byproduct material to Pakistan and now must apply for a specific license pursuant to NRC regulations.

DATES: This Order takes effect immediately.


ADDRESSES: Please refer to Docket ID NRC–2020–0095 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- Federal Rulemaking website: Go to https://www.regulations.gov and search for Docket ID NRC–2020–0095. Address questions about NRC dockets IDs in Regulations.gov to Jennifer Borges; telephone: 301–287–9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual(s) listed in the FOR FURTHER INFORMATION CONTACT section of this document.

SUPPLEMENTARY INFORMATION: The text of the Order is attached.


For the Nuclear Regulatory Commission.

Nader L. Mamish,
Director, Office of International Programs.

Attachment—Order Suspending General License Authority To Export Byproduct Material to Pakistan

In the matter of General License Holders

EA–20–044

Order Suspending General License Authority To Export Byproduct Material to Pakistan (Effective Immediately)

The licensees that are subject to this order are authorized by the NRC through the general license granted in section 110.23 of title 10 of the Code of Federal Regulations (CFR), pursuant to Section 82 of the Atomic Energy Act of 1954, as amended (AEA), to export byproduct material to Pakistan.

The Executive Branch has determined that suspending byproduct material exports to Pakistan under this 10 CFR part 110 general license is necessary to enhance the common defense and security of the United States and is consistent with the provisions of the Atomic Energy Act, as amended. For this reason, the Executive Branch has recommended that the NRC suspend the general license authority in 10 CFR 110.23 for any exports of byproduct material to Pakistan.

Accordingly, pursuant to Sections 161b., 161i., 183, and 186 of the AEA, and 10 CFR 110.20(b) and (f) and 10 CFR 110.50(a)(1) and (2), NRC general license authority for exports of byproduct material to Pakistan under Section 82 of the AEA and 10 CFR 110.23 is suspended, effective immediately. This suspension will remain in effect until further notice. Any person wishing to export byproduct material to Pakistan must apply for a specific license in accordance with 10 CFR 110.31.


For the Nuclear Regulatory Commission.

Nader L. Mamish,
Director, Office of International Programs.

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[NRC–2020–0094]

Biweekly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations

AGENCY: Nuclear Regulatory Commission.

ACTION: Biweekly notice.

SUMMARY: Pursuant to section 189.a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is publishing this regular biweekly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration (NSHC), notwithstanding the pendency before the Commission of a request for a hearing from any person. This biweekly notice includes all amendments issued, or proposed to be issued, from March 24, 2020, to April 6, 2020. The last biweekly notice was published on April 7, 2020.

DATES: Comments must be filed by May 21, 2020. A request for a hearing or petitions for leave to intervene must be filed by June 22, 2020.

ADDRESSES: You may submit comments by any of the following methods:

- Federal Rulemaking Website: Go to https://www.regulations.gov and search for Docket ID NRC–2020–0094. Address questions about NRC Docket IDs in Regulations.gov to Jennifer Borges; telephone: 301–287–9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual(s) listed in the FOR FURTHER INFORMATION CONTACT section of this document.


For additional direction on obtaining information and submitting comments, see “Obtaining Information and Submitting Comments” in the SUPPLEMENTARY INFORMATION section of this document.


SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC–2020–0094, facility name, unit number(s), docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly-available information related to this action by any of the following methods:


- NRC’s Agencywide Documents Access and Management System (ADAMS): You may obtain publicly-available documents online in the ADAMS Public Documents collection at https://www.nrc.gov/reading-rm/adams.html. To begin the search, select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, 301–415–4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number...
for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

B. Submitting Comments

Please include Docket ID NRC–2020–0094, facility name, unit number(s), application date, and subject in your comment submission. The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at https://www.regulations.gov as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed No Significant Hazards Consideration Determination

For the facility-specific amendment requests shown below, the Commission finds that the licensee’s analyses provided, consistent with title 10 of the Code of Federal Regulations (10 CFR) section 50.91, are sufficient to support the proposed determination that these amendment requests involve no significant hazards consideration (NSHC). Under the Commission’s regulations in 10 CFR 50.92, operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on this proposed determination. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determination.

Normally, the Commission will not issue the amendment until the expiration of 60 days after the date of publication of this notice. The Commission may issue the license amendment before expiration of the 60-day period provided that its final determination is that the amendment involves NSHC. In addition, the Commission may issue the amendment prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. If the Commission takes action prior to the expiration of either the comment period or the notice period, it will publish in the Federal Register a notice of issuance. If the Commission makes a final NSHC determination, any hearing will take place after issuance. The Commission expects that the need to take action on an amendment before 60 days have elapsed will occur very infrequently.

A. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any persons (petitioner) whose interest may be affected by this action may file a request for a hearing and petition for leave to intervene (petition) with respect to the action. Petitions shall be filed in accordance with the Commission’s “Agency Rules of Practice and Procedure” in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. The NRC’s regulations are accessible electronically from the NRC Library on the NRC’s website at https://www.nrc.gov/reading-rm/doc-collections/cfr/. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

As required by 10 CFR 2.309(d), the petition should specifically explain the reasons why intervention should be permitted with particular reference to the following general requirements for standing: (1) The name, address, and telephone number of the petitioner; (2) the nature of the petitioner’s right to be made a party to the proceeding; (3) the nature and extent of the petitioner’s property, financial, or other interest in the proceeding; and (4) the possible effect of any decision or order which may be entered in the proceeding on the petitioner’s interest.

In accordance with 10 CFR 2.309(f), the petition must also set forth the specific issue which the petitioner seeks to have litigated in the proceeding. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner must provide a brief explanation of the bases for the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to the specific sources and documents on which the petitioner intends to rely to support its position on the issue. The petition must include sufficient information to show that a genuine dispute exists with the applicant or licensee on a material issue of law or fact. Contentions must be limited to matters within the scope of the proceeding. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to satisfy the requirements at 10 CFR 2.309(f) with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene. Parties have the opportunity to participate fully in the conduct of the hearing with respect to resolution of that party’s admitted contentions, including the opportunity to present evidence, consistent with the NRC’s regulations, policies, and procedures. Petitions must be filed no later than 60 days from the date of publication of this notice. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(ii) through (iii). The petition must be filed in accordance with the filing instructions in the “Electronic Submissions (E-Filing)” section of this document.

If a hearing is requested, and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to establish when the hearing is held. If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the amendment request involves a
significant hazards consideration, then any hearing held would take place
before the issuance of the amendment
unless the Commission finds an
imminent danger to the health or safety
of the public, in which case it will issue
an appropriate order or rule under 10
CFR part 2.

A State, local governmental body,
Federally-recognized Indian Tribe, or
agency thereof, may submit a petition
to the Commission to participate as a party
under 10 CFR 2.309(h)(1). The petition
should state the nature and extent of the
petitioner’s interest in the proceeding.
The petition should be submitted to the
Commission no later than 60 days from
the date of publication of this notice.
The petition must be filed in accordance
with the filing instructions in the
“Electronic Submissions (E-Filing)”
section of this document, and should
meet the requirements for petitions set
forth in this section, except that under
10 CFR 2.309(h)(2) a State, local
governmental body, or Federally-
recognized Indian Tribe, or agency
thereof does not need to address the
standing requirements in 10 CFR
2.309(d) if the facility is located within
its boundaries. Alternatively, a State,
local governmental body, Federally-
recognized Indian Tribe, or agency
thereof may participate as a non-party
under 10 CFR 2.315(c).

If a hearing is granted, any person
who is not a party to the proceeding and
is not affiliated with or represented by
a party may, at the discretion of the
presiding officer, be permitted to make
a limited appearance pursuant to the
provisions of 10 CFR 2.315(a). A person
making a limited appearance may make
an oral or written statement of his or her
position on the issues but may not
otherwise participate in the proceeding.
A limited appearance may be made at
any session of the hearing or at any
prehearing conference, subject to the
limits and conditions as may be
imposed by the presiding officer. Details
regarding the opportunity to make a
limited appearance will be provided by
the presiding officer if such sessions are
scheduled.

B. Electronic Submissions (E-Filing)

All documents filed in NRC
adjudicatory proceedings, including a
request for hearing and petition for
leave to intervene (petition), any motion
or other document filed in the
proceeding prior to the submission of a
request for hearing or petition to
intervene, and documents filed by
interested governmental entities that
request to participate under 10 CFR
2.315(c), must be filed in accordance
with the NRC’s E-Filing rule (72 FR
49139; August 28, 2007, as amended at
77 FR 46562; August 3, 2012). The E-
Filing process requires participants to
submit and serve all adjudicatory
documents over the internet, or in some
cases to mail copies on electronic
storage media. Detailed guidance on
making electronic submissions may be
found in the Guidance for Electronic
Submissions to the NRC and on the NRC
website at https://www.nrc.gov/site-
help/e-submittals.html. Participants
may not submit paper copies of their
filings unless they seek an exemption in
accordance with the procedures
described below.

To comply with the procedural
requirements of E-Filing, at least 10
days prior to the filing deadline, the
participant should contact the Office of
the Secretary by email at
hearing.docket@nrc.gov, or by telephone
at 301–415–1677, to (1) request a digital
identification (ID) certificate, which
allows the participant (or its counsel or
representative) to digitally sign
submissions and access the E-Filing
system for any proceeding in which it
is participating; and (2) advise the
Secretary that the participant will
be submitting a petition or other
adjudicatory document (even in
instances in which the participant, or its
counsel or representative, already holds
an NRC-issued digital ID certificate).
Based upon this information, the
Secretary will establish an electronic
docket for the hearing in this proceeding
if the Secretary has not already
established an electronic docket.
Information about applying for a
digital ID certificate is available on the
NRC’s public website at https://
www.nrc.gov/site-help/e-submittals/
getting-started.html. Once a participant
has obtained a digital ID certificate and
a docket has been created, the
participant can then submit
adjudicatory documents. Submissions
must be in Portable Document Format
(PDF). Additional guidance on PDF
submissions is available on the NRC’s
public website at https://www.nrc.gov/
site-help/electronic-submittal.html. A
filing is considered complete at the time
the document is submitted through
the NRC’s E-Filing system. To be timely,
an electronic filing must be submitted to
the E-Filing system no later than 11:59
p.m. Eastern Time on the due date.
Upon receipt of a transmission, the
E-Filing system time-stamps the document
and sends the submitter an email
notice confirming receipt of the document.
The E-Filing system also distributes an email
notice that provides access to the
document to the NRC’s Office of the
General Counsel and any others who
have advised the Office of the Secretary
that they wish to participate in the
proceeding, so that the filer need not
serve the document on those
participants separately. Therefore,
applicants and other participants (or
their counsel or representative) must
apply for and receive a digital ID
certificate before adjudicatory
documents are filed so that they can
obtain access to the documents via the
E-Filing system.

A person filing electronically using
the NRC’s adjudicatory E-Filing system
may seek assistance by contacting the
NRC’s Electronic Filing Help Desk
through the “Contact Us” link located
on the NRC’s public website at
https://www.nrc.gov/site-help/e-
submittals.html, by email to
MSHD.Resource@nrc.gov, or by a toll-
free call at 1–866–672–7640. The NRC
Electronic Filing Help Desk is available
between 9 a.m. and 6 p.m., Eastern
Time, Monday through Friday,
excluding government holidays.

Participants who believe that they
have a good cause for not submitting
documents electronically must file an
exemption request, in accordance with
10 CFR 2.302(g), with their initial paper
filing stating why there is good cause for
not filing electronically and requesting
authorization to continue to submit
documents in paper format. Such filings
must be submitted by: (1) First class
mail addressed to the Office of the
Secretary of the Commission, U.S.
Nuclear Regulatory Commission,
Washington, DC 20555–0001, Attention:
Rulemaking and Adjudications Staff; or
(2) courier, express mail, or expedited
delivery service to the Office of the
Secretary, 11555 Rockville Pike,
Rockville, Maryland 20852, Attention:
Rulemaking and Adjudications Staff.
Participants filing adjudicatory
documents in this manner are
responsible for serving the document on
all other participants. Filing is
considered complete by first-class mail
as of the time of deposit in the mail, or
by courier, express mail, or expedited
delivery service upon depositing the
document with the provider of the
delivery service. A presiding officer, having
granted an exemption request from
using E-Filing, may require a participant
or party to use E-Filing if the presiding
officer subsequently determines that the
reason for granting the exemption from
use of E-Filing no longer exists.

Documents submitted in adjudicatory
proceedings will appear in the NRC’s
electronic hearing docket which is
available to the public at https://
adams.nrc.gov/ehd, unless excluded
from the docket by the NRC Commission
or the presiding officer. If you do not
have an NRC-issued digital ID certificate

as described above, click “cancel” when the link requests certificates and you will be automatically directed to the NRC's electronic hearing dockets where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information, such as social security numbers, home addresses, or personal phone numbers in their filings, unless an NRC regulation or other law requires submission of such information. For example, in some instances, individuals provide home addresses in order to demonstrate proximity to a facility or site. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants are requested not to include copyrighted materials in their submission.

The table below provides the plant name, docket number, date of application, ADAMS accession number, and location in the application of the licensee's proposed NSHC determination. For further details with respect to these license amendment applications, see the application for amendment which is available for public inspection in ADAMS. For additional direction on accessing information related to this document, see the “Obtaining Information and Submitting Comments” section of this document.

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<th>Domino Energy Nuclear Connecticut, Inc.; Millstone Power Station, Unit No. 2; Waterford, CT</th>
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**Exelon Generation Company, LLC; Limerick Generating Station, Units 1 and 2; Montgomery County, PA**

| Application Date | March 18, 2020. |
| ADAMS Accession No | ML200078G307. |
| Location in Application of NSHC | Pages 5–7 of Attachment 1. |
| Brief Description of Amendments | The proposed amendments would revise Limiting Condition for Operation 3.10.8 to include provisions for temperature excursions greater than 212 °F as a consequence of in-service leak and hydrostatic testing, and scram time testing, while considering operational conditions. This change is consistent with Technical Specification Task Force (TSTF) Traveler, TSTF–484, “Use of TS [Technical Specification] 3.10.1 for Scram Time Testing Activities.” |
| Proposed Determination | NSHC. |
| Name of Attorney for Licensee, Mailing Address | Tamria Domeyer, Associate General Counsel, Exelon Generation Company, LLC, 4300 Winfield Road, Warrenville, IL 60555. |
| NRC Project Manager, Telephone Number | V. Sreenivas, 301–415–2597. |

**NextEra Energy Point Beach, LLC; Point Beach Nuclear Plant, Units 1 and 2; Manitowoc County, WI**

| Application Date | February 6, 2020. |
| ADAMS Accession No | ML200037A007. |
| Location in Application of NSHC | Pages 7 and 8 of the Enclosure. |
| Brief Description of Amendments | The proposed amendments would modify the Point Beach current licensing basis for tornado missile protection by describing the historical plant design for safe shutdown equipment located external to Seismic Class I structures. The amendments would resolve the licensing basis non-conformances associated with the extended enforcement discretion. |
| Proposed Determination | NSHC. |
| Name of Attorney for Licensee, Mailing Address | Debbie Hendell, Managing Attorney—Nuclear, Florida Power & Light Company, 700 Universe Blvd., MS LAW/JB, Juno Beach, FL 33408–0420. |
| DocketNos | 50–266, 50–301. |
| NRC Project Manager, Telephone Number | Mahesh Chawla, 301–415–8371. |

**Tennessee Valley Authority; Watts Bar Nuclear Plant, Units 1 and 2; Rhea County, TN**

| Application Date | March 2, 2020. |
| ADAMS Accession No | ML200062F243. |
| Location in Application of NSHC | Enclosure, page E16 of 19. |
| Brief Description of Amendments | The proposed amendments would revise the Watts Bar Nuclear, Units 1 and 2 Technical Specification (TS) 3.2.1, “Heat Flux Hot Channel Factor (FCH),” to implement the methodology in WCAP–17661–P–A, Revision 1, “Improved RAOC and CAOC FQ Surveillance Technical Specifications”; modify the WBN, Unit 1 and Unit 2 TS 5.9.5, “Core Operating Limits Report (COLR),” to include the methodology in the list of the U.S. Nuclear Regulatory Commission (NRC) approved methodologies used to develop the cycle-specific COLR; and delete WBN, Unit 2 Operating License (OL) Condition 2.C.10. |
| Proposed Determination | NSHC. |
| Name of Attorney for Licensee, Mailing Address | Sherry Quirk, Executive VP and General Counsel, Tennessee Valley Authority, 400 West Summit Hill Drive, WT 6A, Knoxville, TN 37902. |
| Docket Nos | 50–390, 50–391. |
| NRC Project Manager, Telephone Number | Kimberly Green, 301–415–1627. |

**III. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses**

During the period since publication of the last biweekly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission’s rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission’s rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or combined license, as applicable, proposed NSHC determination, and opportunity for a hearing in connection with these actions, was published in the Federal Register as indicated.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment...
under the special circumstances provision in 10 CFR 51.22(b) and has made a determination based on that assessment, it is so indicated.

For further details with respect to the action, see (1) the application for amendment; (2) the amendment; and (3) the Commission’s related letter, Safety Evaluation, and/or Environmental Assessment as indicated. All of these items can be accessed as described in the “Obtaining Information and Submitting Comments” section of this document.

**Dominion Energy Nuclear Connecticut, Inc.; Millstone Power Station, Unit No. 2; Waterford, CT**

- **Date Issued**: March 26, 2020.
- **ADAMS Accession No**: ML20027B970.
- **Amendment Nos**: 338.
- **Brief Description of Amendments**: The amendment revised the technical specification surveillance requirement for the enclosure building filtration system by decreasing ventilation system flow test requirements from 10 continuous hours to 15 continuous minutes. Additionally, the amendment removed the requirement to run the flow test with the duct heaters energized. The amendment is consistent with NRC-approved Technical Specifications Task Force (TSTF) Traveler TSTF–522, Revision 0, “Revise Ventilation System Surveillance Requirements to Operate for 10 hours per Month.”

**Docket Nos**: 50–336.

**Dominion Energy Nuclear Connecticut, Inc.; Millstone Power Station, Unit No. 3; Waterford, CT**

- **Date Issued**: March 26, 2020.
- **ADAMS Accession No**: ML20027C560.
- **Amendment Nos**: 275.
- **Brief Description of Amendments**: The amendment revised the technical specification surveillance requirements to change the required operating time of the ventilation systems with charcoal filters from 10 continuous hours to 15 continuous minutes at a frequency controlled in accordance with the surveillance frequency control program. The amendment is consistent with NRC-approved Technical Specifications Task Force (TSTF) Traveler TSTF–522, Revision 0, “Revise Ventilation System Surveillance Requirements to Operate for 10 hours per Month.”

**Docket Nos**: 50–423.

**Entergy Operations, Inc.; Arkansas Nuclear One, Unit 2; Pope County, AR**

- **Date Issued**: April 1, 2020.
- **ADAMS Accession No**: ML20041F035.
- **Amendment Nos**: 319.
- **Brief Description of Amendments**: The amendment revised the current Technical Specification instrumentation testing definitions of Channel Calibration and Channel Functional Test to permit determination of the appropriate frequency to perform the surveillance requirement based on the devices being tested in each step. The proposed changes are based on Technical Specifications Task Force (TSTF) Traveler TSTF–563, Revision 0, “Revise Instrument Testing Definitions to Incorporate the Surveillance Frequency Control Program.”

**Docket Nos**: 50–368.

**Exelon Generation Company, LLC; Braidwood Station, Units 1 and 2, Will County, IL; Byron Station, Unit Nos. 1 and 2, Ogle County, IL**

- **Date Issued**: March 30, 2020.
- **ADAMS Accession No**: ML20037B221.
- **Amendment Nos**: 206, 206, 212, 212.
- **Brief Description of Amendments**: The amendments revise technical specification requirements to permit the use of risk informed completion times for actions to be taken when limiting conditions for operation are not met. The changes are based on Technical Specifications Task Force (TSTF) Traveler TSTF 505, Revision 2, “Provide Risk Informed Extended Completion Times—RITSTF Initiative 4b,” dated July 2, 2018 (ADAMS Accession No. ML18183A493).


**Exelon Generation Company, LLC; Braidwood Station, Units 1 and 2; Will County, IL; Exelon Generation Company, LLC; Byron Station, Unit Nos. 1 and 2, Ogle County, IL; Exelon Generation Company, LLC; Clinton Power Station, Unit No. 1, DeWitt County, IL; Exelon Generation Company, LLC; Dresden Nuclear Power Station, Units 1, 2, and 3; Grundy County, IL; Exelon Generation Company, LLC and Exelon FitzPatrick, LLC; James A. FitzPatrick Nuclear Power Plant; Oswego County, NY; Exelon Generation Company, LLC, LaSalle County Station, Units 1 and 2; LaSalle County, IL; Exelon Generation Company, LLC; Limerick Generating Station, Units 1 and 2; Montgomery County, PA; Exelon Generation Company, LLC; Nine Mile Point Nuclear Station, Units 1 and 2; Oswego County, NY; Exelon Generation Company, LLC and PSEG Nuclear LLC; Peach Bottom Atomic Power Station, Units 1, 2, and 3; York and Lancaster Counties, PA; Exelon Generation Company, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Rock Island County, IL; Exelon Generation Company, LLC; R. E. Ginna Nuclear Power Plant; Wayne County, NY**

- **Date Issued**: April 6, 2020.
- **ADAMS Accession No**: ML20021A070.
- **Amendment Nos**: Braidwood (208/208), Byron (214/214), Clinton (230), Dresden (48/267/260), FitzPatrick (334), LaSalle (243/249), Limerick (244/207), Nine Mile Point (242/180), Peach Bottom (16/333/336), Quad Cities (280/275), and R. E. Ginna (140).
<table>
<thead>
<tr>
<th>Docket Nos</th>
<th>Exelon Generation Company, LLC; R. E. Ginna Nuclear Power Plant, Wayne County, NY</th>
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</thead>
<tbody>
<tr>
<td>Date Issued</td>
<td>April 3, 2020.</td>
</tr>
<tr>
<td>ADAMS Accession No</td>
<td>ML20007E091.</td>
</tr>
<tr>
<td>Amendment Nos</td>
<td>139.</td>
</tr>
<tr>
<td>Brief Description of Amendments</td>
<td>The amendments delete certain license conditions that specify requirements for decommissioning trust agreements for these facilities. The amendments also delete some obsolete license conditions associated with completed license transfers for these facilities. Upon the implementation of the amendments, the decommissioning trust fund requirements in 10 CFR 50.75(h)(1) and (3) will apply to Exelon Generation Company, LLC; PSEG Nuclear LLC; Nine Mile Point Nuclear Station, LLC; and R. E. Ginna Nuclear Power Plant, LLC.</td>
</tr>
<tr>
<td>Docket Nos</td>
<td>50–244.</td>
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</tbody>
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<thead>
<tr>
<th>Docket Nos</th>
<th>NextEra Energy Seabrook, LLC; Seabrook Station, Unit No. 1; Rockingham County, NH</th>
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</thead>
<tbody>
<tr>
<td>Date Issued</td>
<td>March 27, 2020.</td>
</tr>
<tr>
<td>ADAMS Accession No</td>
<td>ML20070Q071.</td>
</tr>
<tr>
<td>Amendment Nos</td>
<td>165.</td>
</tr>
<tr>
<td>Brief Description of Amendments</td>
<td>The amendment modified the technical specifications associated with the emergency core cooling system accumulators. Specifically, the amendment modified the technical specification actions for an inoperable accumulator, relocated the actions for inoperable accumulator instrumentation, and deleted an unnecessary surveillance requirement. The amendment also deleted a duplicate surveillance requirement associated with the accumulator isolation valves.</td>
</tr>
<tr>
<td>Docket Nos</td>
<td>50–443.</td>
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</tbody>
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<tr>
<th>Docket Nos</th>
<th>Omaha Public Power District; Fort Calhoun Station, Unit No. 1; Washington County, NE</th>
</tr>
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<tbody>
<tr>
<td>Date Issued</td>
<td>March 25, 2020.</td>
</tr>
<tr>
<td>ADAMS Accession No</td>
<td>ML20071E104.</td>
</tr>
<tr>
<td>Amendment Nos</td>
<td>301.</td>
</tr>
<tr>
<td>Brief Description of Amendments</td>
<td>The amendment revises the 10 CFR Part 50 license to reflect the requirements associated with the security changes set forth in the revised Fort Calhoun Station Security Plan, Training and Qualification Plan, and Safeguards Contingency Plan (the Plans) for the independent spent fuel storage installation (ISFSI) only configuration, consistent with the permanent removal of all spent fuel from the spent fuel pool. The amendment revises the 10 CFR Part 50 license to reflect the requirements associated with the security changes set forth in the revised Fort Calhoun Station Security Plan, Training and Qualification Plan, and Safeguards Contingency Plan for the independent spent fuel storage installation (ISFSI) only configuration, consistent with the permanent removal of all spent fuel from the spent fuel pool.</td>
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</tbody>
</table>

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<thead>
<tr>
<th>Docket Nos</th>
<th>Pacific Gas and Electric Company; Diablo Canyon Power Plant, Units 1 and 2; San Luis Obispo County, CA</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date Issued</td>
<td>March 26, 2020.</td>
</tr>
<tr>
<td>ADAMS Accession No</td>
<td>ML20044D292.</td>
</tr>
<tr>
<td>Amendment Nos</td>
<td>235 (Unit 1) and 237 (Unit 2).</td>
</tr>
<tr>
<td>Brief Description of Amendments</td>
<td>The amendments revised the physical security classification of the intake structure at Diablo Canyon Nuclear Power Plant, Units 1 and 2, from a vital area within a surrounding protected area to an owner-controlled area.</td>
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<tr>
<td>Docket Nos</td>
<td>50–275, 50–323.</td>
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<th>Docket Nos</th>
<th>PSEG Nuclear LLC; Hope Creek Generating Station; Salem County, NJ</th>
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<tbody>
<tr>
<td>Date Issued</td>
<td>March 24, 2020.</td>
</tr>
<tr>
<td>ADAMS Accession No</td>
<td>ML20050E128.</td>
</tr>
<tr>
<td>Amendment Nos</td>
<td>223.</td>
</tr>
<tr>
<td>Brief Description of Amendments</td>
<td>The amendments adopted Technical Specifications Task Force (TSTF) Traveler TSTF–563, Revision 0, “Revise Instrument Testing Definitions to Incorporate the Surveillance Frequency Control Program.” TSTF–563 revised the technical specification definitions of “channel calibration” and “channel functional test.”</td>
</tr>
</tbody>
</table>
Southern Nuclear Operating Company, Inc.; Joseph M Farley Nuclear Plant, Units 1 and 2; Houston County, AL, Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 1 and 2; Burke County, GA

Date Issued ......................................................... March 31, 2020.
ADAMS Accession No ........................................ ML20006E760.
Amendment Nos .................................................. 227, 224, 203, 186.
Brief Description of Amendments ....................... The amendments adopt Technical Specifications Task Force (TSTF) traveler TSTF–569, “Revise Response Time Testing Definition,” which is an NRC-approved change to the Improved Standard Technical Specifications, into the Farley, Units 1 and 2, and Vogtle, Units 1 and 2, TSs. The amendments revise the TS Definitions for “Engineered Safety Feature (ESF) Response Time” and “Reactor Trip System (RTS) Response Time.”

Southern Nuclear Operating Company, Inc.; Joseph M Farley Nuclear Plant, Units 1 and 2; Houston County, AL, Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 1 and 2; Burke County, GA

Date Issued ......................................................... April 1, 2020.
ADAMS Accession No ........................................ ML20007D063.
Amendment Nos .................................................. 228, 225, 204, 187.

Tennessee Valley Authority; Watts Bar Nuclear Plant, Units 1 and 2; Rhea County, TN

Date Issued ......................................................... March 30, 2020.
ADAMS Accession No ........................................ ML20057E242.
Amendment Nos .................................................. 133 and 37.
Brief Description of Amendments ....................... The amendments revised Technical Specification 3.3.5, “LOP [Loss of Power] DG [Diesel-Generator] Start Instrumentation,” Condition C, to require restoration of inoperable channels to operable status within one hour when one or more channels per bus are inoperable.
Docket Nos .......................................................... 50–390, 50–391.

Previously Published Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The following notices were previously published as separate individual notices. The notice content was the same as above. They were published as individual notices either because time did not allow the commission to wait for this biweekly notice or because the action involved exigent circumstances. They are repeated here because the biweekly notice lists all amendments issued or proposed to be issued involving no significant hazards consideration.

For details, including the applicable notice period, see the individual notice in the Federal Register on the day and page cited.

Entergy Louisiana, LLC, and Entergy Operations, Inc.; River Bend Station, Unit 1; West Feliciana Parish, LA

Application Date ............................................ March 23, 2020.
ADAMS Accession No ........................................ ML20083N719.
Brief Description of Amendment .... The amendment would extend the implementation date for License Amendment No. 197 (ADAMS Accession No. ML19070A062) for River Bend Station, Unit 1, from May 13, 2020 to September 30, 2020. License Amendment No. 197, which was issued on May 14, 2019, approved the emergency action levels (EALs) scheme based on Nuclear Energy Institute (NEI) guidance in NEI 99–01, Revision 6, “Development of Emergency Action Levels for Non-Passive Reactors.” Additionally, the licensee indicated in the application that the EALs implementation extension is necessary due to unforeseen circumstances related to the ongoing COVID–19 pandemic.
Date & Cite of Federal Register Individual Notice. April 2, 2020; 85 FR 18590.
Expiration Dates for Public Comments & Hearing Requests. May 4, 2020 (comments); June 1, 2020 (hearing requests).
Docket Nos .......................................................... 50–458.
For the Nuclear Regulatory Commission.
Craig G. Erlanger,
Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2020–07978 Filed 4–20–20; 8:45 am]
BILLING CODE 7590–01–P

POSTAL REGULATORY COMMISSION


Self-Regulatory Organizations; Cboe EDGX Exchange, Inc.; Notice of Withdrawal of a Proposed Rule Change To Introduce a Small Retail Broker Distribution Program

April 15, 2020.

On August 1, 2019, Cboe EDGX Exchange, Inc. (“Exchange” or “EDGX”) filed with the Securities and Exchange Commission (“Commission”), pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (“Act”), and Rule 19b–4 thereunder, a proposed rule change to amend the EDGX fee schedule to introduce a Small Retail Broker Distribution Program. The proposed rule change was immediately effective upon filing with the Commission pursuant to Section 19(b)(1)(A) of the Act.2 The proposed rule change was published for comment in the Federal Register on August 20, 2019.3 The Commission received no comment letters regarding the proposed rule change. On September 30, 2019, the Commission issued an order temporarily suspending the proposed rule change pursuant to Section 19(b)(3)(C) of the Act and simultaneously instituting proceedings under Section 19(b)(2)(B) of the Act to determine whether to approve or disapprove the proposed rule change (“OIP”).4 The Commission received no comment letters in response to the OIP. On February 12, 2020, pursuant to Section 19(b)(2) of the Act, the Commission designated a longer period within which to approve or disapprove the proposed rule change.5 On April 9, 2020, the Exchange withdrew the


This Notice will be published in the Federal Register.

Erika A. Barker,
Secretary.

SECURITIES AND EXCHANGE COMMISSION

For the Commission.

April 9, 2020.

Craig G. Erlanger,
Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2020–07978 Filed 4–20–20; 8:45 am]
BILLING CODE 7710–FW–P