

Project Description

RB Pipeline proposes to modify the pipeline system facilities approved in the Commission's *Order Granting Authorizations under Sections 3 and 7 of the Natural Gas Act* (Order) issued on November 22, 2019. The Rio Bravo Pipeline Project, as authorized, consists of a 2.4-mile-long, 42-inch-diameter pipeline, including 0.8 mile of dual pipeline (referred to as the Header System) in Kleber and Jim Wells Counties, Texas; 135.5 miles of parallel 42-inch-diameter mainline pipelines originating in Kleberg County and terminating at Rio Grande LNG, LLC's Rio Grande LNG Terminal in Cameron County (referred to as Pipelines 1 and 2); four metering sites along the Header System; two interconnect booster compressor stations, each with a metering site; three compressor stations (one at the Rio Grande LNG Terminal); and other associated utilities, systems, and facilities, all in Texas. As part of the Project Amendment, RB Pipeline proposes various facility modifications to the authorized pipeline system:

- Decrease the maximum allowable operating pressure (MAOP) of the 2.4-mile-long Header System pipeline from 1,480 pounds per square inch gauge (psig) to 1,200 psig;
- construct an extension of 0.2 mile of mainline pipeline for each of Pipelines 1 and 2 for a total of 135.7 miles each;
- increase the diameter of Pipeline 1 from 42 inches to 48 inches and increase the MAOP of both pipelines from 1,480 psig to 1,825 psig (Pipeline 2 will remain a 42-inch-diameter pipeline); and
- increase the transportation capacity of Pipeline 1 from 2.25 billion cubic feet per day (Bcf/d) to 2.6 Bcf/d, and decrease the transportation capacity of Pipeline 2 from 2.25 Bcf/d to 1.9 Bcf/d, resulting in the total authorized capacity of 4.5 Bcf/d remaining unchanged from the authorized pipeline system.

The Project Amendment also includes modifications to the following aboveground facilities that are authorized (but unbuilt) along the Rio Bravo Pipeline Project right-of-way:

- Eliminate Compressor Station 2 in Kenedy County;
- eliminate Compressor Station 3 within the Rio Grande LNG Terminal in Cameron County, except for a meter and other ancillary facilities within the LNG Terminal;
- eliminate all facilities associated with Booster Stations 1 and 2, including related meter stations, in Kenedy County; and
- increase the horsepower (hp) at Compressor Station 1 from 180,000 hp

to 282,000 hp by switching from six 30,000-hp natural gas compressor units to four 43,000-hp natural gas compressor units and two 55,000-hp compressor units.

Background

On July 28, 2020, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Rio Bravo Pipeline Project Amendment and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received seven comments from the public. The primary issues raised to date, including responses to the Commission's June 25, 2020 *Notice of Application* for the Project Amendment, are public benefit of the project, wetland impacts, impacts on fishing and birding, systems alternatives, pipeline safety, air quality and noise impacts, tribal consultation, cumulative impacts, and climate change. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project Amendment is available from the Commission's Office of External Affairs at (866) 208–FERC or on the FERC website (www.ferc.gov). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (*i.e.*, CP20–481), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: August 14, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–18267 Filed 8–19–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13–1430–008; ER10–1631–017; ER10–1854–017; ER10–1859–009; ER10–1872–009; ER10–1892–015; ER10–2678–018; ER10–2729–012; ER10–2739–028; ER10–2744–018; ER11–3320–017; ER11–3321–011; ER12–995–007; ER13–1561–008; ER13–2316–015; ER14–1219–012; ER14–19–016; ER14–2548–009; ER16–1652–016; ER16–1732–011; ER16–2405–011; ER16–2406–012; ER17–1494–003; ER17–1946–010; ER17–1947–005; ER17–1948–005; ER17–989–010; ER17–990–010; ER17–992–010; ER17–993–010; ER18–95–007; ER19–170–003; ER20–1440–003; ER20–660–003.

Applicants: Arlington Valley Solar Energy II, LLC, Armstrong Power, LLC, Aurora Generation, LLC, Bath County Energy, LLC, Bolt Energy Marketing, LLC, Buchanan Energy Services Company, LLC, Buchanan Generation, LLC, Centinela Solar Energy, LLC, Chambersburg Energy, LLC, Cherokee County Cogeneration Partners LP, Columbia Energy LLC, Doswell Limited Partnership, Gans Energy, LLC, Gateway Energy Storage, LLC, Helix Ironwood, LLC, Helix Maine Wind Development, LLC, Helix Ravenswood, LLC, LifeEnergy, LLC, LS Power Marketing, LLC, LSP University Park, LLC, Mobile Energy LLC, Ocean State Power LLC, Riverside Generating Company, L.L.C., Rockford Power, LLC, Rockford Power II, LLC, Santa Rosa Energy Center, LLC, Seneca Generation, LLC, Springdale Energy, LLC, Troy Energy, LLC, University Park Energy, LLC, Vista Energy Storage, LLC, Wallingford Energy LLC, West Deptford Energy, LLC, Yards Creek Energy, LLC.

Description: Notification of Change in Status of the LS MBR Sellers.

Filed Date: 8/13/20.

Accession Number: 20200813–5132.

Comments Due: 5 p.m. ET 9/3/20.

Docket Numbers: ER16–1404–003.

Applicants: New York Independent System Operator, Inc.

Description: Compliance filing: Compliance filing of BSM renewable exemption tariff provisions to be effective 6/9/2020.

Filed Date: 8/13/20.

Accession Number: 20200813–5097.

Comments Due: 5 p.m. ET 9/3/20.

Docket Numbers: ER19–1900–003.

Applicants: Golden Spread Electric Cooperative, Inc.

Description: Compliance filing: Order No. 845 Second Compliance Filing to be effective 5/20/2019.

Filed Date: 8/13/20.

Accession Number: 20200813–5128.

Comments Due: 5 p.m. ET 9/3/20.

Docket Numbers: ER19–1927–003.

Applicants: Portland General Electric Company.

Description: Compliance filing: Order 845 Compliance Filing #2 to be effective 5/22/2019.

Filed Date: 8/14/20.

Accession Number: 20200814–5008.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER19–2727–003.

Applicants: California Independent System Operator Corporation.

Description: Compliance filing: 2020–08–14 CCDEBE Compliance Filing to be effective 1/28/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5132.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–1867–001.

Applicants: AEP Texas Inc.

Description: Tariff Amendment: AEP TX–Coleman County EC–Golden Spread EC Interconnection Agreement–Amend Pending to be effective 9/1/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5070.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–1929–001.

Applicants: Baltimore Gas and Electric Company, PJM Interconnection, L.L.C.

Description: Tariff Amendment: BGE submits Response to Deficiency Letter in ER20–1929 to be effective 11/1/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5104.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–2048–001; ER20–2047–001.

Applicants: Ellwood Power, LLC.

Description: Second Supplement to June 12, 2020 Ellwood Power, LLC, et al. tariff filings.

Filed Date: 8/13/20.

Accession Number: 20200813–5131.

Comments Due: 5 p.m. ET 8/24/20.

Docket Numbers: ER20–2660–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA SA No. 5735; Queue No. AF2–281 to be effective 7/20/2020.

Filed Date: 8/13/20.

Accession Number: 20200813–5094.

Comments Due: 5 p.m. ET 9/3/20.

Docket Numbers: ER20–2661–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA SA No. 5734; Queue No. AF2–429 to be effective 7/27/2020.

Filed Date: 8/13/20.

Accession Number: 20200813–5116.

Comments Due: 5 p.m. ET 9/3/20.

Docket Numbers: ER20–2662–000.

Applicants: Tucson Electric Power Company.

Description: § 205(d) Rate Filing: East Line Central Line and West Line Solar Interconnection Agreement to be effective 10/13/2020.

Filed Date: 8/13/20.

Accession Number: 20200813–5129.

Comments Due: 5 p.m. ET 9/3/20.

Docket Numbers: ER20–2663–000.

Applicants: SR Snipesville, LLC.

Description: Baseline eTariff Filing: MBR Application to be effective 10/14/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5053.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–2664–000.

Applicants: NorthWestern Corporation.

Description: Request to Terminate Network Integration Transmission Service of NorthWestern Corporation.

Filed Date: 8/13/20.

Accession Number: 20200813–5186.

Comments Due: 5 p.m. ET 9/3/20.

Docket Numbers: ER20–2666–000.

Applicants: American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: ATSI submits ECSA No. 5654 to be effective 10/14/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5072.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–2667–000.

Applicants: South Field Energy LLC.

Description: Baseline eTariff Filing: Baseline new to be effective 8/15/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5077.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–2668–000.

Applicants: Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Mid-Atlantic Interstate Transmission, LLC filing of eight ECSAs to be effective 10/14/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5084.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–2669–000.

Applicants: Neosho Ridge Wind, LLC.

Description: Baseline eTariff Filing: Market-Based Rates Tariff Application to be effective 8/28/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5107.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–2670–000.

Applicants: Midcontinent Independent System Operator, Inc., ITC Midwest LLC.

Description: § 205(d) Rate Filing: 2020–08–14_SA 2877 ITC Midwest–SMMPA 1st Rev TIA to be effective 10/14/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5109.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–2671–000.

Applicants: Water Strider Solar, LLC.

Description: Baseline eTariff Filing: MBR Application to be effective 10/13/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5125.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–2672–000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: 8–14–20 Unexecuted Agreement, City and County of San Francisco WDT SA (SA 275) to be effective 10/14/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5127.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–2673–000.

Applicants: New York Independent System Operator, Inc., New York State Electric & Gas Corporation.

Description: § 205(d) Rate Filing: Joint filing of LGIA among NYISO, NYSEG and Eight Point, SA. No. 2452 to be effective 7/31/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5148.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–2674–000.

Applicants: Central Maine Power Company.

Description: § 205(d) Rate Filing: Bilateral, Cost-Based TSAs Incorporating Second Amendments (Eversource) to be effective 10/14/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5157.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–2675–000.

Applicants: Central Maine Power Company.

Description: § 205(d) Rate Filing: Bilateral, Cost-Based TSAs Incorporating Second Amendments (National Grid) to be effective 10/14/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5158.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–2676–000.

Applicants: Central Maine Power Company.

Description: § 205(d) Rate Filing: Bilateral, Cost-Based TSAs

Incorporating Second Amendments (Unitil) to be effective 10/14/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5160.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–2677–000.

Applicants: Central Maine Power Company.

Description: § 205(d) Rate Filing: Bilateral, Cost-Based TSAs

Incorporating Second Amendments (HQUS Eversource) to be effective 10/14/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5161.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–2678–000.

Applicants: Central Maine Power Company.

Description: § 205(d) Rate Filing: Bilateral, Cost-Based TSAs

Incorporating Second Amendments (HQUS National Grid) to be effective 10/14/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5162.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–2679–000.

Applicants: Central Maine Power Company.

Description: § 205(d) Rate Filing: Bilateral, Cost-Based TSAs

Incorporating Second Amendments (HQUS Unitil) to be effective 10/14/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5165.

Comments Due: 5 p.m. ET 9/4/20.

Docket Numbers: ER20–2680–000.

Applicants: Central Maine Power Company.

Description: § 205(d) Rate Filing: Bilateral, Cost-Based TSAs

Incorporating Second Amendments (HQUS Additional) to be effective 10/14/2020.

Filed Date: 8/14/20.

Accession Number: 20200814–5167.

Comments Due: 5 p.m. ET 9/4/2.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH20–16–000.

Applicants: LS Power Development, LLC.

Description: LS Power Development, LLC submits FERC–65–B Notice of Non-Material Change in Fact to Waiver Notification.

Filed Date: 8/13/20.

Accession Number: 20200813–5110.

Comments Due: 5 p.m. ET 9/3/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 14, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–18281 Filed 8–19–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3211–010]

Power Authority of New York; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 3211–010.

c. *Date Filed:* July 31, 2020.

d. *Applicant:* Power Authority of the State of New York (Power Authority or NYPA).

e. *Name of Project:* Hinckley (Gregory B. Jarvis) Hydroelectric Project.

f. *Location:* The existing project is located on West Canada Creek, a tributary of the Mohawk River, at the Hinckley Reservoir dam, approximately 0.5 mile upstream of the Hamlet of Hinckley in the counties of Oneida and Herkimer, New York. The project does not occupy federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Cindy Brady, New York Power Authority, 123 Main Street, White Plains, NY 10601; (914) 287–3153; Cynthia.Brady@nypa.gov.

i. *FERC Contact:* Emily Carter, (202) 502–6512 or emily.carter@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing Gregory B. Jarvis Project consists of: (1) A 570-foot-long, 53-foot-high north embankment dam; (2) a 2,600-foot-long south embankment dam; (3) a 400-foot-long ogee-type, cyclopean concrete spillway with a crest elevation of 1,225 feet; ¹ (4) a 65-foot-long, 82-foot-high non-overflow cyclopean concrete intake structure with the top at 1,240 feet; (5) intake structure trash racks with 5.375-inch clear-spacing; (6) a 15-foot-diameter penstock, which bifurcates into two 90-foot-long, 10.5-foot-diameter penstocks; (7) two 3-foot by 4-foot gate valves that lead to a 42-inch-diameter sluice gate; (8) a 120-foot-long, 55-foot-wide, 43-foot-high semi-underground powerhouse located 200 feet downstream of the non-overflow intake structure; (9) two 4.5-megawatt (MW) horizontal Kaplan turbine-generator units; (10) an underground transformer; (11) a 280-foot-long tailrace; (12) a 60-inch-diameter water pipe used as a low-level outlet; (13) two 4.16-kilovolt (kV) generator leads routed 50-feet underground to an aboveground NYPA-owned 46-kV/4.16-kV step-up transformer; (14) an approximately 300-foot-long, 46-kV underground transmission line; and (15) appurtenant facilities.

The Gregory B. Jarvis Project takes advantage of the releases prescribed by the New York State Canal Corporation (NYS Canal Corp) in accordance with the 2012 Hinckley Reservoir Operating Diagram to generate power. Project operation is adjusted on a twice-weekly basis. NYPA does not deviate from the operating diagram unless directed to do so by the NYS Canal Corp. Reservoir levels are maintained between 1,195 feet and 1,225 feet (the elevation of the spillway crest); however, reservoir water levels can fall below 1,195 feet during a dry season. The Jarvis Project does not operate when reservoir levels are below 1,195 feet.

The project has two horizontal Kaplan units which are each capable of operating between 300 and 900 cubic feet per second (cfs) for a total hydraulic

¹ All elevations are referenced to the Hinckley Datum. Elevations referenced to the Hinckley Datum are 1.04 feet higher than elevations referenced to the National Geodetic Vertical Datum [NGVD29 or mean sea level (msl)], thus, 1,225.0 Hinckley Datum corresponds to 1,223.96 feet NGVD29 or msl.