

out-of-time motions to intervene in any new NGA section 3 or section 7 proceeding.<sup>1</sup> Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to “show good cause why the time limitation should be waived,” and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission’s Rules and Regulations.<sup>2</sup>

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Standard Time on September 10, 2020.

Dated: August 20, 2020.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2020–18734 Filed 8–25–20; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP20–859–000]

#### Northern Border Pipeline Company; Notice Inviting Post-Technical Conference Comments

On August 6, 2020, Federal Energy Regulatory Commission staff convened a technical conference to discuss the above-captioned proceeding.

As announced at that conference, all interested persons are invited to file post-technical conference comments to address any issues raised in this docket. Commenters may reference previously filed material, or file their own presentations from the technical conference, but are encouraged to avoid repetition or replication of previously filed material. In addition, the technical conference was transcribed. Transcripts are available from Ace Reporting Company and may be purchased online at [www.acefederal.com](http://www.acefederal.com), or by phone at (202) 347–3700. Initial comments must be submitted on or before August 27,

2020; reply comments must be submitted on or before September 17, 2020.

Comments should be filed electronically via the internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s website <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1–866–208–3676, or for TTY, (202) 502–8659.

For more information about this Notice, please contact: John Martinic, (202) 502–8630, [John.Martinic@ferc.gov](mailto:John.Martinic@ferc.gov).

Dated: August 20, 2020.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2020–18728 Filed 8–25–20; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP20–484–000; CP20–485–000]

#### ANR Pipeline Company; Great Lakes Transmission Limited Partnership; Notice of Schedule for Environmental Review of the Alberta Xpress and Lease Capacity Abandonment Projects

On June 22, 2020, ANR Pipeline Company (ANR) and Great Lakes Gas Transmission Limited Partnership (Great Lakes), filed applications in Docket Nos. CP20–484–000 and CP20–485–000, respectively, requesting a Certificate of Public Convenience and Necessity and authorization pursuant to Section 7(c) and 7(b) of the Natural Gas Act. ANR seeks to construct and operate certain natural gas pipeline facilities in Evangeline Parish, Louisiana, and Great Lakes seeks authorization to abandon firm capacity by lease to ANR. The proposed projects are known as the Alberta Xpress Project and Lease Capacity Abandonment Project (Projects) and would provide 165,000 dekatherms per day of incremental firm transportation capacity on ANR’s pipeline system to connect growing Gulf Coast LNG markets with Western Canadian Sedimentary Basin production.

On July 1, 2020, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notices of Applications for the Projects. Among other things, those notices alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on

a request for a federal authorization within 90 days of the date of issuance of the Commission staff’s Environmental Assessment (EA) for the Projects. This instant notice identifies the FERC staff’s planned schedule for the completion of the EA for the Projects.

#### Schedule for Environmental Review

Issuance of EA—December 4, 2020  
90-day Federal Authorization Decision  
Deadline—March 4, 2021

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Projects’ progress.

#### Project Description

##### CP20–484–000

ANR proposes to construct and operate one new 15,900 horsepower compressor station (designated as the Turkey Creek Compressor Station) and appurtenant facilities in Evangeline Parish, Louisiana, and acquire a lease between ANR and Great Lakes.

##### CP20–485–000

Great Lakes proposes to abandon firm capacity by a lease agreement with ANR. No new construction is proposed as part of the Lease Capacity Abandonment Project; however, this is related to the application filed by ANR to construct and operate the Alberta Xpress Project.

#### Background

On July 20, 2020, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Alberta Xpress and Lease Capacity Abandonment Projects and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received environmental comments from the Louisiana Department of Wildlife and Fisheries (LDWF). The LDWF provided recommendations on erosion control measures and stated that based on its initial review of ANR’s application, no impacts on rare, threatened, or endangered species or critical habitats are anticipated for the proposed Alberta Xpress Project. All substantive comments will be addressed in the EA.

#### Additional Information

In order to receive notification of the issuance of the EA and to keep track of

<sup>1</sup> *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC ¶ 61,167 at ¶ 50 (2018).

<sup>2</sup> 18 CFR 385.214(d)(1).