

Please submit to the Commission copies of comments concerning the collection of information and the associated burden estimates (identified by Docket Nos. RM20–9–000 and AD20–20–000) by any of the three methods listed above.

For assistance with filing or any of the Commission's online systems, please

contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8258.

Dated: July 16, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator and Foreign Utility Company Status

Wind Wall 1 LLC	EG20–111–000
Cedar Creek II, LLC	EG20–112–000
Midlands Solar LLC	EG20–113–000
Midlands Lessee LLC	EG20–114–000
Briar Creek Solar 1, LLC	EG20–115–000
Elm Branch Solar 1, LLC	EG20–116–000
Huntley Solar, LLC	EG20–117–000
Cubico Huntley Lessee, LLC	EG20–118–000
Richmond Spider Solar LLC	EG20–119–000
Pleinmont Solar 2, LLC	EG20–120–000
Pleinmont Solar 1, LLC	EG20–121–000
Highlander Solar Energy Station 1, LLC	EG20–122–000
Highlander IA, LLC	EG20–123–000
Lone Tree Wind, LLC	EG20–124–000
Techren Solar III LLC	EG20–125–000
Techren Solar IV LLC	EG20–126–000
Mountain Breeze Wind, LLC	EG20–127–000
Assembly Solar, LLC	EG20–128–000
Bighorn Solar 1, LLC	EG20–129–000
IP Aragorn, LLC	EG20–134–000
IP Juno, LLC	EG20–135–000
IP Titan, LLC	EG20–136–000
AES ES Alamitos, LLC	EG20–137–000
Little Bear Master Tenant, LLC	EG20–139–000
Raymond Wind Farm, LLC	EG20–140–000
West Raymond Wind Farm, LLC	EG20–141–000
Boiling Springs Wind Farm, LLC	EG20–142–000
Cimarron Bend Wind Project III, LLC	EG20–143–000
Aurora Wind Project, LLC	EG20–144–000
Taygete Energy Project, LLC	EG20–145–000
Biomasseheizkraftwerk Zolling GmbH	FC20–5–000
ENGIE Kraftwerke Farge GmbH & Co KGaA	FC20–6–000
ENGIE Kraftwerke Zolling GmbH & Co KGaA	FC20–7–000
ENGIE Kraftwerke Wilhelmshaven GmbH & Co KG	FC20–8–000
Power Plant Rotterdam B.V.	FC20–9–000

Take notice that during the month of June 2020, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2019).

Dated: July 10, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP20–484–000 and CP20–485–000]

ANR Pipeline Company; Great Lakes Transmission Limited Partnership; Notice of Intent to Prepare an Environmental Assessment for the Proposed Alberta Xpress and Lease Capacity Abandonment Projects Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Alberta Xpress Project involving construction and operation of facilities by ANR Pipeline Company (ANR) in

Evangeline Parish, Louisiana, and the Lease Capacity Abandonment Project proposed by Great Lakes Transmission Limited Partnership (GLTLP), which is associated with the Alberta Xpress Project. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies about issues regarding the project. The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires the Commission to discover concerns the public may have about proposals. This process is referred to as “scoping.” The main goal of the