

those facilities because they are directly associated with natural gas deliveries to the Mountain Valley Pipeline Project.

On March 5, 2020, the Commission granted Equitrans' request for a variance to abandon-in-place several existing facilities that were approved for removal at the Pratt Compressor Station in order to reduce ground disturbance. Specifically, the variance permits Equitrans to abandon-in-place the H-117 pipeline receiver; the D-497 pipeline pig launcher and associated appurtenances; five buildings, including storage buildings, an office building, an electronics building, and the main water service building; a garage; and the foundation floor of the building housing the old Pratt compressor units.

Equitrans has experienced delays related to extra safety precautions taken due to the age of the building and equipment, safeguards taken with removal of the compressor building to ensure safety in direct vicinity of remaining equipment at the station, and the inefficiencies directly related to the newly developed processes as it relates to the COVID-19 pandemic. To date, the following facilities remain to be removed from the site: (a) 2,200 linear feet of piping; (b) six vessels; (c) five coolers; (d) compressor building basement; and (e) five compressors. Thus, Equitrans seeks additional time until December 1, 2020 to complete this work.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Equitrans' request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).²

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,³ the Commission will aim to issue an order acting on the request

within 45 days.⁴ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁵ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.⁶ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁷ The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on July 29, 2020.

⁴ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁵ *Id.* at P 40.

⁶ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁷ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

Dated: July 14, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-15627 Filed 7-17-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC20-81-000.
Applicants: Fowler Ridge Wind Farm LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act, et al. of Fowler Ridge Wind Farm LLC.

Filed Date: 7/13/20.

Accession Number: 20200713-5225.

Comments Due: 5 p.m. ET 8/3/20.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG20-208-000.
Applicants: Relej del Sol Wind Farm LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Relej del Sol Wind Farm LLC.

Filed Date: 7/14/20.

Accession Number: 20200714-5029.

Comments Due: 5 p.m. ET 8/4/20.

Docket Numbers: EG20-209-000.
Applicants: Wildcat Creek Wind Farm LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Wildcat Creek Wind Farm LLC.

Filed Date: 7/14/20.

Accession Number: 20200714-5030.

Comments Due: 5 p.m. ET 8/4/20.

Docket Numbers: EG20-210-000.
Applicants: Copper Mountain Solar 5, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 7/14/20.

Accession Number: 20200714-5077.

Comments Due: 5 p.m. ET 8/4/20.

Docket Numbers: EG20-211-000.
Applicants: Battle Mountain SP, LLC.
Description: Self-Certification of EG of Battle Mountain SP, LLC.

Filed Date: 7/14/20.

Accession Number: 20200714-5082.

Comments Due: 5 p.m. ET 8/4/20.

Take notice that the Commission received the following electric rate filings:

² Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 39 (2020).

³ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

Docket Numbers: ER14-1421-005.
Applicants: Diamond State Generation Partners, LLC.
Description: Report Filing: Refund Report [ER14-1421 and EL19-74] to be effective N/A.

Filed Date: 7/14/20.

Accession Number: 20200714-5090.
Comments Due: 5 p.m. ET 8/4/20.

Docket Numbers: ER19-1904-001.
Applicants: Nevada Power Company.
Description: Compliance filing: OATT Revision Attachment N 07.13.20 to be effective 5/22/2019.

Filed Date: 7/13/20.

Accession Number: 20200713-5240.
Comments Due: 5 p.m. ET 8/3/20.

Docket Numbers: ER19-2165-002.
Applicants: Western Interconnect LLC.

Description: Compliance filing: Order Nos. 845 and 845-A Compliance (ER19-2165-) Filing to be effective 5/22/2019.

Filed Date: 7/13/20.

Accession Number: 20200713-5204.
Comments Due: 5 p.m. ET 8/3/20.

Docket Numbers: ER20-1683-001.
Applicants: Wabash Valley Power Association, Inc.

Description: Tariff Amendment: Filing of Distributed Generation Policy D-11—Response to Deficiency Letter to be effective 7/14/2020.

Filed Date: 7/14/20.

Accession Number: 20200714-5028.
Comments Due: 5 p.m. ET 8/4/20.

Docket Numbers: ER20-1747-001.
Applicants: South Fork Wind, LLC.
Description: Compliance filing: South Fork Compliance Filing to be effective 7/8/2020.

Filed Date: 7/13/20.

Accession Number: 20200713-5193.
Comments Due: 5 p.m. ET 8/3/20.

Docket Numbers: ER20-1748-001.
Applicants: Ewington Energy Systems, LLC.

Description: Compliance filing: Ewington Energys Compliance Filing to be effective 7/8/2020.

Filed Date: 7/13/20.

Accession Number: 20200713-5201.
Comments Due: 5 p.m. ET 8/3/20.

Docket Numbers: ER20-2403-000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, Service Agreement No. 5694; Queue No. AF1-022 to be effective 6/11/2020.

Filed Date: 7/13/20.

Accession Number: 20200713-5215.
Comments Due: 5 p.m. ET 8/3/20.

Docket Numbers: ER20-2404-000.
Applicants: Midwest Generation, LLC.
Description: § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 7/14/2020.

Filed Date: 7/13/20.

Accession Number: 20200713-5219.
Comments Due: 5 p.m. ET 8/3/20.

Docket Numbers: ER20-2405-000.
Applicants: Oswego Harbor Power LLC.

Description: § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 7/14/2020.

Filed Date: 7/13/20.

Accession Number: 20200713-5221.
Comments Due: 5 p.m. ET 8/3/20.

Docket Numbers: ER20-2406-000.
Applicants: Vienna Power LLC.
Description: § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 7/14/2020.

Filed Date: 7/13/20.

Accession Number: 20200713-5223.
Comments Due: 5 p.m. ET 8/3/20.

Docket Numbers: ER20-2407-000.
Applicants: Puget Sound Energy, Inc.
Description: § 205(d) Rate Filing: City of Seattle Tolt River Agreements to be effective 7/1/2020.

Filed Date: 7/13/20.

Accession Number: 20200713-5224.
Comments Due: 5 p.m. ET 8/3/20.

Docket Numbers: ER20-2408-000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: Compliance filing: 2020-07-13 SA 3524 Ameren-Broadlands Wind Farm FSA for FCA (J468) to be effective 10/1/2020.

Filed Date: 7/13/20.

Accession Number: 20200713-5227.
Comments Due: 5 p.m. ET 8/3/20.

Docket Numbers: ER20-2409-000.
Applicants: Louisville Gas and Electric Company.

Description: § 205(d) Rate Filing: Interconnection Agreement with OVEC to be effective 9/11/2020.

Filed Date: 7/13/20.

Accession Number: 20200713-5235.
Comments Due: 5 p.m. ET 8/3/20.

Docket Numbers: ER20-2410-000.
Applicants: Kentucky Utilities Company.

Description: § 205(d) Rate Filing: KU Concurrence OVEC IA to be effective 9/11/2020.

Filed Date: 7/13/20.

Accession Number: 20200713-5244.
Comments Due: 5 p.m. ET 8/3/20.

Docket Numbers: ER20-2411-000.
Applicants: Midcontinent Independent System Operator, Inc.

Description: Compliance filing: 2020-07-14_SA 2959 NSP-Stoneray Power Partners 2nd Rev GIA (J426) to be effective 12/31/9998.

Filed Date: 7/14/20.

Accession Number: 20200714-5037.
Comments Due: 5 p.m. ET 8/4/20.

Docket Numbers: ER20-2412-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Compliance filing: 2020-07-14_SA 3513 NSP-Stoneray Power Partners FSA (J426) to be effective 6/30/2020.

Filed Date: 7/14/20.

Accession Number: 20200714-5038.
Comments Due: 5 p.m. ET 8/4/20.

Docket Numbers: ER20-2413-000.
Applicants: Ohio Valley Electric Corporation.

Description: § 205(d) Rate Filing: Certificate of Concurrence for Transmission Interconnection Agreement to be effective 9/11/2020.

Filed Date: 7/14/20.

Accession Number: 20200714-5039.
Comments Due: 5 p.m. ET 8/4/20.

Docket Numbers: ER20-2414-000.
Applicants: Moss Landing Energy Storage 1, LLC.

Description: Baseline eTariff Filing: Baseline New to be effective 9/13/2020.

Filed Date: 7/14/20.

Accession Number: 20200714-5045.
Comments Due: 5 p.m. ET 8/4/20.

Docket Numbers: ER20-2415-000.
Applicants: Moss Landing Energy Storage 2, LLC.

Description: Baseline eTariff Filing: Baseline New to be effective 9/13/2020.

Filed Date: 7/14/20.

Accession Number: 20200714-5046.
Comments Due: 5 p.m. ET 8/4/20.

Docket Numbers: ER20-2416-000.
Applicants: Northern States Power Company, a Minnesota corporation.

Description: § 205(d) Rate Filing: 2020-07-14 NSP-SHKP-SISA-678-0.0.0 to be effective 7/15/2020.

Filed Date: 7/14/20.

Accession Number: 20200714-5068.
Comments Due: 5 p.m. ET 8/4/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 14, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–15607 Filed 7–17–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14851–001]

White Pine Waterpower, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of The Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 14851–001.

c. *Date Filed:* May 15, 2020.

d. *Submitted By:* White Pine Waterpower, LLC.

e. *Name of Project:* White Pine Pumped Storage Project.

f. *Location:* About 8 miles northeast of the city of Ely, in White Pine County, Nevada. The project would occupy approximately 916.33 acres of Bureau of Land Management land.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Applicant Contact:* Matthew Shapiro, Chief Executive Officer, White Pine Waterpower, LLC, c/o rPlus Energies, 800 W. Main St., Ste. 1220, Boise, ID 83702; (208) 246–9925; mshapiro@gridflexenergy.com.

i. *FERC Contact:* Shannon Boyle at (202) 502–8417 or shannon.boyle@ferc.gov.

j. White Pine Waterpower, LLC (White Pine) filed its request to use the Traditional Licensing Process on May 15, 2020. White Pine provided public notice of its request on May 15, 2020. In a letter dated July 13, 2020, the Director of the Division of Hydropower Licensing approved White Pine's request to use the Traditional Licensing Process.

k. With this notice, we are designating White Pine Waterpower, LLC as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act, and section 106 of the National Historic Preservation Act.

l. White Pine filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

m. A copy of the PAD may be viewed on the Commission's website (<http://www.ferc.gov>), using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

n. The applicant states its unequivocal intent to submit an application for an original license for Project No. 14851–001.

o. Register online at <https://ferconline.ferc.gov/eSubscription.aspx> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: July 13, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020–15576 Filed 7–17–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19–193–000]

Columbia Gulf Transmission, LLC; Notice of Request for Extension of Time

Take notice that on July 7, 2020, Columbia Gulf Transmission, LLC (Columbia Gulf) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until November 15, 2021, in order to place the replacement facilities of the Mainline 100 and Mainline 200 Replacement Project (Project) into service, in Menifee and Montgomery Counties, Kentucky, as authorized as part of Columbia Gulf's Project in the November 15, 2019 Order Granting Certificate and Approving Abandonment¹ (November 15 Order). The November 15 Order required Columbia Gulf to complete construction and make the facilities available for service within one year of the order date. Columbia Gulf states that, due to increased population density in the area along certain discrete sections of Mainline 100 and Mainline 200,

¹ *Columbia Gulf Transmission, LLC*, 169 FERC ¶ 62,084 (2019).

Columbia Gulf is required, pursuant to Part 192 of the U.S. Department of Transportation (DOT) regulations,² to remediate the pipelines to allow continued operation at the current maximum allowable operating pressures (MAOP). Columbia Gulf states that, as provided by 49 CFR 190.341 Special Permit, an operator of a pipeline may submit an application for a special permit, and provided that certain conditions are met, the DOT may waive compliance from the regulations for specific natural gas transmission pipeline segments. If granted, the special permit allows the operator to continue to operate each special permit segment at its current MAOP without first performing remediation work.

Columbia Gulf states that, on October 15, 2019, Columbia Gulf applied for a special permit under the circumstances that the class location changed due to development usage of land near the pipeline. Columbia Gulf anticipates that a determination from DOT on its special permit application may not be received until after the November 15, 2020 in-service deadline stipulated in the November 15 Order. If the Commission grants Columbia Gulf's request for an extension of time, Columbia would take one of the following actions based on whether it receives a special permit from DOT. If Columbia Gulf received the special permit, Columbia Gulf would submit a motion to vacate the authorization granted in the November 15 Order. If Columbia Gulf doesn't obtain the special permit, Columbia Gulf would notify the Commission of its intent to begin construction of the Project and submit a revision to its Implementation Plan reflecting an updated construction schedule.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Columbia Gulf's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).³

As a matter of practice, the Commission itself generally acts on

² 49 CFR 192.611 (2020).

³ Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 39 (2020).