

2:10 p.m.–2:45 p.m. Discussion and vote on the Energy Storage Grand Challenge RFI Response
 2:45 p.m.–2:55 p.m. Public Comment
 2:55 p.m.–3:00 p.m. Adjourn

The meeting agenda may change to accommodate EAC business. For EAC agenda updates, see the EAC website at: <http://energy.gov/oe/services/electricity-advisory-committee-eac>.

Public Participation: The EAC welcomes the attendance of the public at its meetings, no advanced registration is required. Individuals who wish to offer public comments at the EAC meeting may do so on during the call but must register in advance with Mr. Christopher Lawrence. Approximately 10 minutes will be reserved for public comments. Time allotted per speaker will depend on the number who wish to speak but is not expected to exceed three minutes. Anyone who is not able to attend the meeting, or for whom the allotted public comments time is insufficient to address pertinent issues with the EAC, is invited to send a written statement identified by “*Electricity Advisory Committee August ESCG RFI Meeting*,” to Mr. Christopher Lawrence at *Christopher.lawrence@hq.doe.gov*.

Minutes: The minutes of the EAC meeting will be posted on the EAC webpage at <http://energy.gov/oe/services/electricity-advisory-committee-eac>. They can also be obtained by contacting Mr. Christopher Lawrence at the address above.

Signed in Washington, DC on August 6, 2020.

LaTanya Butler,
Deputy Committee Management Officer.
 [FR Doc. 2020-17517 Filed 8-10-20; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Public Availability of the Department of Energy’s FY 2018 Service Contract Inventory

AGENCY: Office of Acquisition Management, Department of Energy.
ACTION: Notice of public availability of FY 2018 service contract inventory.

SUMMARY: In accordance with Division C of the Consolidated Appropriations Act of 2010, the Department of Energy (DOE) is publishing this notice to advise the public on the availability of the FY 2018 Service Contract inventory. This inventory provides information on service contract actions over \$25,000 that DOE completed in FY 2018. The inventory has been developed in accordance with guidance issued by the

Office of Management and Budget’s Office of Federal Procurement Policy (OFPP). FY 2018 government-wide service contract inventory can be found at <https://www.acquisition.gov/service-contract-inventory>. The Department of Energy’s service contract inventory data is included in the government-wide inventory posted on the above link and the government-wide inventory can be filtered to display the inventory data for the Department. DOE has posted its FY 2016 Analysis, FY 2017 Analysis and the FY 2018 Analysis Plan at: <http://energy.gov/management/downloads/service-contract-inventory>.

FOR FURTHER INFORMATION CONTACT: Questions regarding the service contract inventory should be directed to Bari R. Brooks in the Strategic Programs Division at 202-586-1027 or *Bari.Brooks@hq.doe.gov*.

Signing Authority

This document of the Department of Energy was signed on August 6, 2020, by John R. Bashista, Director, Office of Acquisition Management, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on August 6, 2020.

Treena V. Garrett,
Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2020-17491 Filed 8-10-20; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-480-000]

Texas Gas Transmission, LLC; Notice of Request for Extension of Time

Take notice that on July 29, 2020, Texas Gas Transmission, LLC (Texas Gas) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until August 20, 2021, to plug and abandon an Injection/Withdrawal (I/W) well located

at its Leesville Storage Field (Project) authorized on August 19, 2019. The Project would enable Texas Gas to plug and abandon in-place its related well lateral line and side valve, and abandon by removal its associated above-ground equipment at its Leesville Storage Field in Lawrence County, Indiana.

Texas Gas was initially required to complete all construction of the Project by August 20, 2020. Texas Gas now requests a one-year extension of this deadline through August 20, 2021. Texas Gas states that completion of the abandonment activities associated with the Project was scheduled for April 2020. However, due to the COVID-19 pandemic and the inability of contractor resources to safely travel and perform the activities associated with the Project, Texas Gas was not able to complete the abandonment activities. Accordingly, Texas Gas proposes a new construction schedule, deferring the projected completion date for the Project until 2021.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Texas Gas’ request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).¹

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,² the Commission will aim to issue an order acting on the request within 45 days.³ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁴ The Commission will not consider arguments that re-litigate the issuance of the certificate order,

¹ Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 39 (2020).

² Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

³ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁴ *Id.* at P 40.