

the project docket number (CP20–12–000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/resources/guides/how-to.asp>. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission may grant affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the Amendment is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: May 7, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020–10251 Filed 5–12–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2155–053]

Pacific Gas and Electric Company, Sacramento Municipal Utility District; Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On March 25, 2020, Pacific Gas and Electric Company (transferor) and

Sacramento Municipal District (transferee) filed a joint application for the transfer of license of the Chili Bar Hydroelectric Project No. 2155. The project is located on the South Fork American River in El Dorado County, California.

The applicants seek Commission approval to transfer the license for the Chili Bar Hydroelectric Project from the transferor to the transferee.

Applicants Contact: For Transferor: Annette Faraglia, Chief Counsel, Hydro Generation, Pacific Gas and Electric Company, 77 Beale Street, B30A–3005, San Francisco, CA 94105, phone: (415) 973–7145, fax: (415) 973–5520, Email: annette.faraglia@pge.com and Jan Nimick, Vice President—Power Generation, Pacific Gas and Electric Company, 245 Market Street, Room 1163, San Francisco, CA 94105, phone: (415) 973–0629, Email: jan.nimick@pge.com.

For Transferee: Joe Schofield, Deputy General Counsel, Sacramento Municipal Utility District, 6201 S Street, Sacramento, CA 95817, phone: (916) 732–5446, fax: (916) 732–6581, Email: joe.schofield@smud.org and Ross Gould, Director Power Generation, Sacramento Municipal District, 4401 Bradshaw Rd., Mail Stop EA 405, Sacramento, CA 95827, phone: (916) 732–6584, Email: ross.gould@smud.org.

FERC Contact: Anumzziatta Purchiaroni, (202) 502–6191, anumzziatta.purchiaroni@ferc.gov.

Deadline for filing comments, motions to intervene, and protests: 30 days from the date that the Commission issues this notice. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically may

mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–2155–053.

Dated: May 7, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020–10255 Filed 5–12–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC20–06–000]

Commission Information Collection Activities (FERC–725A(1B)); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC–725A(1B) (Certification of Electric Reliability Organization; Procedures for Electric Reliability Standards) and submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below.

DATES: Comments on the collection of information are due June 12, 2020.

ADDRESSES: Send written comments on FERC–725A(1B) to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902–0292) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**. Please submit copies of your comments to the Commission (identified by Docket No. IC20–06–000) by either of the following methods:

- **eFiling at Commission's Website:** <http://www.ferc.gov/docs-filing/efiling.asp>.

• *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, at Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Instructions

OMB submissions: Must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the Currently Under Review field select Federal Energy Regulatory Commission; click “submit” and select comment to the right of the subject collection.

FERC submissions: Must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov and telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:
Title: FERC-725A(1B), (Mandatory Reliability Standards for the Bulk Power System).

OMB Control No.: 1902-0292.
Type of Request: Three-year extension of the FERC-725A(1B) information collection requirements with no changes to the current reporting and recordkeeping requirements.

Abstract: The FERC-725A(1B) Under section 215 of the Federal Power Act (FPA), the Commission proposes to approve Reliability Standards TOP-010-1 (Real-time Reliability Monitoring and Analysis Capabilities) submitted by North American Electric Corporation (NERC). In this order, the Reliability Standards build on monitoring, real-time assessments and support effective situational awareness. The Reliability Standards accomplish this by requiring applicable entities to: (1) Provide notification to operators of real-time monitoring alarm failures; (2) provide operators with indications of the quality of information being provided by their

monitoring and analysis capabilities; and (3) address deficiencies in the quality of information being provided by their monitoring and analysis capabilities. FERC-725A(1B) address situational awareness objectives by providing for operator awareness when key alarming tools are not performing as intended. These collections will improve real-time situational awareness capabilities and enhance reliable operations by requiring reliability coordinators, transmission operators, and balancing authorities to provide operators with an improved awareness of system conditions analysis capabilities, including alarm availability, so that operators may take appropriate steps to ensure reliability. These functions include planning, operations, data sharing, monitoring, and analysis.

Type of Respondent: Balancing Authority (BA), Transmission Operations (TOP) and Reliability Coordinators (RC).

*Estimate of Annual Burden:*¹ The Commission estimates the total annual burden and cost² for this information collection in the table below.

FERC-725A(1B), CHANGES DUE TO TOP-010-1 IN DOCKET NO. IC20-6-000³

Entity	Requirements & period	Number of respondents ⁴	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ⁵	Total annual burden hours & total annual cost	Cost per respondent (\$)
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
BA ⁶	Annual reporting	98	1	98	42 hrs.; \$2,696.40 ...	4,116 hrs.; \$264,247.20 ..	\$2,696.40
TOP ⁷	Annual reporting	169	1	169	40 hrs.; \$2,568.00 ...	6,760 hrs.; \$433,992.00 ..	2,568.00
BA/TOP	Annual Record Retention.	267	1	267	2 hrs.; \$75.38	534 hrs.; \$20,126.46	\$75.38
Total Burden Hours Per Year.	11,410 hrs.; \$718,365.66 per year, (starting in year 2).

Averaging One-Time Burden and Responses for FERC-725A(1B), TOP-010-1 in Docket No. IC20-6-000

—For purposes of this OMB clearance, the annual burden and record retention of 11,410 hrs.

¹ Burden is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

² Costs (for wages and benefits) are based on wage figures from the Bureau of Labor Statistics (BLS) for May 2019 (at https://www.bls.gov/oes/current/naics2_22.htm) and benefits information (at <https://www.bls.gov/news.release/ecec.nr0.htm>).

³ Our estimates are based on the NERC Compliance Registry Summary of Entities and Functions as of April 24, 2020, which indicates there are registered as BA and TOP.

Summary and Response to Public Comment

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the

⁴ The number of respondents is the number of entities in which a change in burden from the current standards to the proposed exists, not the total number of entities from the current or proposed standards that are applicable.

⁵ The estimated hourly costs (salary plus benefits) are based on Bureau of Labor Statistics (BLS) information, as of May 2019 (at http://www.bls.gov/oes/current/naics2_22.htm, with updated benefits information for March 2019 at <http://www.bls.gov/news.release/ecec.nr0.htm>), for an electrical engineer (code 17-2071, \$68.17/hour), and for information and record clerks record keeper (code 43-4199, \$40.84/hour). The hourly figure for engineers is used for reporting; the hourly figure for information and record clerks is used for document retention.

Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility

⁶ Balancing Authority (BA). The following Requirements and associated measures apply to balancing authorities: Requirement R1: A revised data specification and writing the required operating process/operating procedure; and Requirement R2: Quality monitoring logs and the data errors and corrective action logs.

⁷ Transmission Operations (TOP). The following Requirements and associated measures apply to transmission operators: Requirement R1: A revised data specification and writing the required operating process/operating procedure; and Requirement R3: Alarm process monitor performance logs to maintain performance logs and corrective action plans.

and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 7, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-10256 Filed 5-12-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-312-000]

Equitrans, L.P.; Notice of Application

Take notice that on April 30, 2020, Equitrans, L.P. (Equitrans), 2200 Energy Drive, Canonsburg, Pennsylvania, 15317, filed in the above referenced docket an application pursuant to section 7(b) of the Natural Gas Act (NGA), and a notice pursuant to section 4 of the NGA requesting the Commission to authorize the abandonment of approximately 191 miles of certificated gathering lines, nine certificated compressor station units, approximately 736 miles of non-certificated gathering lines, nine non-certificated compressor station units, and any appurtenant facilities located in West Virginia and Pennsylvania (Equitrans Gathering System). All as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review on the Commission's website web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TYY, (202) 502-8659. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020.

Any questions concerning this application may be directed to Matthew T. Eggerding, Assistant General Counsel, Equitrans, L.P., 2200 Energy Drive, Canonsburg, PA 15317, by phone at (412) 553-5786; or by email to MEggerding@equitransmidstream.com.

Equitrans requests approval to abandon the Equitrans Gathering

System using a two-step process. Equitrans states that, as part of the two-step process it will attempt to abandon the gathering facilities by sale and, if that is not successful, Equitrans will abandon the gathering facilities in place. Equitrans requests approval to remove Rate Schedule AGS and references thereto from its Tariff.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's

rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's website (<http://www.ferc.gov>) under the e-Filing link.

Comment Date: 5:00 p.m. Eastern Time on May 28, 2020.

Dated: May 7, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-10254 Filed 5-12-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC20-19-000]

Commission Information Collection Activities (FERC-561); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-561 (Annual Report of Interlocking Positions).

DATES: Comments on the collection of information are due July 13, 2020.