

i. *FERC Contact*: Patrick Ely at patrick.ely@ferc.gov or (202) 502-8570.

j. *Deadline for filing scoping comments*: September 10, 2020.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-3409-032.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *Project Description*: The Boyne River Project consists of a reservoir with a gross storage capacity of 356 acre-feet and a surface area of 68 acres at a pool elevation of 636.8 feet National Geodetic Vertical Datum 1988. The project includes: (a) An existing 610-foot-long by 30-foot-high (left) earth-fill dam embankment and a 180-foot-long by 18-foot-high (right) earth-fill dam embankment; (b) a 132-foot-long by 50 to 72-foot-wide by 12-foot-deep concrete lined headrace channel; (c) a 35-foot-long concrete fixed crest spillway that discharges to a transverse collection gallery, and a 77-foot-long by 5-foot-diameter concrete discharge pipe that carries flow from the collection gallery to a stilling basin; (d) a 20-foot-long by 8.3-foot-wide to 16-foot-wide by 4-foot-deep stilling basin; (e) 6-foot wide by 7-

foot 9-inches high sluice gate spillway; (f) a 72-foot-long by 5-foot-diameter concrete pipe that carries the flow from the sluice gate spillway to the stilling basin; (g) a 74-foot-long steel penstock consisting of two 5-foot-diameter and one 7-foot-diameter sections; (h) a 75-foot-long by 18-inch-diameter steel pipes that make up the auxiliary spillway; (i) a 715-foot long by 100-foot-wide emergency overflow spillway area; and (j) a 24-foot-long by 24-foot-wide concrete powerhouse with a single 250-kilowatt propeller turbine. The project also consists of a 100-foot-long, 2400-volt underground transmission line connected to a pole-mounted transformer and a 2.34-mile-long, 7.2/12.5-kilovolt overhead transmission line from the pole-mounted transformer to the Boyne Mountain Resort side of the Consumers Energy utility primary metering cabinet. The last 1,300 feet +/- at the Boyne Mountain Resort end is also buried. The project generates about 661 megawatt-hours annually.

m. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., scoping document) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-3409). At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued by the President on March 13, 2020. For assistance, contact FERC at FEROnlineSupport@ferc.gov or call toll-free, (866) 208-3673 or (202) 502-8659 (TTY).

n. You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process.

The Commission staff intends to prepare a single Environmental Assessment (EA) for the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

At this time, we do not anticipate holding on-site public or agency scoping

meetings. Instead, we are soliciting your comments and suggestions on the preliminary list of issues and alternatives to be addressed in the EA, as described in scoping document 1 (SD1), issued August 11, 2020.

Copies of the SD1 outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: August 11, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-17916 Filed 8-14-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL19-58-003]

PJM Interconnection, LLC; Notice of Filing

Take notice that on August 5, 2020, PJM Interconnection, LLC submitted a filing in compliance with the Federal Energy Regulatory Commission's (Commission) Order on Proposed Tariff Revisions and Operating Agreement Revisions, in the above captioned proceeding, on May 21, 2020.¹

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically

¹ *PJM Interconnection, L.L.C.*, 171 FERC 61,153 (2020) (May 21 Order).

should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on August 26, 2020.

Dated: August 11, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-17914 Filed 8-14-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-479-000]

Northern Natural Gas Company; Notice of Schedule for Environmental Review of The 2021 Auburn A-Line Abandonment and Capacity Replacement Project

On June 11, 2020, Northern Natural Gas Company (Northern) filed an application in Docket No. CP20-479-000 requesting abandonment authorization and a Certificate of Public Convenience and Necessity pursuant to Section 7(b) and 7(c) of the Natural Gas Act to abandon, construct, and operate certain natural gas pipeline facilities in Lancaster, Otoe, Johnson, and Nemaha counties, Nebraska. The proposed project is known as the 2021 Auburn A-Line Abandonment and Capacity Replacement Project (Project), and Northern states it would modernize Northern's pipeline system, improve reliability, and enable safer long-term operation of the system.

On June 25, 2020, the Federal Energy Regulatory Commission (Commission or

FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA December 11, 2020
90-day Federal Authorization Decision
Deadline March 11, 2021

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Northern proposes to abandon in-place 31.7 miles of 4- to 6-inch-diameter A-line in Lancaster, Otoe, Johnson, and Nemaha counties, Nebraska. In addition, Northern proposes to construct and operate about 4.4 miles of new 8-inch-diameter pipeline and install a launcher and a regulation station in Lancaster and Otoe counties, Nebraska.

Background

On July 24, 2020, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed 2021 Auburn A-Line Abandonment and Capacity Replacement Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs

at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the eLibrary link, select General Search from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (*i.e.*, CP20-479), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: August 11, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-17917 Filed 8-14-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2829-012]

City of Loveland; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection:

a. *Application Type:* License Amendment.

b. *Project No:* 2829-012.

c. *Date Filed:* July 29, 2020.

d. *Applicant:* City of Loveland, Colorado.

e. *Name of Project:* Loveland Hydroelectric Project.

f. *Location:* Big Thompson River, in Larimer County, Colorado.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Christine Schraeder, City of Loveland, Colorado, 200 North Wilson Avenue, Loveland, CO 80537; phone (970) 962-3587.

i. *FERC Contact:* David Rudisail at (202) 502-6376, or david.rudisail@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* September 11, 2020.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters,