

Dated: July 14, 2020.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2020–15607 Filed 7–17–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14851–001]

#### White Pine Waterpower, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of The Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 14851–001.

c. *Date Filed:* May 15, 2020.

d. *Submitted By:* White Pine Waterpower, LLC.

e. *Name of Project:* White Pine Pumped Storage Project.

f. *Location:* About 8 miles northeast of the city of Ely, in White Pine County, Nevada. The project would occupy approximately 916.33 acres of Bureau of Land Management land.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Applicant Contact:* Matthew Shapiro, Chief Executive Officer, White Pine Waterpower, LLC, c/o rPlus Energies, 800 W. Main St., Ste. 1220, Boise, ID 83702; (208) 246–9925; [mshapiro@gridflexenergy.com](mailto:mshapiro@gridflexenergy.com).

i. *FERC Contact:* Shannon Boyle at (202) 502–8417 or [shannon.boyle@ferc.gov](mailto:shannon.boyle@ferc.gov).

j. White Pine Waterpower, LLC (White Pine) filed its request to use the Traditional Licensing Process on May 15, 2020. White Pine provided public notice of its request on May 15, 2020. In a letter dated July 13, 2020, the Director of the Division of Hydropower Licensing approved White Pine's request to use the Traditional Licensing Process.

k. With this notice, we are designating White Pine Waterpower, LLC as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act, and section 106 of the National Historic Preservation Act.

l. White Pine filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

m. A copy of the PAD may be viewed on the Commission's website (<http://www.ferc.gov>), using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

n. The applicant states its unequivocal intent to submit an application for an original license for Project No. 14851–001.

o. Register online at <https://ferconline.ferc.gov/eSubscription.aspx> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: July 13, 2020.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2020–15576 Filed 7–17–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19–193–000]

#### Columbia Gulf Transmission, LLC; Notice of Request for Extension of Time

Take notice that on July 7, 2020, Columbia Gulf Transmission, LLC (Columbia Gulf) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until November 15, 2021, in order to place the replacement facilities of the Mainline 100 and Mainline 200 Replacement Project (Project) into service, in Menifee and Montgomery Counties, Kentucky, as authorized as part of Columbia Gulf's Project in the November 15, 2019 Order Granting Certificate and Approving Abandonment<sup>1</sup> (November 15 Order). The November 15 Order required Columbia Gulf to complete construction and make the facilities available for service within one year of the order date. Columbia Gulf states that, due to increased population density in the area along certain discrete sections of Mainline 100 and Mainline 200,

<sup>1</sup> *Columbia Gulf Transmission, LLC*, 169 FERC ¶ 62,084 (2019).

Columbia Gulf is required, pursuant to Part 192 of the U.S. Department of Transportation (DOT) regulations,<sup>2</sup> to remediate the pipelines to allow continued operation at the current maximum allowable operating pressures (MAOP). Columbia Gulf states that, as provided by 49 CFR 190.341 Special Permit, an operator of a pipeline may submit an application for a special permit, and provided that certain conditions are met, the DOT may waive compliance from the regulations for specific natural gas transmission pipeline segments. If granted, the special permit allows the operator to continue to operate each special permit segment at its current MAOP without first performing remediation work.

Columbia Gulf states that, on October 15, 2019, Columbia Gulf applied for a special permit under the circumstances that the class location changed due to development usage of land near the pipeline. Columbia Gulf anticipates that a determination from DOT on its special permit application may not be received until after the November 15, 2020 in-service deadline stipulated in the November 15 Order. If the Commission grants Columbia Gulf's request for an extension of time, Columbia would take one of the following actions based on whether it receives a special permit from DOT. If Columbia Gulf received the special permit, Columbia Gulf would submit a motion to vacate the authorization granted in the November 15 Order. If Columbia Gulf doesn't obtain the special permit, Columbia Gulf would notify the Commission of its intent to begin construction of the Project and submit a revision to its Implementation Plan reflecting an updated construction schedule.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Columbia Gulf's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).<sup>3</sup>

As a matter of practice, the Commission itself generally acts on

<sup>2</sup> 49 CFR 192.611 (2020).

<sup>3</sup> Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 39 (2020).

requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>4</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>5</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>6</sup> The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.<sup>7</sup> At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>8</sup> The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (888) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar

pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on July 29, 2020.

Dated: July 14, 2020.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2020-15624 Filed 7-17-20; 8:45 am]

**BILLING CODE 6717-01-P**

## FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060-1202; FRS 16928]

### Information Collection Being Reviewed by the Federal Communications Commission

**AGENCY:** Federal Communications Commission.

**ACTION:** Notice and request for comments.

**SUMMARY:** As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act of 1995 (PRA), the Federal Communications Commission (FCC or Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collections. Comments are requested concerning: Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and ways to further reduce the information collection burden on small business concerns with fewer than 25 employees. The FCC may not conduct or sponsor a collection of information unless it displays a currently valid Office of Management and Budget (OMB) control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the PRA that does not display a valid OMB control number.

**DATES:** Written PRA comments should be submitted on or before September 18,

2020. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

**ADDRESSES:** Direct all PRA comments to Nicole Ongele, FCC, via email [PRA@fcc.gov](mailto:PRA@fcc.gov) and to [Nicole.Ongele@fcc.gov](mailto:Nicole.Ongele@fcc.gov).

**FOR FURTHER INFORMATION CONTACT:** For additional information about the information collection, contact Nicole Ongele, (202) 418-2991.

### SUPPLEMENTARY INFORMATION:

*OMB Control Number:* 3060-1202.

*Title:* Improving 9-1-1 Reliability; Reliability and Continuity of Communications Networks, Including Broadband Technologies.

*Form Number:* Not Applicable (annual on-line certification).

*Type of Review:* Extension of a currently approved collection.

*Respondents:* Business or other for-profit; not-for-profit institutions.

*Number of Respondents and Responses:* 200 respondents; 200 responses.

*Estimated Time per Response:* 834 hours (average). Varies by respondent.

*Total Annual Burden:* 166,350 hours.

*Frequency of Response:* Annual reporting requirement and recordkeeping requirement.

*Obligation To Respond:* Mandatory.

The statutory authority for this collection of information is contained in sections 1, 4(i), 4(j), 4(o), 201(b), 214(d), 218, 251(e)(3), 301, 303(b), 303(g), 303(r), 307, 309(a), 316, 332, 403, 615a-1, and 615c of the Communications Act of 1934, as amended, 47 U.S.C. 151, 154(i)-(j) & (o), 201(b), 214(d), 218, 251(e)(3), 301, 303(b), 303(g), 303(r), 307, 309(a), 316, 332, 403, 615a-1, and 615c.

*Total Annual Cost:* No Cost.

*Privacy Act Impact Assessment:* No impact(s).

*Nature and Extent of Confidentiality:*

The Commission does not consider the fact of filing a certification to be confidential or the responses provided on the face of the certification. The Commission will treat as presumptively confidential and exempt from routine public disclosure under the federal Freedom of Information Act: (1) Descriptions and documentation of alternative measures to mitigate the risks of nonconformance with certification standards; (2) information detailing specific corrective actions taken; and (3) supplemental information requested by the Commission or Bureau with respect to a certification.

*Needs and Uses:* This is a renewal of an information collection necessary to ensure that all Americans have access to

<sup>4</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

<sup>5</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>6</sup> *Id.* at P 40.

<sup>7</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

<sup>8</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).