirement of coal capability, the owner or operator of such a facility proposing to use natural gas or petroleum as its primary energy source must certify to the Secretary of Energy (Secretary), prior to construction or prior to operation as a baseload powerplant, that such powerplant has the capability to use coal or another alternate fuel. See 42 U.S.C. 8311(d)(1). Such certification establishes compliance with FUA section 201(a) of the date it is filed with the Secretary. *Id.*; 10 CFR 501.61(b).

The following owner of a proposed new baseload electric generating powerplant has filed a self-certification of coal-capability with DOE pursuant to FUA section 201(d) and in accordance with DOE regulations at 10 CFR 501.61:

*Owner:* Hill Top Energy Center LLC.  
*Design Capacity:* 620 megawatts (MW).

*Plant Location:* Carmichaels, PA 15320.

*In-Service Date:* May 2021.

Signed in Washington, DC, on September 3, 2020.

**Christopher Lawrence,**

*Program Management Analyst, Office of Electricity.*

[FR Doc. 2020–19891 Filed 9–8–20; 8:45 am]

**BILLING CODE 6450–01–P****DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. CP20–515–000]****Transcontinental Gas Pipe Line Company, LLC; Notice of Request Under Blanket Authorization**

Take notice that on August 25, 2020, Transcontinental Gas Pipe Line Company, LLC (Transco), Post Office Box 1396, Houston, Texas 77251, filed a prior notice application pursuant to sections 157.205 and 157.216 of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act, and Transco's blanket certificate issued in Docket No. CP82–426. Transco proposes to abandon a 16-inch supply lateral originating from Eugene Island Block 57, Platform “D” to Ship Shoal Area Block 11, (hereinafter referred to as the Supply Lateral) and appurtenant metering facilities, all in Federal offshore waters, offshore Louisiana. Details of Transco's project are more

fully set forth in the application which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Andre Pereira, Regulatory Analyst, Senior, at: P.O. Box 1396, Houston, Texas 77251; or by phone at: (713) 215-4362.

Any person or the Commission's staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene, or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental

Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: September 1, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020-19878 Filed 9-8-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP11-2473-000.  
*Applicants:* Gulf South Pipeline Company, LP.  
*Description:* Report Filing: 2019 CICO Report Filing.  
*Filed Date:* 9/1/20.  
*Accession Number:* 20200901-5136.  
*Comments Due:* 5 p.m. ET 9/14/20.  
*Docket Numbers:* RP19-57-002.  
*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* Compliance filing RP19-57 AGT Settlement Compliance Filing to be effective 6/1/2020.

*Filed Date:* 9/1/20.  
*Accession Number:* 20200901-5151.  
*Comments Due:* 5 p.m. ET 9/14/20.  
*Docket Numbers:* RP20-1154-000.  
*Applicants:* Columbia Gulf Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Vitol Inc. Negotiated Rate Agreement to be effective 9/1/2020.  
*Filed Date:* 9/1/20.  
*Accession Number:* 20200901-5091.  
*Comments Due:* 5 p.m. ET 9/14/20.  
*Docket Numbers:* RP20-1155-000.  
*Applicants:* Columbia Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Sept 20 Negotiated Rate Agreements to be effective 9/1/2020.  
*Filed Date:* 9/1/20.  
*Accession Number:* 20200901-5092.  
*Comments Due:* 5 p.m. ET 9/14/20.  
*Docket Numbers:* RP20-1156-000.  
*Applicants:* Equitrans, L.P.  
*Description:* § 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—9/1/2020 to be effective 9/1/2020.  
*Filed Date:* 9/1/20.  
*Accession Number:* 20200901-5094.  
*Comments Due:* 5 p.m. ET 9/14/20.  
*Docket Numbers:* RP20-1157-000.  
*Applicants:* Equitrans, L.P.  
*Description:* § 4(d) Rate Filing: Expired Negotiated Rate Agreement—9/1/2020 to be effective 10/1/2020.  
*Filed Date:* 9/1/20.  
*Accession Number:* 20200901-5097.  
*Comments Due:* 5 p.m. ET 9/14/20.  
*Docket Numbers:* RP20-1158-000.  
*Applicants:* Great Lakes Gas Transmission Limited Partnership.  
*Description:* § 4(d) Rate Filing: SEMCO Negotiated Rate Amendment to be effective 9/1/2020.  
*Filed Date:* 9/1/20.  
*Accession Number:* 20200901-5158.  
*Comments Due:* 5 p.m. ET 9/14/20.  
*Docket Numbers:* RP20-1159-000.  
*Applicants:* Columbia Gas Transmission, LLC.  
*Description:* Compliance filing BXP Rate Implementation to be effective 11/1/2020.  
*Filed Date:* 9/1/20.  
*Accession Number:* 20200901-5164.  
*Comments Due:* 5 p.m. ET 9/14/20.  
*Docket Numbers:* RP20-1160-000.  
*Applicants:* Transcontinental Gas Pipe Line Company, LLC.  
*Description:* § 4(d) Rate Filing: Initial Rate Filing—Southeastern Trail Project to be effective 11/1/2020.  
*Filed Date:* 9/1/20.  
*Accession Number:* 20200901-5252.