

managing the significant fluctuations that are a normal part of their operation. Western-UGP has marketed the maximum practical amount of power from each of its projects, leaving little or no flexibility for provision of additional power services. Consequently, Western-UGP will not regulate for the difference between the output of an intermittent resource located within the WAUW and a delivery schedule from that generator serving load located outside of the WAUW. Intermittent resources serving load outside Western-UGP's WAUW will be required to be pseudo-tied or dynamically scheduled to another Balancing Authority Area.

An intermittent resource, for the limited purpose of this Rate Schedule, is an electric generator that is not dispatchable and cannot store its fuel source and, therefore, cannot respond to changes in demand or respond to transmission security constraints.

#### Formula Rate

(A) In the event that Western-UGP does not participate in a Western Interconnection energy imbalance service market in the WAUW as the Balancing Authority, or such energy imbalance market is unable to provide the total energy imbalance requirements for certain loads and generation within the Balancing Authority Area:

For deviations within  $\pm 1.5$  percent (with a minimum of 2 MW) of the scheduled transaction to be applied hourly to any generator imbalance that occurs as a result of the SPP Transmission Customer's scheduled transaction(s) will be netted on a monthly basis and settled financially, at the end of the month, at 100 percent of the average incremental cost.

Deviations greater than  $\pm 1.5$  percent up to 7.5 percent (or greater than 2 MW up to 10 MW) of the scheduled transaction to be applied hourly to any generator imbalance that occurs as a result of the SPP Transmission Customer's scheduled transaction(s) will be settled financially, at the end of each month. When energy delivered in a schedule hour from the generation resource is less than the energy scheduled, the charge is 110 percent of incremental cost. When energy delivered from the generation resource is greater than the scheduled amount, the credit is 90 percent of the incremental cost.

Deviations greater than  $\pm 7.5$  percent (or 10 MW) of the scheduled transaction to be applied hourly to any generator imbalance that occurs as a result of the SPP Transmission Customer's scheduled transaction(s) will be settled at 125 percent of

Western-UGP's highest incremental cost for the day when energy delivered in a schedule hour is less than the energy scheduled or 75 percent of Western-UGP's lowest daily incremental cost when energy delivered from the generation resource is greater than the scheduled amount. As an exception, an intermittent resource will be exempt from this deviation band and will pay the deviation band charges for all deviations greater than the larger of 1.5 percent or 2 MW.

Deviations from scheduled transactions responding to directives by the Transmission Provider, a Balancing Authority, or a reliability coordinator will not be subject to the deviation bands identified above and, instead, will be settled financially, at the end of the month, at 100 percent of incremental cost. Such directives may include instructions to correct frequency decay, respond to a reserve sharing event, or change output to relieve congestion.

Western-UGP's incremental cost will be based upon a representative hourly energy index or combination of indexes. The index to be used will be posted on the applicable SPP website and Western-UGP's Open Access Same-Time Information System (OASIS) at least 30 days before use for determining the Western-UGP incremental cost and will not be changed more often than once per year unless Western-UGP determines that the existing index is no longer a reliable price index.

The pricing and charge for deviations in the deviation bandwidths is as specified above. Data used and the charges resulting from using this formula will be posted on the applicable SPP website and Western-UGP's OASIS.

(B) In the event that Western-UGP participates in a Western Interconnection energy imbalance service market in the WAUW as the Balancing Authority:

Charges to the SPP Transmission Customer will reflect only the pass-through of the applicable charges associated with the Western Interconnection energy imbalance service market assessed to Western-UGP as the WAUW Balancing Authority for embedded load and/or generation in the WAUW of such SPP Transmission Customer that does not make adequate alternate arrangements in such Western Interconnection energy imbalance service market or other alternative comparable arrangements pursuant to the SPP Tariff to satisfy its Generator Imbalance Service obligation.

Western-UGP will post notice on the applicable SPP website and Western-UGP's OASIS, and also notify existing

Transmission Customers, at least 30 days before Western-UGP participates in a Western Interconnection energy imbalance service market, as the Balancing Authority. Western-UGP will also post information related to the charges assessed by the market operator for Generator Imbalance Service in the WAUW under such Western Interconnection energy imbalance service market.

Data used and the charges resulting from using this formula will be posted on the applicable SPP website and Western-UGP's OASIS.

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-10010-06-Region 9]

### El Centro Residential Lead Removal Site, El Centro, CA; Notice of Proposed CERCLA Settlement Agreement for Recovery of Past Response Costs

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice; request for comment.

**SUMMARY:** In accordance with the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended (CERCLA), notice is hereby given of a proposed administrative settlement for recovery of response costs concerning the El Centro Residential Lead Removal Site in El Centro, California. The settlement is entered into pursuant to Section 122(h)(1) of CERCLA, and it requires the settling party to reimburse the Environmental Protection Agency (EPA) \$50,000 in response costs that EPA incurred at the Site.

**DATES:** EPA will receive written comments relating to this proposed settlement until 30 days after publication in the **Federal Register**.

**ADDRESSES:** Please contact Craig Whitenack at [whitenack.craig@epa.gov](mailto:whitenack.craig@epa.gov) or (213) 244-1820 to request a copy of the Settlement Agreement. Comments on the Settlement Agreement should be submitted in writing to Mr. Whitenack at [whitenack.craig@epa.gov](mailto:whitenack.craig@epa.gov). Comments should reference the El Centro Residential Lead Removal Site, El Centro, California and the EPA Docket Number for the Settlement Agreement, EPA R9-20-004. If for any reason you are not able to submit a comment by email, please contact Mr. Whitenack at (213) 244-1820 to make alternative arrangements for submitting your comment.

**FOR FURTHER INFORMATION CONTACT:**

Craig Whitenack, Civil Investigator (SEMD—CSCEB—CES), Southern California Field Office, U.S. EPA Region IX, 600 Wilshire Blvs., Suite 1460; phone: (213) 244-1820; fax: email: [whitenack.craig@epa.gov](mailto:whitenack.craig@epa.gov).

**SUPPLEMENTARY INFORMATION:**

In accordance with Section 122(i) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended (CERCLA), 42 U.S.C. 9622(i), notice is hereby given of a proposed administrative settlement for recovery of response costs concerning the El Centro Residential Lead Removal Site in El Centro, California. The settlement is entered into pursuant to Section 122(h)(1) of CERCLA, 42 U.S.C. 9622(h)(1), and it requires the settling party to reimburse EPA \$50,000 in response costs that EPA incurred at the Site. The settlement includes a covenant not to sue the settling party pursuant to Sections 106 or 107(a) of CERCLA, 42 U.S.C. 9606 or 9607(a). For thirty (30) days following the date of publication of this Notice in the **Federal Register**, the Agency will receive written comments relating to the settlement. The Agency will consider all comments received and may modify or withdraw its consent to the settlement if comments received disclose facts or considerations that indicate the proposed settlement is inappropriate, improper, or inadequate. The Agency's response to any comments received will be available for public inspection at 75 Hawthorne Street, San Francisco, CA 94105.

*Party to the Proposed Settlement:* City of El Centro.

**Enrique Manzanilla,**

*Director, Superfund Division, U.S. EPA, Region IX.*

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**BILLING CODE 6560-50-P**

**FEDERAL COMMUNICATIONS COMMISSION**

[OMB 3060-1054, OMB 3060-1056, OMB 3060-1057; FRS 16920]

**Information Collections Being Reviewed by the Federal Communications Commission Under Delegated Authority**

**AGENCY:** Federal Communications Commission.

**ACTION:** Notice and request for comments.

**SUMMARY:** As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act (PRA), the Federal Communications

Commission (FCC or Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collections. Comments are requested concerning: Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and ways to further reduce the information collection burden on small business concerns with fewer than 25 employees. **DATES:** Written comments should be submitted on or before September 14, 2020. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contacts below as soon as possible.

**ADDRESSES:** Direct all PRA comments to Cathy Williams, FCC, via email [PRA@fcc.gov](mailto:PRA@fcc.gov) and to [Cathy.Williams@fcc.gov](mailto:Cathy.Williams@fcc.gov).

**FOR FURTHER INFORMATION CONTACT:** For additional information about the information collection, contact Cathy Williams at (202) 418-2918.

**SUPPLEMENTARY INFORMATION:** The FCC may not conduct or sponsor a collection of information unless it displays a currently valid Office of Management and Budget (OMB) control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the PRA that does not display a valid OMB control number.

As part of its continuing effort to reduce paperwork burdens, and as required by the PRA of 1995 (44 U.S.C. 3501-3520), the FCC invites the general public and other Federal agencies to take this opportunity to comment on the following information collections. Comments are requested concerning: Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated

collection techniques or other forms of information technology; and ways to further reduce the information collection burden on small business concerns with fewer than 25 employees.

*OMB Control No.:* 3060-1054.

*Title:* Application for Renewal of an International Broadcast Station License.

*Form No.:* Form 422-IB.

*Type of Review:* Extension of a currently approved information collection.

*Respondents:* Business or other for-profit entities.

*Number of Respondents:* 10 respondents; 50 responses.

*Estimated Time per Response:* 1-8 hours per response.

*Frequency of Response:* On occasion reporting requirement; Recordkeeping requirement.

*Obligation to Respond:* Required to obtain or retain benefits. The statutory authority for this collection is contained in 47 U.S.C. 154, 303, 334, 336 and 339.

*Total Annual Burden:* 160 hours.

*Annual Cost Burden:* \$36,000.

*Privacy Act Impact Assessment:* No impact(s).

*Nature and Extent of Confidentiality:* In general, there is no need for confidentiality with this collection of information.

*Needs and Uses:* This collection will be submitted to the Office of Management and Budget (OMB) as an extension following the 60-day comment period in order to obtain the full three-year clearance from OMB.

The Commission plans to implement and release to the public an "Application for Renewal of an International Broadcast Station License (FCC Form 422-IB)." After the FCC Form 422-IB has been implemented and the Commission receives final approval from OMB, applicants will complete the FCC Form 422-IB in lieu of the "Application for Renewal of an International or Experimental Broadcast Station License," (FCC Form 311). In the interim, applicants will continue to file the FCC Form 311 with the Commission. (*Note:* The OMB approved the FCC Form 311 under OMB Control No. 3060-1035).

The Commission stated previously that it plans to develop a Consolidated Licensing System (CLS). However, the Commission discontinued its plan to develop CLS. Instead, the Commission plans to make the FCC Form 422-IB available to the public in the International Bureau Filing System ("IBFS"). It is anticipated that this form will be available in IBFS on or before December 2021.

The information collected pursuant to the rules set forth in 47 CFR part 73,