

and for providing the information to the System Operator. It requires balancing authorities to maintain minimum levels of annual availability of 99.5% for each balancing authority system for calculating Reporting ACE.

Type of Respondent: Balancing Authorities, Response Sharing Group,

and Frequency Response Sharing Group.

*Estimate of Annual Burden:*¹² Our estimate of the number of respondents affected is based on the NERC Compliance Registry as of July 17, 2020.¹³ According to the Compliance Registry, NERC has registered 97

Balancing Authorities (BA), 11 Response Sharing Groups (RSG), and 1 Frequency Response Sharing Group (FRSG) within the United States, as noted. The burden estimates reflect the number of affected entities for each standard. Estimates for the average annual burden and cost¹⁴ follow.

FERC-725R

Function	Number & type of respondents (1)	Number of annual responses per respondent (2)	Total No. of annual responses (1) × (2) = (3)	Average burden hours & cost (\$) per response (4)	Total annual burden hours & total annual cost (\$) (3) × (4) = (5)
BAL-001-2					
BA Reporting Requirements	97	1	97	8 hrs.; \$561.52	776 hrs.; \$54,467.44.
BA Recordkeeping Requirements	97	1	97	4 hrs.; \$164.12	388 hrs.; \$15,919.64.
BAL-002-3					
BA & RSG Reporting Requirements	108	1	108	8 hrs.; \$561.52	864 hrs.; \$60,644.16.
BA & RSG Recordkeeping Requirements	108	1	108	4 hrs.; \$164.12	432 hrs.; \$17,724.96.
BAL-003-1.1					
BA & FRSG Reporting Requirements	98	28	2,744	8 hrs.; \$561.52	21,952 hrs.; \$1,540,810.88.
BA & FRSG Recordkeeping Requirements	98	1	98	2 hrs.; \$82.06	196 hrs.; \$8,041.88.
BAL-005-1					
BA Reporting Requirements	97	1	97	1 hr.; \$70.19	97 hrs.; \$6,808.43.
BA Recordkeeping Requirements	97	1	97	1 hr.; \$41.03	97 hrs.; \$3,979.91.
SUB-TOTAL FOR REPORTING REQUIREMENTS					23,689 hrs.; \$1,662,730.91.
SUB-TOTAL FOR RECORDKEEPING REQUIREMENTS.					1,113 hrs.; \$45,666.39.
TOTAL FOR FERC-725R (rounded)					24,802 hrs.; \$1,708,397.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 21, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-18915 Filed 8-27-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1852-037; ER10-1852-035.

Applicants: Florida Power & Light Company.

Description: Supplement to February 27, 2020 and May 19, 2020 Notification of Change in Status of Florida Power & Light Company.

Filed Date: 8/20/20.

Accession Number: 20200820-5152.

Comments Due: 5 p.m. ET 9/10/20.

Docket Numbers: ER18-1150-003.

Applicants: Northwest Ohio Wind, LLC.

Description: Updated Market Power Analysis for the Northeast Region of Northwest Ohio Wind, LLC.

Filed Date: 8/21/20.

Accession Number: 20200821-5068.

Comments Due: 5 p.m. ET 9/11/20.

Docket Numbers: ER20-936-000.

Applicants: Entergy Arkansas, LLC.

Description: Entergy Arkansas, LLC. submits tariff filing per 35.19a(b): Refund Report_Arkansas Nuclear One Unit 2 to be effective N/A.

¹² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

¹³ NERC Compliance Registry (July 17, 2020), available at https://www.nerc.com/pa/comp/Registration%20and%20Certification%20DL/NERC_Compliance_Registry_Matrix_Excel.xlsx.

¹⁴ The hourly cost estimates are based on wage data from the Bureau of Labor Statistics for May 2019 (at https://www.bls.gov/oes/current/naics2_22.htm) and benefits data for Dec. 2019 (issued March 2020, at <https://www.bls.gov/news.release/ecec.nr0.htm>). The hourly costs (for wages and benefits) are for: Electrical Engineer (Occupation code 17-2071), \$70.19; and Information and Record Clerk (Occupation code 43-4199), \$41.03.

<p><i>Filed Date:</i> 8/21/20. <i>Accession Number:</i> 20200821–5126. <i>Comments Due:</i> 5 p.m. ET 9/11/20. <i>Docket Numbers:</i> ER20–1453–002. <i>Applicants:</i> Midcontinent Independent System Operator, Inc. <i>Description:</i> Tariff Amendment: 2020–08–21_Amendment to Schedule 17 Revisions to be effective 6/1/2020. <i>Filed Date:</i> 8/21/20. <i>Accession Number:</i> 20200821–5098. <i>Comments Due:</i> 5 p.m. ET 9/11/20. <i>Docket Numbers:</i> ER20–1722–000. <i>Applicants:</i> Spring Valley Wind LLC. <i>Description:</i> Second Supplement to April 30, 2020 Notice of Change in Status of the Pattern MBR Entities. <i>Filed Date:</i> 8/20/20. <i>Accession Number:</i> 20200820–5160. <i>Comments Due:</i> 5 p.m. ET 9/10/20. <i>Docket Numbers:</i> ER20–1974–001. <i>Applicants:</i> Duke Energy Carolinas, LLC. <i>Description:</i> Compliance filing: DEC-Lockhart Compliance Filing (July 30, 2020 Order) to be effective 6/1/2020. <i>Filed Date:</i> 8/20/20. <i>Accession Number:</i> 20200820–5115. <i>Comments Due:</i> 5 p.m. ET 9/10/20. <i>Docket Numbers:</i> ER20–2603–000; ER20–2597–000. <i>Applicants:</i> Skeleton Creek Wind, LLC, Soldier Creek Wind, LLC. <i>Description:</i> Amendment to August 3, 2020, et al. Skeleton Creek Wind, LLC, et al. tariff filings. <i>Filed Date:</i> 8/19/20. <i>Accession Number:</i> 20200819–5111. <i>Comments Due:</i> 5 p.m. ET 8/31/20. <i>Docket Numbers:</i> ER20–2709–000. <i>Applicants:</i> Idaho Power Company. <i>Description:</i> § 205(d) Rate Filing: Revised Market Rate Power Sale Tariff to be effective 10/29/2020. <i>Filed Date:</i> 8/20/20. <i>Accession Number:</i> 20200820–5110. <i>Comments Due:</i> 5 p.m. ET 9/10/20. <i>Docket Numbers:</i> ER20–2710–000. <i>Applicants:</i> Duke Energy Florida, LLC. <i>Description:</i> § 205(d) Rate Filing: DEF—Reimbursement Agreement to be effective 11/1/2020. <i>Filed Date:</i> 8/20/20. <i>Accession Number:</i> 20200820–5123. <i>Comments Due:</i> 5 p.m. ET 9/10/20. <i>Docket Numbers:</i> ER20–2711–000. <i>Applicants:</i> Midcontinent Independent System Operator, Inc., Northern States Power Company, a Minnesota corporation. <i>Description:</i> § 205(d) Rate Filing: 2020–08–20_SA 2692 Big Stone South-Brookings 1st Rev T-T IA (NSP–OTP) to be effective 8/22/2020. <i>Filed Date:</i> 8/21/20. <i>Accession Number:</i> 20200821–5031.</p>	<p><i>Comments Due:</i> 5 p.m. ET 9/11/20. <i>Docket Numbers:</i> ER20–2712–000. <i>Applicants:</i> Southwest Power Pool, Inc. <i>Description:</i> § 205(d) Rate Filing: City Utilities of Springfield, Missouri revisions to Formula Rate and Protocols to be effective 11/1/2020. <i>Filed Date:</i> 8/21/20. <i>Accession Number:</i> 20200821–5039. <i>Comments Due:</i> 5 p.m. ET 9/11/20. <i>Docket Numbers:</i> ER20–2713–000. <i>Applicants:</i> El Paso Electric Company. <i>Description:</i> § 205(d) Rate Filing: Service Agreement No. 328, Amended LGIA with TEP to be effective 8/18/2020. <i>Filed Date:</i> 8/21/20. <i>Accession Number:</i> 20200821–5116. <i>Comments Due:</i> 5 p.m. ET 9/11/20. <i>Docket Numbers:</i> ER20–2714–000. <i>Applicants:</i> Headwaters Wind Farm II LLC. <i>Description:</i> Baseline eTariff Filing: Market-Based Rate Application to be effective 8/22/2020. <i>Filed Date:</i> 8/21/20. <i>Accession Number:</i> 20200821–5118. <i>Comments Due:</i> 5 p.m. ET 9/11/20. <i>Docket Numbers:</i> ER20–2715–000. <i>Applicants:</i> Stored Solar, LLC. <i>Description:</i> Baseline eTariff Filing: baseline new to be effective 8/24/2020. <i>Filed Date:</i> 8/21/20. <i>Accession Number:</i> 20200821–5119. <i>Comments Due:</i> 5 p.m. ET 9/11/20. <i>Docket Numbers:</i> ER20–2716–000. <i>Applicants:</i> Duke Energy Carolinas, LLC. <i>Description:</i> § 205(d) Rate Filing: DEC–WCU—Revisions to Rate Schedule No. 338 to be effective 6/1/2020. <i>Filed Date:</i> 8/21/20. <i>Accession Number:</i> 20200821–5123. <i>Comments Due:</i> 5 p.m. ET 9/11/20. <p>Take notice that the Commission received the following electric securities filings:</p> <p><i>Docket Numbers:</i> ES20–53–000. <i>Applicants:</i> Montana–Dakota Utilities Co.</p> <p><i>Description:</i> Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities, et al. of Montana–Dakota Utilities Co.</p> <p><i>Filed Date:</i> 8/21/20. <i>Accession Number:</i> 20200821–5069. <i>Comments Due:</i> 5 p.m. ET 9/11/20. <p>Take notice that the Commission received the following qualifying facility filings:</p> <p><i>Docket Numbers:</i> QF20–1298–000. <i>Applicants:</i> Architect of the Capitol. <i>Description:</i> Form 556 of Architect of the Capitol.</p> <p><i>Filed Date:</i> 8/20/20. <i>Accession Number:</i> 20200820–5158.</p> </p></p>	<p><i>Comments Due:</i> Non-Applicable. The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.</p> <p>Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.</p> <p>eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.</p> <p>Dated: August 21, 2020.</p> <p>Kimberly D. Bose, <i>Secretary.</i> [FR Doc. 2020–18924 Filed 8–27–20; 8:45 am] BILLING CODE 6717–01–P</p> <hr/> <p>DEPARTMENT OF ENERGY</p> <p>Federal Energy Regulatory Commission</p> <p>[Docket No. ER20–2704–000]</p> <p>Contrail Wind Project, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization</p> <p>This is a supplemental notice in the above-referenced proceeding of Contrail Wind Project, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.</p> <p>Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.</p> <p>Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and</p>
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