

efficient operation of existing Texas Eastern pipeline facilities for the duration of planned longwall mining activities.

On June 12, 2020, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA October 19, 2020
90-day Federal Authorization Decision
Deadline January 17, 2021

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Texas Eastern proposes to excavate, elevate, and replace sections of four natural gas transmission pipelines due to longwall mining activities in Marshall County, West Virginia. The project would allow for safe and efficient operation of Texas Eastern's existing pipeline facilities for the duration of the longwall mining activities planned by CONSOL Energy Inc. in the area beneath Texas Eastern's pipelines. The four mainline segments will remain in-service and be elevated using sandbags and skids for about 2 years until the longwall mining activities have completed and any potential ground subsidence has settled.

Background

On July 13, 2020, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Bailey East Mine Panel 12J Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received no comments to date. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of

all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP20-471), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: July 31, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-17185 Filed 8-5-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5737-007]

Santa Clara Valley Water District; Notice of Reservoir Drawdown and Operations Plan Accepted for Filing and Soliciting Comments, Motions to Intervene, and Protests

Take notice that the following hydroelectric plan has been filed with the Commission and is available for public inspection:

- a. *Filing Type*: Reservoir Drawdown and Operations Plan.
- b. *Project No*: 5737-007.
- c. *Date Filed*: July 27, 2020.
- d. *Applicant*: Santa Clara Valley Water District.
- e. *Name of Project*: Anderson Dam Hydroelectric Project.
- f. *Location*: The project is located on Coyote Creek in Santa Clara County, CA.
- g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a-825r.
- h. *Applicant Contact*: Christopher Hakes, (408) 630-3796, chakes@valleywater.org.

i. *FERC Contact*: Jennifer Ambler, (202) 502-8586, jennifer.ambler@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests*: August 17, 2020.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-5737-007. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request*: On February 20, 2020, Commission staff required Santa Clara Valley Water District (exemptee) to implement dam safety interim risk reduction measures at the Anderson Dam Project including: Holding the reservoir elevation at or below 565 feet (ft); requiring the exemptee to begin by October 1, 2020 a drawdown of the reservoir to elevation 488 ft; and expediting the construction of a low-level outlet at the dam. These measures are required to reduce seismic instability risks until a larger retrofit of the dam can be implemented. The exemptee proposes in its July 27, 2020 Reservoir Drawdown and Operations

Plan to begin the drawdown of the reservoir on October 1, 2020 with the reservoir level of 488 ft expected to be reached by April 2021. The proposed low-level outlet works would be located in proximity to the existing outlet at the base of Anderson Dam with construction proposed to start in early 2021 and completed in late 2023. The exemptee also proposes, as mitigation measures, the following actions, including some downstream of the Anderson Dam project: Reservoir rim monitoring and channel stabilization; reconstruct the downstream Coyote Percolation Dam to withstand higher flows from the proposed low-level outlet; extend the Cross Valley Pipeline and add chillers to supplement water to Coyote Creek to support groundwater recharge and fisheries; relocate and rescue steelhead; and build flood walls, and elevate or acquire property that have the potential to be affected by flows from the operation of the proposed low-level outlet.

l. *Locations of the Plan:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must: (1) Bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing

responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: July 31, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-17184 Filed 8-5-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2669-089]

Bear Swamp Power Company, LLC; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the Bear Swamp Project, located on the Deerfield River, in Berkshire and Franklin Counties, Massachusetts, and has prepared a Final Environmental Assessment (FEA) for the project.

The FEA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the FEA via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/eSubscription.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For further information, contact Amy Chang at (202) 502-8250, or at amy.chang@ferc.gov.

Dated: July 31, 2020.

Kimberly D. Bose,

Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-10012-01-Region 5]

Public Water System Supervision Program Approval for the State of Illinois

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of tentative approval.

SUMMARY: Notice is hereby given that the Environmental Protection Agency (EPA) tentatively approved a revision to the state of Illinois Public Water System Supervision Program under the federal Safe Drinking Water Act (SDWA) by adopting the Consumer Confidence Report Rule. The EPA has determined this revision is no less stringent than the corresponding federal regulation. Therefore, the EPA intends to approve this revision to the state of Illinois Public Water System Supervision Program, thereby giving Illinois Environmental Protection Agency primary enforcement responsibility for this regulation.

DATES: Any interested party may request a public hearing on this determination. A request for a public hearing must be submitted by September 8, 2020. The EPA Region 5 Administrator may deny frivolous or insubstantial requests for a hearing. However, if a substantial request for a public hearing is made by September 8, 2020, EPA Region 5 will hold a public hearing, and a notice of such hearing will be published in the **Federal Register** and a newspaper of general circulation. Any request for a public hearing shall include the following information: the name, address, and telephone number of the individual, organization, or other entity requesting a hearing; a brief statement of the requesting person's interest in the