

scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 70 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* July 9, 2020.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Wyre Wynd Hydroelectric Project consists of: (1) A concrete-encased masonry dam that includes the following sections: (a) A 473-foot-long, 19-foot-high spillway section with a crest elevation of 95.3 feet National Geodetic Vertical Datum of 1929 (NGVD) and 2-foot-high flashboards at an elevation of 97.3 feet NGVD at the top of the flashboards; (b) a left abutment section; and (c) a right abutment section; (2) a 333-acre impoundment with a normal elevation of 97.3 feet NGVD; (3) a 100-foot-long, 25-foot-wide headgate structure with five 10.5-foot-wide, 11.5-foot-high sluice gates; (4) a 170-foot-long, 50-foot-wide forebay with five 13-foot-high, 9.5-foot-wide flood gates, a 110-foot-long overflow weir, and two 13-foot-high, 9.5-foot-wide low-level outlet gates; (5) a powerhouse intake structure located at the downstream end of the forebay that includes: (a) A 38.2-foot-long, 20- to 21.3-foot-wide trashrack with 2.6-inch clear-bar spacing; (b) a 16-foot-long, 12-foot-diameter steel penstock that provides flow to a 2.7-megawatt (MW) S-type Kaplan turbine-generator unit located inside of a 75-foot-long, 30-foot-wide concrete powerhouse; and (c) a 450-foot-long, 60-foot-wide tailrace; (6) a minimum flow unit intake structure that branches off of the right side of forebay approximately 35 feet downstream of the headgate structure, and that includes: (a) A 20-foot-long, 9-foot-wide trashrack with 1.5-inch clear-bar spacing; (b) a 40-foot-long, 4-foot-diameter steel penstock that provides flow to a 0.08-megawatt (MW) propeller-type turbine-generator unit located outside; and (c) a 10-foot-long, 30-foot-

wide tailrace; (7) two generator leads connecting the turbine-generator units to the local electric distribution system; and (8) appurtenant facilities. The project creates an approximately 400-foot-long bypassed reach of the Quinebaug River.

The current license requires an instantaneous minimum flow of 120 cubic feet per second (cfs), or the inflow, whichever is less, downstream of the dam to protect fish and wildlife resources in the Quinebaug River.

The project had an average annual generation production of approximately 11,000,000 kilowatt-hours from 2003 through 2015.

Aspinook proposes to: (1) Operate the project in run-of-river mode; (2) provide an 84-cfs minimum flow to the bypassed reach; and (3) provide upstream and downstream fish passage.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-3472). At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate. Issue Deficiency Letter (if necessary)—

July 2020
Request Additional Information—July 2020
Issue Acceptance Letter—October 2020
Issue Scoping Document 1 for comments—November 2020
Request Additional Information (if necessary)—January 2021
Issue Scoping Document 2—February 2021

Issue Notice of Ready for Environmental Analysis—February 2021
Commission issues Environmental Assessment—August 2021

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: May 14, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-10843 Filed 5-19-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP20-844-000.

Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing; Amendment to a Negotiated Rate Agreement-Corpus Christi Liquefaction, LLC to be effective 5/1/2020.

Filed Date: 5/1/20.

Accession Number: 20200501-5001.

Comments Due: 5 p.m. ET 5/18/20.

Docket Number: PR20-57-000.

Applicants: Louisville Gas and Electric Company.

Description: Tariff filing per 284.123(b),(e)/: Revised Statement of Operating Conditions eff 5-1-2020 to be effective 5/1/2020.

Filed Date: 5/11/2020.

Accession Number: 202005115056.

Comments/Protests Due: 5 p.m. ET 6/1/2020.

Docket Number: PR20-58-000.

Applicants: Black Hills/Kansas Gas Utility Company, LLC.

Description: Tariff filing per 284.123(b),(e)/: Black Hills/Kansas Gas Utility Company LLC SOC Filing CP19-483 to be effective 8/1/2019.

Filed Date: 5/11/2020.

Accession Number: 202005115080.

Comments/Protests Due: 5 p.m. ET 6/1/2020.

Docket Number: PR20-59-000.

Applicants: Columbia Gas of Maryland, Inc.

Description: Tariff filing per 284.123(b),(e)/: CMD Rates effective May 1 2020 to be effective 5/1/2020.

Filed Date: 5/13/2020.

Accession Number: 202005135043.

Comments/Protests Due: 5 p.m. ET 6/3/2020.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 14, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020-10846 Filed 5-19-20; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPPT-2020-0262; FRL-10008-21]

Agency Information Collection Activities; Proposed Renewal of an Existing Collection (EPA ICR No. 1246.14 and OMB Control No. 2070-0072); Comment Request

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (PRA), this document announces that EPA is planning to submit an Information Collection Request (ICR) to the Office of Management and Budget (OMB). The ICR, entitled: "Reporting and Recordkeeping for Asbestos Abatement Worker Protection" and identified by EPA ICR No. 1246.14 and OMB Control No. 2070-0072, represents the renewal of an existing ICR that is scheduled to expire on December 31, 2020. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection that is summarized in this document. The ICR and accompanying material are available in the docket for public review and comment.

DATES: Comments must be received on or before July 20, 2020.

ADDRESSES: Submit your comments, referencing Docket ID No. EPA-HQ-OPPT-2020-0262, using the Federal eRulemaking Portal at <http://www.regulations.gov>. Follow the online instructions for submitting comments. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Please note that due to the public health emergency the EPA Docket Center (EPA/DC) and Reading Room was closed to public visitors on March 31, 2020. There is also a temporary suspension of mail delivery to EPA and no hand deliveries are currently accepted. Our EPA/DC staff will continue to provide customer service via email, phone, and webform. For further information on EPA/DC services, docket contact information and the current status of the EPA/DC and Reading Room, please visit <https://www.epa.gov/dockets>.

FOR FURTHER INFORMATION CONTACT: Sarah Cox, National Program Chemicals Division, Office of Pollution Prevention and Toxics, Environmental Protection Agency, 1200 Pennsylvania Ave. NW, Washington, DC 20460-0001; telephone number: (202) 564-3961; email address: cox.sarah@epa.gov.

SUPPLEMENTARY INFORMATION:

I. What information is EPA particularly interested in?

Pursuant to PRA section 3506(c)(2)(A) (44 U.S.C. 3506(c)(2)(A)), EPA specifically solicits comments and information to enable it to:

1. Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility.
2. Evaluate the accuracy of the Agency's estimates of the burden of the proposed collection of information, including the validity of the methodology and assumptions used.
3. Enhance the quality, utility, and clarity of the information to be collected.
4. Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses. In particular, EPA is requesting comments from very small businesses (those that employ less than 25) on examples of specific additional efforts that EPA could make to reduce the paperwork

burden for very small businesses affected by this collection.

II. What information collection activity or ICR does this action apply to?

Title: Reporting and Recordkeeping for Asbestos Abatement Worker Protection.

EPA ICR number: EPA ICR No. 1246.14.

OMB control number: OMB Control No. 2070-0072.

ICR status: This ICR is currently approved through December 31, 2020. An Agency may not conduct or sponsor, and a person is not required to respond to, a collection of information, unless it displays a currently valid OMB control number. The OMB control numbers for EPA regulations in title 40 of the Code of Federal Regulations (CFR) are displayed either by publication in the **Federal Register** or by other appropriate means, such as on the related collection instrument or form, if applicable. The display of OMB control numbers for certain EPA regulations is consolidated in 40 CFR part 9.

Abstract: This ICR covers reporting and recordkeeping requirements associated with EPA's Asbestos Worker Protection Rule (WPR) (40 CFR part 763, subpart G), which establishes workplace standards for the protection of state and local government employees who work with asbestos and who are not covered by a state plan approved by the Occupational Safety and Health Administration (OSHA). Currently, state and local government employees in 24 states, the District of Columbia (DC), and three additional U.S. territories (DC and the territories are counted as one "state equivalent") who perform construction work, including building construction, renovation, demolition, and maintenance activities, and employees who perform brake and clutch repair work, are covered by EPA's WPR. The WPR requires state and local government employers to use engineering controls and appropriate work practices to control the release of asbestos fibers. Covered employers must also monitor employee exposure to asbestos and provide employees with personal protective equipment, training, and medical surveillance to reduce the risk of asbestos exposure. Exposure monitoring records must be maintained for 30 years, medical surveillance records for the duration of employment of the affected employees plus 30 years, and training records for the duration of employment plus one year. Employers must also establish written respiratory protection programs and maintain procedures and records of respirator fit tests for one year.