

*Estimate of Annual Burden:*⁵ Our estimates are based on the NERC Compliance Registry Summary of Entities as of January 31, 2020.

The individual burden estimates include the time needed to gather data, run studies, and analyze study results. These are consistent with estimates for similar tasks in other Commission-

approved standards. Estimates for the additional average annual burden and cost⁶ as proposed in Docket No. RD20-3-000 follow:

FERC-725N IN DOCKET NO. RD20-4-000

	Annual number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hrs. & cost (\$) per response (4)	Total annual burden hours & cost (\$) (rounded) (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
GO ⁷	969	1	969	40 hours; \$3,200 ...	38,760 hours; \$3,100,800 ..	\$3,200
PC ⁸	71	1	71	40 hours; \$3,200 ...	2,840 hours; \$227,200	3,200
DP ⁹	318	1	318	40 hours & \$3,200	12,720 hours; \$1,017,600 ..	3,200
TO ¹⁰	321	1	321	40 hours & \$3,200	12,840 hours; \$1,027,200 ..	3,200
Total			1,679		67,160 hours; \$5,372,800 ..	

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 19, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-11241 Filed 5-22-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD20-5-000]

Kyle Kembel Farm Irrigation Hydropower Project; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On May 18, 2020, Kyle Kembel filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed Kyle Kembel Farm Irrigation Hydropower Project would have an installed capacity of 5.2 kilowatts (kW), and would be located along an existing irrigation pipeline on the applicant's property

near Fort Morgan, Morgan County, Colorado.

Applicant Contact: Matt Harris, 21482 County Road T.5, Fort Morgan, CO 80701, Phone No. (970) 867-4971, Email: matt@harrisec.com.

FERC Contact: Christopher Chaney, Phone No. (202) 502-6778, Email: christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A 5.2-kW turbine-generator; (2) an approximately 8-foot by 10-foot powerhouse; (3) 6-inch-diameter intake and discharge pipes connecting to the existing irrigation pipeline; and (4) appurtenant facilities. The proposed project would have an estimated annual generation of up to 17.5 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar man-made water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts	Y
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed Kyle Kembel Farm Irrigation

Hydropower Project will not alter the primary purpose of the conduit, which

is to transport water for irrigation. Therefore, based upon the above

⁵ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

⁶ Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC-725N(1) are approximately the same as the Commission's average cost. The FERC 2019 average salary plus benefits for one FERC full-time equivalent (FTE) is \$167,091/year (or \$80.00/hour).

⁷ Generator Owner.

⁸ Planning Coordinator.

⁹ Distribution Provider.

¹⁰ Transmission Owner.

criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY or MOTION TO INTERVENE, as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (i.e., CD20-5) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Copies of the notice of intent can be obtained directly from the applicant. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: May 19, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-11207 Filed 5-22-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19-2235-002.

Applicants: Tuscola Bay Wind, LLC.

Description: Compliance filing;

Tuscola Bay Wind, LLC, Docket No. ER19-2235-002 to be effective 9/1/2019.

Filed Date: 5/18/20.

Accession Number: 20200518-5165.

Comments Due: 5 p.m. ET 6/8/20.

Docket Numbers: ER19-2707-002; ER10-2822-016; ER10-3158-009; ER10-3161-009; ER10-3162-009; ER12-308-009; ER16-1238-003; ER16-1250-008; ER17-1242-002; ER17-1392-003.

Applicants: Poseidon Wind, LLC, Atlantic Renewable Projects II LLC, Avangrid Arizona Renewables, LLC, Avangrid Renewables, LLC, El Cabo Wind LLC, Dillon Wind LLC, Manzana Wind LLC, Mountain View Power Partners III, LLC, Shiloh I Wind Project, LLC, Tule Wind LLC.

Description: Supplement to December 19, 2019 Notice of Change in Status of

Poseidon Wind, LLC and the Avangrid Southwest MBR Sellers.

Filed Date: 5/18/20.

Accession Number: 20200518-5195.

Comments Due: 5 p.m. ET 6/8/20.

Docket Numbers: ER20-681-001.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: Compliance filing; Compliance Filing Re-submittal to be effective 2/22/2020.

Filed Date: 5/19/20.

Accession Number: 20200519-5132.

Comments Due: 5 p.m. ET 6/9/20.

Docket Numbers: ER20-1499-001.

Applicants: Appalachian Power Company.

Description: Tariff Amendment: OATT—AEP Texas Inc. 1-Co Rate Update, Attach K & Misc revisions—Amend Pending to be effective 5/15/2020.

Filed Date: 5/19/20.

Accession Number: 20200519-5064.

Comments Due: 5 p.m. ET 6/9/20.

Docket Numbers: ER20-1846-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing;

2020-05-18_Filing to Enhance

Accreditation of Load Modifying

Resources to be effective 8/16/2020.

Filed Date: 5/18/20.

Accession Number: 20200518-5159.

Comments Due: 5 p.m. ET 6/8/20.

Docket Numbers: ER20-1847-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing; Original WMPA, Service Agreement No. 5639; Queue No. AF1-041 to be effective 4/23/2020.

Filed Date: 5/19/20.

Accession Number: 20200519-5020.

Comments Due: 5 p.m. ET 6/9/20.

Docket Numbers: ER20-1848-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing; NorthWestern Formula Rate Revisions to Incorporate Changes File in ER20-1090 to be effective 1/27/2020.

Filed Date: 5/19/20.

Accession Number: 20200519-5031.

Comments Due: 5 p.m. ET 6/9/20.

Docket Numbers: ER20-1849-000.

Applicants: Hardin Wind Energy LLC.

Description: Tariff Cancellation;

Notice of Cancellation of Market-Based Rate Tariff to be effective 7/19/2020.

Filed Date: 5/19/20.

Accession Number: 20200519-5037.

Comments Due: 5 p.m. ET 6/9/20.

Docket Numbers: ER20-1850-000.

Applicants: Hardin Wind Energy Holdings LLC.

Description: Tariff Cancellation;

Notice of Cancellation of Market-Based Rate Tariff to be effective 7/19/2020.

¹ 18 CFR 385.2001-2005 (2019).