

costs of Commission rules and forms. The provision of information under rule 482 is necessary to obtain the benefits of the safe harbor offered by the rule. The information provided under rule 482 will not be kept confidential. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

The public may view background documentation for this information collection at the following website: www.reginfo.gov. Find this particular information collection by selecting "Currently under 30-day Review—Open for Public Comments" or by using the search function. Written comments and recommendations for the proposed information collection should be sent within 30 days of publication of this notice to (i) www.reginfo.gov/public/do/PRAMain and (ii) David Bottom, Director/Chief Information Officer, Securities and Exchange Commission, c/o Cynthia Roscoe, 100 F Street NE, Washington, DC 20549, or by sending an email to: PRA_Mailbox@sec.gov.

Dated: July 2, 2020.

J. Matthew DeLesDernier,

Assistant Secretary.

[FR Doc. 2020-14755 Filed 7-9-20; 8:45 am]

BILLING CODE 8011-01-P

SECURITIES AND EXCHANGE COMMISSION

Sunshine Act Meetings

TIME AND DATE: 2:00 p.m. on Wednesday, July 15, 2020.

PLACE: The meeting will be held via remote means and/or at the Commission's headquarters, 100 F Street NE, Washington, DC 20549.

STATUS: This meeting will be closed to the public.

MATTERS TO BE CONSIDERED:

Commissioners, Counsel to the Commissioners, the Secretary to the Commission, and recording secretaries will attend the closed meeting. Certain staff members who have an interest in the matters also may be present.

In the event that the time, date, or location of this meeting changes, an announcement of the change, along with the new time, date, and/or place of the meeting will be posted on the Commission's website at <https://www.sec.gov>.

The General Counsel of the Commission, or his designee, has certified that, in his opinion, one or more of the exemptions set forth in 5 U.S.C. 552b(c)(3), (5), (6), (7), (8), 9(B)

and (10) and 17 CFR 200.402(a)(3), (a)(5), (a)(6), (a)(7), (a)(8), (a)(9)(ii) and (a)(10), permit consideration of the scheduled matters at the closed meeting.

The subject matter of the closed meeting will consist of the following topic:

Institution and settlement of injunctive actions;

Institution and settlement of administrative proceedings;

Resolution of litigation claims; and

Other matters relating to enforcement proceedings.

At times, changes in Commission priorities require alterations in the scheduling of meeting agenda items that may consist of adjudicatory, examination, litigation, or regulatory matters.

CONTACT PERSON FOR MORE INFORMATION:

For further information; please contact Vanessa A. Countryman from the Office of the Secretary at (202) 551-5400.

Dated: July 8, 2020.

Vanessa A. Countryman,

Secretary.

[FR Doc. 2020-15032 Filed 7-8-20; 4:15 pm]

BILLING CODE 8011-01-P

SECURITIES AND EXCHANGE COMMISSION

Sunshine Act Meeting; Cancellation

Federal Register CITATION OF PREVIOUS ANNOUNCEMENT: 85 FR 40354, July 6, 2020

PREVIOUSLY ANNOUNCED TIME AND DATE OF THE MEETING: Wednesday, July 8, 2020 at 2:00 p.m.

CHANGES IN THE MEETING: The Closed Meeting scheduled for Wednesday, July 8, 2020 at 2:00 p.m., has been cancelled.

CONTACT PERSON FOR MORE INFORMATION:

For further information; please contact Vanessa A. Countryman from the Office of the Secretary at (202) 551-5400.

Dated: July 7, 2020.

Vanessa A. Countryman,

Secretary.

[FR Doc. 2020-14989 Filed 7-8-20; 11:15 am]

BILLING CODE 8011-01-P

SMALL BUSINESS ADMINISTRATION

Reporting and Recordkeeping Requirements Under OMB Review

AGENCY: Small Business Administration.

ACTION: 30-Day notice.

SUMMARY: The Small Business Administration (SBA) is publishing this notice to comply with requirements of

the Paperwork Reduction Act (PRA) requires agencies to submit proposed reporting and recordkeeping requirements to OMB for review and approval, and to publish a notice in the **Federal Register** notifying the public that the agency has made such a submission. This notice also allows an additional 30 days for public comments.

DATES: Submit comments on or before August 10, 2020.

ADDRESSES: Comments should refer to the information collection by name and/or OMB Control Number and should be sent to *Agency Clearance Officer*, Curtis Rich, Small Business Administration, 409 3rd Street SW, 5th Floor, Washington, DC 20416; and *SBA Desk Officer*, Office of Information and Regulatory Affairs, Office of Management and Budget, New Executive Office Building, Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT:

Curtis Rich, Agency Clearance Officer, (202) 205-7030, curtis.rich@sba.gov.

Copies: A copy of the Form OMB 83-1, supporting statement, and other documents submitted to OMB for review may be obtained from the Agency Clearance Officer.

SUPPLEMENTARY INFORMATION: This revised information collection is submitted to SBA by lenders that are applying for participation in SBA's Community Advantage Pilot Program. SBA uses the information to evaluate the lenders eligibility and qualifications for participation in the pilot program.

Summary of Information Collection

Title: Community Advantage Lender Participation Application.

Description of Respondents: Lenders applying for participation in SBA's Community Advantage Pilot Program.

Form Number: 2301.

Annual Responses: 5.

Annual Burden: 40.

Curtis Rich,

Management Analyst.

[FR Doc. 2020-14806 Filed 7-9-20; 8:45 am]

BILLING CODE 8026-03-P

SURFACE TRANSPORTATION BOARD

[Docket No. FD 36418]

Alabama & Gulf Coast Railway LLC—Temporary Trackage Rights Exemption—The Kansas City Southern Railway Company

Alabama & Gulf Coast Railway LLC (AGR), a Class III railroad, has filed a verified notice of exemption under 49 CFR 1180.2(d)(8) for the acquisition of

temporary trackage rights, for overhead operations, by AGR over a 100-mile rail line (the Line) of The Kansas City Southern Railway Company (KCS) between KCS milepost 15.1 in Columbus, Miss., and KCS milepost 135.2 in Meridian, Miss., including yard trackage at KCS Meridian Yard at KCS milepost 135 as necessary to connect with the Meridian & Bigbee Railroad, L.L.C., pursuant to the terms of a temporary trackage rights agreement dated July 1, 2020 (Agreement).¹

AGR states that an AGR train derailed and damaged a bridge two miles north of Aliceville, Ala., rendering the bridge inoperable. The purpose of the temporary trackage rights is to accommodate AGR's emergency detour operations over the Line while AGR's main line is repaired and the bridge is replaced. AGR states that it will cease use of the Line upon completion of the repairs and that the temporary trackage rights will expire no later than August 31, 2020.

AGR concurrently filed a petition for waiver of the 30-day period under 49 CFR 1180.4(g)(1) to allow the proposed temporary trackage rights to become effective immediately. By decision served July 2, 2020, the Board granted AGR's request. As a result, this exemption is now effective.

As a condition to this exemption, any employees affected by the acquisition of the temporary trackage rights will be protected by the conditions imposed in *Norfolk & Western Railway—Trackage Rights—Burlington Northern, Inc.*, 354 I.C.C. 605 (1978), as modified in *Mendocino Coast Railway—Lease & Operate—California Western Railroad*, 360 I.C.C. 653 (1980), and any employees affected by the discontinuance of those trackage rights will be protected by the conditions set out in *Oregon Short Line Railroad—Abandonment Portion Goshen Branch Between Firth & Ammon, in Bingham & Bonneville Counties, Idaho*, 360 I.C.C. 91 (1979).

If the verified notice contains false or misleading information, the exemption is void ab initio. Petitions to revoke the exemption under 49 U.S.C. 10502(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the effectiveness of the exemption.

All pleadings, referring to Docket No. FD 36418, must be filed with the Surface Transportation Board either via e-filing or in writing addressed to 395 E

Street SW, Washington, DC 20423–0001. In addition, a copy of each pleading must be served on ARG's representative, Eric M. Hocky, Esq., Clark Hill, PLC, Two Commerce Square, 2001 Market St., Suite 2620, Philadelphia, PA 19103.

According to AGR, this action is categorically excluded from environmental review under 49 CFR 1105.6(c) and historic reporting under 49 CFR 1105.8(b)(3).

Board decisions and notices are available at www.stb.gov.

Decided: July 2, 2020.

By the Board, Allison C. Davis, Director, Office of Proceedings.

Tammy Lowery,
Clearance Clerk.

[FR Doc. 2020–14786 Filed 7–9–20; 8:45 am]

BILLING CODE 4915–01–P

TENNESSEE VALLEY AUTHORITY

Natural Resource Plan in Alabama, Georgia, Kentucky, Mississippi, North Carolina, Tennessee, and Virginia

AGENCY: Tennessee Valley Authority.

ACTION: Issuance of record of decision.

SUMMARY: The Tennessee Valley Authority (TVA) has decided to adopt the preferred alternative in its final supplemental environmental impact statement (SEIS) for the Natural Resource Plan (NRP). The TVA Board of Directors (Board) accepted the NRP and authorized TVA's Chief Executive Officer to implement the preferred alternative at its May 7, 2020, meeting. This alternative updates the NRP and will guide TVA's natural resource management over the next 20 years.

FOR FURTHER INFORMATION CONTACT: Matthew Higdon, NEPA Specialist, Tennessee Valley Authority, 400 West Summit Hill Drive, WT 11B–K, Knoxville, Tennessee 37902–1499. Telephone 865–632–8051. Email: mshigdon@tva.gov. Ben Bean, NRP Project Manager, Tennessee Valley Authority, 3941 Brashers Chapel Road, Guntersville, Alabama 35976. Telephone: 256–891–6611. Email: bjbean@tva.gov.

SUPPLEMENTARY INFORMATION: This notice is provided in accordance with the Council on Environmental Quality's regulations (40 CFR parts 1500 to 1508) and TVA's procedures for implementing the National Environmental Policy Act (NEPA; 18 CFR part 1318).

TVA is an agency and instrumentality of the United States, established by an act of Congress in 1933, to foster the social and economic welfare of the people of the Tennessee Valley region

and to promote the proper use and conservation of the region's natural resources. TVA's threefold mission is to provide affordable and reliable power, promote sustainable economic development, and act as a steward of the Valley's natural resources. The lands managed by TVA in the name of the United States of America are some of the most important resources of the region. These lands include approximately 293,000 acres associated with the TVA reservoir system that are managed for the benefit of the public. Most of these lands remain undeveloped and are managed by TVA to provide natural resource conservation, recreation, and the protection of cultural resources.

In 2011, TVA completed its first NRP to guide its natural resource stewardship efforts. After considering alternative approaches to resource management, the Board adopted a Blended Management alternative as the NRP because it aligned best with TVA's Environmental Policy, focused on key programs that establish a baseline for future enhanced implementation efforts, and provided flexibility to use partnerships and other sources of funding to leverage programs to their full potential while working within resource and staff constraints (75 FR 57100, September 15, 2011). The 2011 NRP addressed TVA's management of programs and activities for six resource areas: Biological, cultural, and water resources; recreation; reservoir lands planning; and public engagement.

In the 2011 NRP, TVA committed to reviewing the NRP every five years and updating the plan as needed to ensure it remains relevant and current. In 2016, as part of the NRP review process, TVA staff reviewed the NRP and determined that a Blended Management approach continues to be the most appropriate and effective plan for managing the waters and public lands of the Tennessee River Valley. However, TVA determined that because the 2011 NRP did not encompass all of the resource stewardship programs managed by TVA, the NRP was not fully serving as the comprehensive strategic guide as was first envisioned. Based on this assessment, TVA determined that updating the NRP was the best path forward to address identified concerns. After developing the initial scope of changes needed, TVA initiated a NEPA review to supplement the 2011 Environmental Impact Statement.

Alternatives Considered

Consistent with the requirements of NEPA, TVA analyzed two alternatives in the NRP SEIS. Under the No Action

¹ A redacted copy of the Agreement is attached to the verified notice. An unredacted copy has been filed under seal along with a motion for protective order pursuant to 49 CFR 1104.14. That motion is addressed in a separate decision.