

*Applicants:* Dansammer Energy, LLC.

*Description:* Triennial Market Power Update for the Northeast Region of Dansammer Energy, LLC.

*Filed Date:* 6/30/20.

*Accession Number:* 20200630-5464.

*Comments Due:* 5 p.m. ET 8/29/20.

*Docket Numbers:* ER14-2329-003; ER14-2330-003.

*Applicants:* Entergy Nuclear Indian Point 3, LLC, Entergy Nuclear Power Marketing, LLC.

*Description:* Updated Market Power Analysis for the Northeast Region of the Entergy Northeast MBR Utilities.

*Filed Date:* 6/30/20.

*Accession Number:* 20200630-5453.

*Comments Due:* 5 p.m. ET 8/29/20.

*Docket Numbers:* ER15-103-009.

*Applicants:* Invenergy Nelson LLC.

*Description:* Triennial Report of Invenergy Nelson LLC.

*Filed Date:* 6/30/20.

*Accession Number:* 20200630-5415.

*Comments Due:* 5 p.m. ET 8/29/20.

*Docket Numbers:* ER16-2278-003.

*Applicants:* Cube Yadkin Generation LLC.

*Description:* Updated Market Power Analysis for the Southeast Region of Cube Yadkin Generation LLC.

*Filed Date:* 6/30/20.

*Accession Number:* 20200630-5421.

*Comments Due:* 5 p.m. ET 8/29/20.

*Docket Numbers:* ER17-424-007.

*Applicants:* Footprint Power Salem Harbor Development LP.

*Description:* Triennial Compliance Filing of Footprint Power Salem Harbor Development LP.

*Filed Date:* 6/30/20.

*Accession Number:* 20200630-5454.

*Comments Due:* 5 p.m. ET 8/29/20.

*Docket Numbers:* ER18-140-006.

*Applicants:* Lackawanna Energy Center LLC.

*Description:* Triennial Report of Lackawanna Energy Center LLC.

*Filed Date:* 6/30/20.

*Accession Number:* 20200630-5420.

*Comments Due:* 5 p.m. ET 8/29/20.

*Docket Numbers:* ER18-1906-003;

ER10-1532-006; ER10-1541-007; ER10-1642-008; ER10-1767-006;

ER13-2349-005; ER13-2350-005;

ER16-221-004; ER17-1757-004; ER18-1907-003.

*Applicants:* Entergy Services, LLC, Entergy Arkansas, LLC, Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Texas, Inc., Entergy Nuclear Palisades, LLC, Entergy Power, LLC, EWO Marketing, LLC, EAM Nelson Holding, LLC, RS Cogen, LLC.

*Description:* Notification of Non-Material Change in Status of the Entergy Central MBR Utilities.

*Filed Date:* 6/30/20.

*Accession Number:* 20200630-5456.

*Comments Due:* 5 p.m. ET 7/21/20.

*Docket Numbers:* ER19-2726-002.

*Applicants:* Invenergy Wilkinson Solar Holdings LLC.

*Description:* Triennial Report of Invenergy Wilkinson Solar Holdings LLC.

*Filed Date:* 6/30/20.

*Accession Number:* 20200630-5412.

*Comments Due:* 5 p.m. ET 8/29/20.

Take notice that the Commission received the following electric reliability filings:

*Docket Numbers:* RR20-5-000.

*Applicants:* North American Electric Reliability Corporation, Northeast Power Coordinating Council, Inc., ReliabilityFirst Corporation, SERC Reliability Corporation, Western Electric Coordinating Council, Texas Reliability Entity, Inc.

*Description:* Petition of the North American Electric Reliability Corporation, et al. for approval of the revised Pro Forma Regional Delegation Agreement and revised Regional Entity RDAs.

*Filed Date:* 6/29/20.

*Accession Number:* 20200629-5552.

*Comments Due:* 5 p.m. ET 7/20/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 1, 2020

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2020-14686 Filed 7-7-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6916-011]

### City and County of Denver, Colorado; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed an application submitted by City and County of Denver, Colorado acting by and through its Board of Water Commissioners (Denver Water), to exempt its Strontia Springs Project No. 6916 from the licensing requirements of Part I of the Federal Power Act. The Strontia Project is located on the South Platte River, in Douglas and Jefferson counties, Colorado. The project occupies federal lands within Pike San Isabel National Forest, administered by the U.S. Forest Service.

An environmental assessment (EA) has been prepared as part of Commission staff's review of the proposal. In the application, Denver Water proposes to upgrade its turbine generator unit, which would increase the total installed capacity of the project to 1.25-megawatts, and to convert its license to an exemption. The EA contains Commission staff's analysis of the probable environmental impacts of the proposed action and concludes that approval of the proposal would not constitute a major federal action significantly affecting the quality of the human environment.

The Commission provides all interested persons an opportunity to view and/or print the EA via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the eLibrary link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020.

For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and

issuances related to this or other pending projects.

Dated: July 1, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020-14666 Filed 7-7-20; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2322-069]

#### Brookfield White-Pine Hydro LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2322-069.

c. *Date filed:* January 31, 2020.

d. *Applicant:* Brookfield White-Pine Hydro, LLC (Brookfield).

e. *Name of Project:* Shawmut Hydroelectric Project.

f. *Location:* The existing project is located on the Kennebec River in Kennebec and Somerset Counties, Maine. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Randy Dorman, 150 Main Street, Lewiston, Maine 04240; (207) 755-5600 or email at [Randy.Dorman@BrookfieldRenewable.com](mailto:Randy.Dorman@BrookfieldRenewable.com).

i. *FERC Contact:* Matt Cutlip, telephone (503) 552-2762, and email [matt.cutlip@ferc.gov](mailto:matt.cutlip@ferc.gov).

j. Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments

up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *The Shawmut Project consists of the following constructed facilities:* (1) a 24-foot-high, 1,480-foot-long concrete gravity dam consisting of: (i) A 380-foot-long overflow section with hinged flashboards, (ii) a 730-foot-long overflow section with an inflatable bladder, (iii) 25-foot-wide sluice section; (iv) a non-overflow section; and (v) a headworks containing 11 headgates that regulate flow into a forebay; (2) a 1,310-acre impoundment extending about 12 miles upstream; (3) two powerhouses adjacent to the forebay, separated by a 10-foot-high by 7-foot-wide Tainter gate and a 6-foot-high by 6-foot-wide deep gate; (4) eight turbine-generating units; (5) a 300-foot-long tailrace; (6) 250-foot-long generator leads connecting the powerhouses with a substation; and (7) appurtenant facilities.

Brookfield operates the project in a run-of-river mode and implements specific operating procedure to facilitate upstream and downstream fish passage at the project. Upstream passage for American eel is provided by a dedicated eel passage facility located adjacent to one of the powerhouses. There are no constructed upstream anadromous fishways at the project. Currently anadromous fish are captured and transported upstream of the Shawmut Project via a fish lift and transport system at the Lockwood Dam

Hydroelectric Project No. 2574, located about 6 miles downstream. Downstream fish passage for American eel and anadromous fish at the Shawmut Project is provided via a combination of routing flows through the project's spillways, turbines, and downstream fish passage facilities (e.g., deep gate and Tainter gate between the powerhouses).

Brookfield proposes to construct and operate a forebay guidance boom to direct downstream migrating fish to a surface bypass route and minimize passage through the turbines.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

Register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title PROTEST, MOTION TO INTERVENE, COMMENTS, REPLY COMMENTS, RECOMMENDATIONS, PRELIMINARY TERMS AND CONDITIONS, or PRELIMINARY FISHWAY PRESCRIPTIONS; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. *Procedural Schedule:* The application will be processed according