

DEPARTMENT OF THE INTERIOR

National Park Service

[NPS-AKRO-GAAR]

**Availability of Record of Decision
Selecting a Route for the Ambler
Mining District Industrial Access Road
Through the Kobuk National Preserve,
Alaska; Terms and Conditions
Accompanying That Decision, and
Final Environmental and Economic
Analysis of the Impacts of Proposed
Routes Within the Preserve**

AGENCY: National Park Service, Interior.

ACTION: Notice.

SUMMARY: As required by law, the Department of the Interior (DOI) and the Department of Transportation (DOT) have jointly agreed upon a route for the issuance of the right-of-way across the Western (Kobuk River) unit of the Gates of the Arctic National Preserve for the proposed Ambler Mining District Industrial Access Road, based on the Final Environmental and Economic Analysis.

SUPPLEMENTARY INFORMATION: The Alaska National Interest Lands Conservation Act (ANILCA) established the Gates of the Arctic National Preserve (Preserve). Section 201(4) of that Act also required that the Secretary of the Interior permit access for surface transportation from the Dalton Highway to the Ambler Mining District through the Preserve, and for the Secretaries of the Interior and Transportation to jointly agree upon the route. The Act further required the two Secretaries to prepare an Environmental and Economic Analysis (EEA) for the purpose of determining the most desirable route for the right-of-way through the Preserve, in lieu of an Environmental Impact Statement, and exempted the EEA from judicial review. The EEA and related activities were to be triggered by the filing of an application for such a right-of-way.

The Alaska Industrial Development and Export Authority (AIDEA), a public corporation of the State of Alaska, has applied for a right-of-way for an industrial access road through the Preserve. The proposed route is 26 miles within the Preserve and 211 miles in total (the Northern Alignment). The EEA also analyzed an alternative route that is 18 miles within the Preserve and 228 miles in total (the Southern Alignment).

The National Park Service (NPS), in cooperation with the U.S. Department of Transportation, Federal Highway Administration (FHWA), prepared the EEA. A draft of the document was

issued for public comment on August 23, 2019, for a comment period that originally extended through October 7, 2019. Based on feedback from the public, this was extended until October 29, 2019. NPS also attended 12 public meetings sponsored by BLM, one in Fairbanks, one in Washington, DC, and 10 in rural Alaska communities possibly impacted by the road.

NPS received slightly under 3,000 comments. The NPS analyzed all pieces of correspondence received during the comment period when preparing the final EEA. The comments assisted in identifying sections of the draft EEA, including proposed terms and conditions, that required refinement and revision. It also aided in organizing, clarifying, and addressing technical information within the final EEA.

The Record of Decision (ROD), informed by the EEA, determined the Northern Alignment to be the most economically feasible and prudent alternative with less severe impacts allowing for construction, operation, maintenance, and reclamation of the private industrial access road. The selected route would impact fewer wetlands, would have less adverse impacts on fish, subsistence, wild and scenic rivers and would have greater economic feasibility.

Due to the need for the overall road to traverse land managed by the Bureau of Land Management (BLM) and the need for other federal permits, including a Clean Water Act section 404 permit from the Army Corps of Engineers (USACE), the full project is subject to NEPA, with BLM and USACE jointly undertaking that analysis. The subsistence impact analysis required by ANILCA Section 810 is found in the BLM/USACE joint ROD (JROD), as are the results of consultations required under other applicable laws. The JROD determined that the Northern Alignment was the least environmentally damaging practicable alternative and would not be contrary to the public interest. Full details are in the final DOI/DOT ROD and EEA, including required permit terms and conditions, which are available at <https://parkplanning.nps.gov/Ambler>.

This is a final decision.

Authority: 16 U.S.C. 410hh(4); 43 CFR 36.13(a).

George Wallace,

Assistant Secretary for Fish and Wildlife and Parks.

[FR Doc. 2020-16906 Filed 8-3-20; 8:45 am]

BILLING CODE 4312-52-P

DEPARTMENT OF THE INTERIOR

Office of Natural Resources Revenue

[Docket No. ONRR-2011-0012; DS63644000 DRT000000.CH7000 201D1113RT]

**Major Portion Prices and Due Date for
Additional Royalty Payments on Indian
Gas Production in Designated Areas
That Are Not Associated With an Index
Zone**

AGENCY: Office of Natural Resources Revenue, Interior.

ACTION: Notice.

SUMMARY: In accordance with the regulations governing valuation of gas produced from Indian leases, the Office of Natural Resources Revenue (ONRR) is publishing this notice in the **Federal Register** to notify industry of ONRR's determination of the major portion prices applicable to calendar year 2018 and the date by which a lessee must pay any additional royalties due under major portion pricing.

DATES: The due date to pay additional royalties based on the major portion prices is October 5, 2020.

FOR FURTHER INFORMATION CONTACT: *Calculation of Prices Information:* Robert Sudar, Manager, Market & Spatial Analytics, ONRR, at (303) 231-3511, or email to Robert.Sudar@onrr.gov; mailing address—Office of Natural Resources Revenue, P.O. Box 25165, MS 64310B, Denver, Colorado 80225-0165.

Reporting Information: Lee-Ann Martin, Program Manager, Reference & Reporting Management, ONRR, at (303) 231-3313, or email to Leeann.Martin@onrr.gov; mailing address—Office of Natural Resources Revenue, P.O. Box 25165, MS 63300B, Denver, Colorado 80225-0165.

SUPPLEMENTARY INFORMATION: The Minerals Management Service (MMS), published a final rule titled "Amendments to Gas Valuation Regulations for Indian Leases," which became effective January 1, 2000, 64 FR 43506, (Aug. 10, 1999). Those gas valuation regulations apply to all Indian (Tribal or allotted) oil and gas leases except for leases on the Osage Indian Reservation. Secretarial Order 3299, as amended on August 29, 2011, created ONRR and delegated to it the "royalty and revenue management function of the Minerals Management Service."

The regulations require ONRR to publish major portion prices for each designated area that is not associated with an index zone for each production month, as well as the due date to submit any additional royalty payments. 30

CFR 1206.174(a)(4)(ii). If you owe additional royalties based on a published major portion price, you must submit to ONRR, by the due date, an amended form ONRR-2014, Report of Sales and Royalty Remittance. If you fail to pay the additional royalties by the

due date, late payment interest will begin to accrue as set forth under 30 CFR 1218.54. Late payment interest will accrue from the due date established by this Notice until ONRR receives your payment. The table below lists major portion prices for all designated areas

that are not associated with an index zone. The due date is the end of the month, following 60 days after the publication date of this notice in the **Federal Register**.

GAS MAJOR PORTION PRICES (\$/MMBTU) FOR DESIGNATED AREAS NOT ASSOCIATED WITH AN INDEX ZONE

ONRR-designated areas	Jan. 2018	Feb. 2018	Mar. 2018	Apr. 2018
Fort Belknap Reservation	\$2.34	\$2.59	\$2.02	\$1.68
Fort Berthold Reservation	2.91	3.32	2.25	2.22
Fort Peck Reservation	3.75	4.79	2.43	2.73
Navajo Allotted Leases in the Navajo Reservation	2.55	2.58	2.00	1.64
Turtle Mountain Reservation	3.33	3.40	2.23	2.24
ONRR-designated areas	May 2018	Jun. 2018	Jul. 2018	Aug. 2018
Fort Belknap Reservation	\$1.70	\$1.89	\$2.00	\$2.13
Fort Berthold Reservation	2.07	2.44	2.43	2.56
Fort Peck Reservation	3.03	2.85	3.20	3.07
Navajo Allotted Leases in the Navajo Reservation	1.72	1.96	2.13	2.31
Turtle Mountain Reservation	2.06	2.15	2.27	2.26
ONRR-designated areas	Sep. 2018	Oct. 2018	Nov. 2018	Dec. 2018
Fort Belknap Reservation	\$2.07	\$2.03	\$2.92	\$5.51
Fort Berthold Reservation	2.52	2.61	2.95	3.59
Fort Peck Reservation	3.44	3.66	3.40	4.98
Navajo Allotted Leases in the Navajo Reservation	2.13	2.03	2.34	3.35
Turtle Mountain Reservation	2.27	2.46	2.93	4.29

For information on how to report additional royalties due to major portion prices, please refer to ONRR's Dear Payor letter, dated December 1, 1999, which is available on ONRR's website at <http://www.onrr.gov/ReportPay/PDFDocs/991201.pdf>.

Authorities: Indian Mineral Leasing Act, 25 U.S.C. 396a-g and the Act of March 3, 1909, 25 U.S.C. 396; Indian Mineral Development Act of 1982, 25 U.S.C. 2103 *et seq.*; Federal Oil and Gas Royalty Management Act of 1982, 30 U.S.C. 1701 *et seq.*

Kimbra G. Davis,

Director, Office of Natural Resources Revenue.

[FR Doc. 2020-16902 Filed 8-3-20; 8:45 am]

BILLING CODE 4335-30-P

INTERNATIONAL TRADE COMMISSION

Notice of Receipt of Complaint; Solicitation of Comments Relating to the Public Interest

AGENCY: U.S. International Trade Commission.

ACTION: Notice.

SUMMARY: Notice is hereby given that the U.S. International Trade Commission has received a complaint entitled *Certain Red Dot Sights and*

Components Thereof, DN 3477; the Commission is soliciting comments on any public interest issues raised by the complaint or complainant's filing pursuant to the Commission's Rules of Practice and Procedure.

FOR FURTHER INFORMATION CONTACT: Lisa R. Barton, Secretary to the Commission, U.S. International Trade Commission, 500 E Street SW, Washington, DC 20436, telephone (202) 205-2000. The public version of the complaint can be accessed on the Commission's Electronic Document Information System (EDIS) at <https://edis.usitc.gov>. For help accessing EDIS, please email EDIS3Help@usitc.gov.

General information concerning the Commission may also be obtained by accessing its internet server at United States International Trade Commission (USITC) at <https://www.usitc.gov>. The public record for this investigation may be viewed on the Commission's Electronic Document Information System (EDIS) at <https://edis.usitc.gov>. Hearing-impaired persons are advised that information on this matter can be obtained by contacting the Commission's TDD terminal on (202) 205-1810.

SUPPLEMENTARY INFORMATION: The Commission has received a complaint and a submission pursuant to § 210.8(b) of the Commission's Rules of Practice and Procedure filed on behalf of

Trijicon, Inc. on July 29, 2020. The complaint alleges violations of section 337 of the Tariff Act of 1930 (19 U.S.C. 1337) in the importation into the United States, the sale for importation, and the sale within the United States after importation of certain red dot sights and components thereof. The complaint names as respondent: Holosun Technologies, Inc. of City of Industry, CA. The complainant requests that the Commission issue a limited exclusion order, a cease and desist order, and impose a bond upon respondents' alleged infringing articles during the 60-day Presidential review period pursuant to 19 U.S.C. 1337(j).

Proposed respondents, other interested parties, and members of the public are invited to file comments on any public interest issues raised by the complaint or § 210.8(b) filing. Comments should address whether issuance of the relief specifically requested by the complainant in this investigation would affect the public health and welfare in the United States, competitive conditions in the United States economy, the production of like or directly competitive articles in the United States, or United States consumers.

In particular, the Commission is interested in comments that:

(i) Explain how the articles potentially subject to the requested