

toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions concerning this application may be directed to Berk Donaldson, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251-1642, by phone (713) 627-4488, or by fax (713) 627-5947.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit five copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone

will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16-4-001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new NGA section 3 or section 7 proceeding.<sup>1</sup> Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to show good cause why the time limitation should be waived, and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission's Rules and Regulations.<sup>2</sup>

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on June 1, 2020.

Dated: May 11, 2020.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2020-10460 Filed 5-14-20; 8:45 am]

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<sup>1</sup> *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC 61,167 at 50 (2018).

<sup>2</sup> 18 CFR 385.214(d)(1).

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP20-448-000]

#### Dominion Energy Overthrust Pipeline, LLC; Notice of Request Under Blanket Authorization

Take notice that on May 5, 2020, Dominion Energy Overthrust Pipeline, LLC (DEOP), 333 South State Street, Salt Lake City, Utah 84111, filed in the above referenced docket a prior notice request pursuant to sections 157.205, 157.208, and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) and its blanket certificate issued in Docket No. CP82-493-000. DEOP requests authorization to construct its Wamsutter West Expansion Project comprising piping and valve modifications at the Wamsutter, Rock Springs and Granger facilities located in Sweetwater County, Wyoming, and the Roberson facility located in Lincoln County, Wyoming. Construction of these modifications would create 120,000 dekatherms per day of new firm transportation service between the Wamsutter facility and the Opal interconnect located in Lincoln County, Wyoming. DEOP estimates the cost of the project to be approximately \$5,400,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding this application should be directed to Greg Williams, Regulatory Specialist, Dominion Energy Services, 333 South State Street, Salt Lake City, Utah 84111, by telephone at (801) 324-5370, or by email at [greg.williams@dominionenergy.com](mailto:greg.williams@dominionenergy.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies

of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: May 11, 2020.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2020-10459 Filed 5-14-20; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-10009-58-OAR]

### Administration of Cross-State Air Pollution Rule Trading Program Assurance Provisions for 2019 Control Periods

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of data availability.

**SUMMARY:** The Environmental Protection Agency (EPA) is providing notice of the availability of data on the administration of the assurance provisions of the Cross-State Air Pollution Rule (CSAPR) trading programs for the control periods in 2019. Total emissions of nitrogen oxides (NO<sub>x</sub>) reported by Mississippi units participating in the CSAPR NO<sub>x</sub> Ozone Season Group 2 Trading Program during the 2019 control period exceeded the state's assurance level under the program. Data demonstrating the exceedance and EPA's preliminary calculations of the amounts of additional allowances that the owners and operators of certain Mississippi units must surrender have been posted in a spreadsheet on EPA's website. EPA will consider timely objections to the data and calculations before making final determinations of the amounts of additional allowances that must be surrendered.

**DATES:** Objections to the information referenced in this notice must be received on or before July 1, 2020.

**ADDRESSES:** Submit your objections via email to [CSAPR@epa.gov](mailto:CSAPR@epa.gov). Include "2019 CSAPR Assurance Provisions" in the email subject line and include your name, title, affiliation, address, phone number, and email address in the body of the email.

**FOR FURTHER INFORMATION CONTACT:**

Questions concerning this notice should be addressed to Garrett Powers at (202) 564-2300 or [powers.jamesg@epa.gov](mailto:powers.jamesg@epa.gov).

**SUPPLEMENTARY INFORMATION:** The regulations for each CSAPR trading program contain "assurance provisions" designed to ensure that the emissions

reductions required from each state covered by the program occur within the state. If the total emissions from a given state's affected units exceed the state's assurance level under the program, then two allowances must be surrendered for each ton of emissions exceeding the assurance level (in addition to the ordinary obligation to surrender one allowance for each ton of emissions). In the quarterly emissions reports covering the 2019 control period, Mississippi units participating in the CSAPR NO<sub>x</sub> Ozone Season Group 2 Trading Program collectively reported emissions that exceed the state's assurance level under the program by 473 tons, resulting in a requirement for the surrender of 946 additional allowances.

When a state's assurance level is exceeded, responsibility for surrendering the required additional allowances is apportioned among groups of units in the state represented by "common designated representatives" based on the extent to which each such group's emissions exceeded the group's share of the state's assurance level. For the CSAPR NO<sub>x</sub> Ozone Season Group 2 Trading Program, the procedures are set forth at 40 CFR 97.802 (definitions of "common designated representative," "common designated representative's assurance level," and "common designated representative's share"), 97.806(c)(2), and 97.825. Applying the procedures in the regulations for the 2019 control period for Mississippi, EPA has completed preliminary calculations indicating that responsibility for surrendering 946 additional allowances should be apportioned entirely to the group of units operated by Mississippi Power Company, all of which are represented by one common designated representative.

In this document, EPA is providing notice of the data relied on to determine the amount of the exceedance of the Mississippi assurance level discussed above, as required under 40 CFR 97.825(b)(1)(ii), and notice of the preliminary calculations of the amounts of additional allowances that the owners and operators of certain Mississippi units must surrender as a result of the exceedance, as required under 40 CFR 97.825(b)(2)(ii).<sup>1</sup> By October 1, 2020,

<sup>1</sup> The regulations allow the notice of data availability required under 40 CFR 97.825(b)(2)(ii) to be published approximately two months after the notice of data availability required under 40 CFR 97.825(b)(1)(ii), but in this instance EPA already has all the information needed to prepare both of the required notices and is therefore combining the two required notices into this single document.