

*Filed Date:* 4/28/20.  
*Accession Number:* 20200428–5227.  
*Comments Due:* 5 p.m. ET 5/19/20.  
*Docket Numbers:* ER20–1679–000.  
*Applicants:* Vermont Transco LLC.  
*Description:* § 205(d) Rate Filing: Shared Structure Participation Agreement and Operating and Maintenance Agreement to be effective 5/1/2020.

*Filed Date:* 4/29/20.  
*Accession Number:* 20200429–5043.  
*Comments Due:* 5 p.m. ET 5/20/20.  
*Docket Numbers:* ER20–1680–000.  
*Applicants:* Southwest Power Pool, Inc.  
*Description:* § 205(d) Rate Filing: 3660 Solaer USA NM ACR, LLC GIA to be effective 4/17/2020.

*Filed Date:* 4/29/20.  
*Accession Number:* 20200429–5083.  
*Comments Due:* 5 p.m. ET 5/20/20.  
*Docket Numbers:* ER20–1681–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 4511; Queue No. AB1–127 re: Assignment to be effective 7/13/2016.

*Filed Date:* 4/29/20.  
*Accession Number:* 20200429–5112.  
*Comments Due:* 5 p.m. ET 5/20/20.  
*Docket Numbers:* ER20–1682–000.  
*Applicants:* Clearway Power Marketing LLC.

*Description:* § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 4/30/2020.

*Filed Date:* 4/29/20.  
*Accession Number:* 20200429–5117.  
*Comments Due:* 5 p.m. ET 5/20/20.  
*Docket Numbers:* ER20–1683–000.  
*Applicants:* Wabash Valley Power Association, Inc.

*Description:* Initial rate filing: Filing of Distributed Generation Policy D–11 to be effective 4/29/2020.

*Filed Date:* 4/29/20.  
*Accession Number:* 20200429–5142.  
*Comments Due:* 5 p.m. ET 5/20/20.  
*Docket Numbers:* ER20–1684–000.  
*Applicants:* Midcontinent

Independent System Operator, Inc., Ameren Illinois Company, Ameren Transmission Company of Illinois.  
*Description:* § 205(d) Rate Filing: 2020–04–29\_Rate Schedule 55 Ameren-Prarie Power JPZ Adding GLH to be effective 4/1/2020.

*Filed Date:* 4/29/20.  
*Accession Number:* 20200429–5149.  
*Comments Due:* 5 p.m. ET 5/20/20.  
*Docket Numbers:* ER20–1685–000.  
*Applicants:* Vermont Transco LLC.

*Description:* Notice of Cancellation of Bill-Back Agreement and Operating and Maintenance Agreement of Vermont Transco LLC.

*Filed Date:* 4/29/20.  
*Accession Number:* 20200429–5159.  
*Comments Due:* 5 p.m. ET 5/20/20.  
*Docket Numbers:* ER20–1686–000.  
*Applicants:* TrailStone Energy Marketing, LLC.

*Description:* § 205(d) Rate Filing: Normal filing 2020 2 to be effective 4/30/2020.

*Filed Date:* 4/29/20.  
*Accession Number:* 20200429–5172.  
*Comments Due:* 5 p.m. ET 5/20/20.  
*Docket Numbers:* ER20–1687–000.  
*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Revisions to Eliminate Attachment Z2 Revenue Credits to be effective 7/1/2020.

*Filed Date:* 4/29/20.  
*Accession Number:* 20200429–5181.  
*Comments Due:* 5 p.m. ET 5/20/20.  
*Docket Numbers:* ER20–1688–000.  
*Applicants:* New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: NYPA 205 re: OATT 6.10.8 Regulated Transmission Facility Charge—AC Projects to be effective 7/1/2020.

*Filed Date:* 4/29/20.  
*Accession Number:* 20200429–5244.  
*Comments Due:* 5 p.m. ET 5/20/20.  
*Docket Numbers:* ER20–1689–000.  
*Applicants:* Midcontinent

Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing: 2020–04–29\_TOA Lender Fix Filing to be effective 6/29/2020.

*Filed Date:* 4/29/20.  
*Accession Number:* 20200429–5263.  
*Comments Due:* 5 p.m. ET 5/20/20.  
*Docket Numbers:* ER20–1690–000.  
*Applicants:* Republic Transmission, LLC.

*Description:* Baseline eTariff Filing: Republic Transmission Purchase and Operating Agreement Filing to be effective 6/1/2020.

*Filed Date:* 4/29/20.  
*Accession Number:* 20200429–5269.  
*Comments Due:* 5 p.m. ET 5/20/20.  
*Docket Numbers:* ER20–1691–000.  
*Applicants:* Arkansas Electric Cooperative Corp.

*Description:* Notice of Change in Status for a Reactive Power Resource of Arkansas Electric Cooperative Corporation.

*Filed Date:* 4/29/20.  
*Accession Number:* 20200429–5301.  
*Comments Due:* 5 p.m. ET 5/20/20.  
*Docket Numbers:* ER20–1692–000.  
*Applicants:* New England Power Company.

*Description:* § 205(d) Rate Filing: Filing of Local Service Agreement with NSTAR Electric Company to be effective 3/30/2020.

*Filed Date:* 4/29/20.  
*Accession Number:* 20200429–5323.  
*Comments Due:* 5 p.m. ET 5/20/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 29, 2020.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2020–09578 Filed 5–4–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. FA17–4–001]

#### Xcel Energy Inc.; Notice of Filing

Take notice that on April 29, 2020, Xcel Energy Inc. submitted an Electric Refund Report, in compliance with the Federal Energy Regulatory Commission's (Commission) August 29, 2019 letter order; pursuant to audit report finding(s) Nos. 1, 2, and 4.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the

“eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://www.ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on May 20, 2020.

Dated: April 29, 2020.

**Kimberly D. Bose**,  
Secretary.

[FR Doc. 2020–09566 Filed 5–4–20; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 3063–021]

#### **Blackstone Hydro Associates; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Subsequent Minor License.

b. Project No.: 3063–021.

c. Date filed: July 31, 2019.

d. *Applicant*: Blackstone Hydro Associates (BHA).

e. *Name of Project*: Central Falls Hydroelectric Project.

f. *Location*: On the Blackstone River, in the City of Central Falls, Providence

County, Rhode Island. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mr. Robert Leahy, 130 Prospect Street, Cambridge, MA 02139; Phone at (617) 491–2320, or email at [rleahy@theshorelinecorp.com](mailto:rleahy@theshorelinecorp.com).

i. *FERC Contact*: John Baummer, (202) 502–6837 or [john.baummer@ferc.gov](mailto:john.baummer@ferc.gov).

j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Project Description*: The existing Central Falls Project consists of: (1) A 190-foot-long, 24-foot-high, curved granite-masonry dam (Valley Falls Dam); (2) an approximately 64.5-acre impoundment with a normal maximum elevation of 49.5 feet National Geodetic Vertical Datum of 1929; (3) a granite block and wood-framed gatehouse that is adjacent to the dam and that contains ten gates that are 9 feet wide by 6 feet tall; (4) a 290-foot-long, granite block-lined headrace; (5) an intake structure with two 8-foot-high hydraulic gates and 24-foot-wide, 11.5-foot-high, inclined trashracks having 3-inch clear bar spacing; (6) two 30-foot-long, 7-foot-diameter penstocks; (7) an

approximately 53-foot-long, 32-foot-wide concrete powerhouse containing two Allis-Chalmers tube turbines with a total installed capacity of 700 kilowatts (kW); (8) an approximately 1,200-foot-long, 36-foot-wide tailrace; (9) two 55-foot-long, 480-volt generator lead lines; and (10) appurtenant facilities.

BHA operates the project as a run-of-river facility, such that outflow from the project approximates inflow. The project bypasses approximately 0.3 mile of the Blackstone River. A 108-cubic feet per second (cfs) minimum flow is released over the dam into the bypassed reach. BHA discharges a continuous minimum flow of 238 cfs, or inflow, whichever is less, as measured at the confluence of the tailrace and the river channel. The average annual generation of the project is approximately 1,230 megawatt-hours (MWh).

BHA proposes to: (1) Continue operating the project in a run-of-river mode; (2) retrofit the two existing turbines with variable pitch blade runners to allow for the project to be operated at different flows; (3) install a new bypassed flow pipe to provide a minimum flow of 210 cfs to the bypassed reach, approximately 215 feet downstream of the dam; (4) install a new 160-kW Natel Energy turbine-generator unit in the proposed bypassed flow pipe to increase the project’s capacity and provide downstream fish passage; (5) install a new trashrack with 1-inch clear bar spacing in the headrace to prevent fish impingement and entrainment; (6) install a new downstream fish passage facility in the headrace, immediately upstream of the new trashrack; (7) maintain a 13-cfs aesthetic flow over the Valley Falls Dam; (8) provide a flow of up to 3 cfs to the adjacent historic canal; (9) install an upstream eel passage facility at the project dam; and (10) install 20 long-eared bat boxes and implement a Northern Long Eared Bat Management and Protection Plan to protect bats. BHA estimates the project enhancements will result in an average annual generation of approximately 3,200 MWh.

m. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission’s Home Page (<http://www.ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document (P–3063). At this time, the Commission has suspended access to the Commission’s