

subject to Commission oversight, or the Commission can independently enforce Reliability Standards.²

On February 3, 2006, the Commission issued Order No. 672, implementing section 215 of the FPA.³ Pursuant to Order No. 672, the Commission certified one organization, North American Electric Reliability Corporation (NERC), as the ERO.⁴ The Reliability Standards developed by the ERO and approved by the Commission apply to users, owners and operators of the Bulk-Power System as set forth in each Reliability Standard.

On February 7, 2020, the North American Electric Reliability Corporation filed a petition seeking approval of proposed Reliability

Standard TPL-007-4 (Transmission System Planned Performance for Geomagnetic Disturbance Events).

NERC's filed petition was noticed on February 11, 2020, with interventions, comments and protests due on or before March 9, 2020. No interventions or comments were received.

The DLO was issued on March 19, 2020. The standard goes in effect at NERC on October 1, 2020.

On April 16, 2020, the Commission published a Notice in the **Federal Register** in Docket No. RD20-3-000 requesting public comments. The Commission received no public comment(s) which is addressed here and in the related submittal to OMB.

Type of Respondents: Generator Owner, Planning Coordinator, Distribution Provider and Transmission Owners.

*Estimate of Annual Burden:*⁵ Our estimates are based on the NERC Compliance Registry Summary of Entities as of January 31, 2020.

The individual burden estimates include the time needed to gather data, run studies, and analyze study results. These are consistent with estimates for similar tasks in other Commission-approved standards. Estimates for the additional average annual burden and cost⁶ as proposed in Docket No. RD20-3-000 follow:

FERC-725N IN DOCKET NO. RD20-3-000

	Annual number ¹ of respondents	Annual number of responses per respondent	Total number of responses	Average burden hrs. & Cost (\$) ² per response	Total annual burden hours & cost (\$) ³ (rounded)	Cost per respondent (\$) ⁴
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
GO ⁷	969	1	969	40 hours; \$3,200 ...	38,760 hours; \$3,100,800 ..	\$3,200
PC ⁸	71	1	71	40 hours; \$3,200 ...	2,840 hours; \$ 227,200	3,200
DP ⁹	318	1	318	40 hours & \$3,200	12,720 hours; \$1,017,600 ..	3,200
TO ¹⁰	321	1	321	40 hours & \$3,200	12,840 hours; \$1,027,200 ..	3,200
Total	1,679	67,160 hours; \$5,372,800

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 30, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-14533 Filed 7-6-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2739-026; ER10-1631-015; ER10-1854-015; ER10-1892-013; ER10-2678-016; ER10-2729-010; ER10-2744-016; ER11-3320-015; ER11-3321-009; ER13-2316-013; ER14-1219-010; ER14-19-014; ER14-2548-007; ER16-1652-014; ER16-1732-009; ER16-2405-009; ER16-2406-010; ER17-1946-008; ER17-1947-003; ER17-1948-003; ER17-989-008; ER17-990-008; ER17-992-008; ER17-993-008; ER18-95-005; ER20-1440-001; ER20-660-001.

Applicants: LS Power Marketing, LLC, Armstrong Power, LLC, Aurora

Generation, LLC, Bath County Energy, LLC, Bolt Energy Marketing, LLC, Buchanan Energy Services Company, LLC, Buchanan Generation, LLC, Chambersburg Energy, LLC, Columbia Energy LLC, Doswell Limited Partnership, Gans Energy, LLC, Helix Ironwood, LLC, Helix Maine Wind Development, LLC, Helix Ravenswood, LLC, LifeEnergy, LLC, LSP University Park, LLC, Ocean State Power LLC, Riverside Generating Company, L.L.C., Rockford Power, LLC, Rockford Power II, LLC, Seneca Generation, LLC, Springdale Energy, LLC, Troy Energy, LLC, University Park Energy, LLC, Wallingford Energy LLC, West Deptford Energy, LLC, Yards Creek Energy, LLC.

Description: Updated Market Power Analysis for the Northeast Region of the LS Northeast MBR Sellers.

Filed Date: 6/26/20.

Accession Number: 20200626-5422.

Comments Due: 5 p.m. ET 8/25/20.

² 16 U.S.C. 824o(e)(3).

³ *Rules Concerning Certification of the Electric Reliability Organization; and Procedures for the Establishment, Approval, and Enforcement of Electric Reliability Standards*, Order No. 672, FERC Stats. & Regs. 31,204, *order on reh'g*, Order No. 672-A, FERC Stats. & Regs. 31,212 (2006).

⁴ *North American Electric Reliability Corp.*, 116 FERC ¶ 61,062, *order on reh'g and compliance*, 117 FERC 61,126 (2006), *order on compliance*, 118

FERC 61,190, *order on reh'g*, 119 FERC 61,046 (2007), *aff'd sub nom. Alcoa Inc. v. FERC*, 564 F.3d 1342 (D.C. Cir. 2009).

⁵ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

⁶ Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC-725N(1) are approximately the same as the Commission's average cost. The FERC 2019 average salary plus benefits for one FERC full-time equivalent (FTE) is \$167,091/year (or \$80.00/hour).

⁷ Generator Owner.

⁸ Planning Coordinator.

⁹ Distribution Provider.

¹⁰ Transmission Owner.

Docket Numbers: ER10-2794-032; ER12-1825-030; ER14-2672-017.

Applicants: EDF Trading North America, LLC, EDF Energy Services, LLC, EDF Industrial Power Services (CA), LLC.

Description: Updated Market Power Analysis for the Northeast Region of EDF Trading North America, LLC, et al.

Filed Date: 6/29/20.

Accession Number: 20200629-5414.

Comments Due: 5 p.m. ET 8/28/20.

Docket Numbers: ER15-1456-009; ER10-2934-015; ER10-2959-016; ER11-2335-015; ER11-3859-020; ER11-4634-009; ER14-1699-010; ER15-1457-009; ER15-748-006; ER17-436-008; ER18-920-005; ER19-464-002; ER19-967-003; ER19-968-003.

Applicants: Beaver Falls, L.L.C., Chambers Cogeneration Limited Partnership, Dighton Power, LLC, Fairless Energy, L.L.C., Garrison Energy Center LLC, Hazleton Generation LLC, Logan Generating Company, LP, Manchester Street, L.L.C., Marco DM Holdings, L.L.C., Marcus Hook Energy, L.P., Milford Power, LLC, Plum Point Services Company, LLC, Syracuse, L.L.C., Vermillion Power, L.L.C.

Description: Triennial Market Power Update of Beaver Falls, L.L.C., et al.

Filed Date: 6/29/20.

Accession Number: 20200629-5472.

Comments Due: 5 p.m. ET 8/28/20.

Docket Numbers: ER15-1905-008.

Applicants: Amazon Energy, LLC.

Description: Triennial Market Power Analysis for the Northeast Region of Amazon Energy, LLC.

Filed Date: 6/26/20.

Accession Number: 20200626-5419.

Comments Due: 5 p.m. ET 8/25/20.

Docket Numbers: ER15-2013-011; ER10-2435-018; ER10-2440-013; ER10-2442-015; ER10-2444-017; ER10-2446-013; ER10-2449-015; ER10-3286-014; ER10-3299-013; ER12-2510-010; ER12-2512-010; ER15-2014-007; ER15-2018-006; ER15-2022-006; ER15-2026-006; ER18-2252-002; ER19-2250-003; ER19-481-003.

Applicants: Talen Energy Marketing, LLC, Brandon Shores LLC, Brunner Island, LLC, Camden Plant Holding, L.L.C., Dartmouth Power Associates Limited Partnership, Elmwood Park Power, LLC, H.A. Wagner LLC, LMBE Project Company LLC, Martins Creek, LLC, MC Project Company LLC, Millennium Power Partners, LP, Montour, LLC, New Athens Generating Company, LLC, Newark Bay Cogeneration Partnership, L.P., Pedricktown Cogeneration Company LP, Susquehanna Nuclear, LLC, York Generation Company LLC, TrailStone Energy Marketing, LLC.

Description: Updated Market Power Analysis for the Riverstone Northeast MBR Sellers.

Filed Date: 6/29/20.

Accession Number: 20200629-5436.

Comments Due: 5 p.m. ET 8/28/20.

Docket Numbers: ER17-1314-003; ER10-2398-009; ER10-2399-009; ER10-2406-010; ER10-2408-006; ER10-2409-009; ER10-2410-009; ER10-2411-010; ER10-2412-010; ER11-2935-011; ER13-1816-012; ER14-1933-009; ER16-1152-004; ER16-1724-006; ER17-1315-006; ER18-1189-004; ER19-1281-001; ER19-1282-002.

Applicants: Arkwright Summit Wind Farm LLC, Blackstone Wind Farm, LLC, Blackstone Wind Farm II LLC, Headwaters Wind Farm LLC, High Trail Wind Farm, LLC, Lexington Chenoa Wind Farm LLC, Jericho Rise Wind Farm LLC, Marble River, LLC, Meadow Lake Wind Farm LLC, Meadow Lake Wind Farm II LLC, Meadow Lake Wind Farm III LLC, Meadow Lake Wind Farm IV LLC, Meadow Lake Wind Farm V LLC, Meadow Lake Wind Farm VI LLC, Paulding Wind Farm II LLC, Paulding Wind Farm III LLC, Paulding Wind Farm IV LLC, Sustaining Power Solutions LLC.

Description: Updated Market Power Analysis for the Northeast Region of Arkwright Summit Wind Farm LLC, et al.

Filed Date: 6/26/20.

Accession Number: 20200626-5423.

Comments Due: 5 p.m. ET 8/25/20.

Docket Numbers: ER18-2399-003; ER15-1147-003; ER18-1990-003; ER19-1194-002.

Applicants: Canal Generating LLC, Canal 3 Generating LLC, Stonepeak Kestrel Energy Marketing LLC, Bucksport Generation LLC.

Description: Updated Market Power Analysis for the Northeast Region of Canal Generating LLC, et al.

Filed Date: 6/29/20.

Accession Number: 20200629-5437.

Comments Due: 5 p.m. ET 8/28/20.

Docket Numbers: ER19-106-002.
Applicants: Birdsboro Power LLC.
Description: Triennial Compliance Filing and Notice of Non-Material Change in Status of Birdsboro Power LLC.

Filed Date: 6/29/20.

Accession Number: 20200629-5399.

Comments Due: 5 p.m. ET 8/28/20.

Docket Numbers: ER19-1200-001; ER10-2346-010; ER10-2353-010; ER11-4351-010; ER19-842-001.

Applicants: Clearway Power Marketing LLC, Energy Center Paxton LLC, Forward WindPower LLC, Lookout WindPower LLC, Pinnacle Wind, LLC.

Description: Updated Market Power Analysis for the Northeast Region of the Clearway Northeast MBR Sellers.

Filed Date: 6/25/20.

Accession Number: 20200625-5192.

Comments Due: 5 p.m. ET 8/25/20.

Docket Numbers: ER20-2014-000.
Applicants: Rattlesnake Flat, LLC.
Description: Supplement to June 8, 2020 Rattlesnake Flat, LLC tariff filing.

Filed Date: 6/25/20.

Accession Number: 20200625-5187.

Comments Due: 5 p.m. ET 7/6/20.

Docket Numbers: ER20-2239-000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Kansas Power Pool Formula Rate to be effective 9/1/2020.

Filed Date: 6/29/20.

Accession Number: 20200629-5433.

Comments Due: 5 p.m. ET 7/20/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 30, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-14549 Filed 7-6-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP20-865-001.

Applicants: Leaf River Energy Center LLC.

Description: Compliance filing Leaf River Energy Center LLC NAESB Compliance Filing to be effective 6/25/2020.