

future issuances of securities and assumptions of liability, is May 4, 2020.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 13, 2020.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2020-08152 Filed 4-16-20; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 3273-024]

#### Chittenden Falls Hydropower, Inc.; Notice of Settlement Agreement, Soliciting Comments, and Modification of Procedural Schedule

Take notice that the following settlement agreement has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Settlement Agreement.

b. *Project No.:* 3273-024.

c. *Date filed:* April 10, 2020.

d. *Applicant:* Chittenden Falls Hydropower, Inc. (Chittenden Falls Hydro).

e. *Name of Project:* Chittenden Falls Hydropower Project.

f. *Location:* On Kinderhook Creek, near the Town of Stockport, Columbia County, New York. The project does not occupy federal land.

g. *Filed Pursuant to:* Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

h. *Applicant Contact:* Mark Boumansour, Chief Operating Officer, Gravity Renewables, Inc., 1401 Walnut Street, Suite 420, Boulder, CO 80302; (303) 440-3378; [mark@gravityrenewables.com](mailto:mark@gravityrenewables.com) and/or Celeste N. Fay, Regulatory Manager, Gravity Renewables, Inc., 5 Dartmouth Drive, Suite 104, Auburn, NH 03032; (413) 262-9466; [celeste@gravityrenewables.com](mailto:celeste@gravityrenewables.com).

i. *FERC Contact:* Monir Chowdhury at (202) 502-6736 or [monir.chowdhury@ferc.gov](mailto:monir.chowdhury@ferc.gov).

j. *Deadline for filing comments:* Comments on the Settlement Agreement, and comments, recommendations, terms and conditions, and prescriptions in response to the Commission's February 21, 2020 Notice of Application Ready for Environmental Analysis (REA Notice) are due on Monday, May 4, 2020. Reply comments are due on Wednesday, June 17, 2020.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Chittenden Falls Hydro filed an Offer of Settlement (Settlement Agreement) on behalf of itself, the New York State Department of Environmental Conservation (New York DEC), and the United States Department of the Interior—Fish and Wildlife Service. The Settlement Agreement includes protection, mitigation, and

enhancement measures addressing run-of-river operation and allowable impoundment fluctuations, a minimum bypassed reach flow, fish passage and protection for American eel, and by reference, management plans for northern long-eared bat and bald eagles (Appendix A), and invasive species (Appendix B). Chittenden Falls Hydro requests that the measures in the Settlement Agreement be incorporated as license conditions in any new license issued for the project. The signatories to the Settlement Agreement also request a 40-year license term for the project.

l. A copy of the Settlement Agreement is available for review on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. *Procedural Schedule:* The Commission's February 21, 2020 REA Notice established April 21, 2020 as the deadline for filing comments, recommendations, terms and conditions, and prescriptions regarding Chittenden Falls Hydro's license application. In order to allow adequate time for stakeholder comments regarding the license application and the Settlement Agreement, we have modified the comment period to allow

stakeholders to submit comments on the Settlement Agreement and comments, recommendations, terms and conditions, and prescriptions regarding

the license application on the same date, and allow Chittenden Falls Hydro sufficient time to submit reply comments. The application will be

processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of comments, recommendations, terms and conditions, and prescriptions (per the REA Notice) and comments on the Settlement Agreement.	May 4, 2020.
Reply comments due .....	June 17, 2020.
Commission Issues EA .....	October 2020.
Comments on EA .....	November 2020.

Dated: April 13, 2020.  
**Kimberly D. Bose**,  
*Secretary*.  
 [FR Doc. 2020-08185 Filed 4-16-20; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* PR20-49-000.  
*Applicants:* The East Ohio Gas Company.  
*Description:* Tariff filing per 284.123(b),(e)/: Operating Statement of The East Ohio Gas Company 4/8/2020.  
*Filed Date:* 4/8/2020.  
*Accession Number:* 202004085101.  
*Comments/Protests Due:* 5 p.m. ET 4/29/2020.

*Docket Numbers:* RP20-530-001.  
*Applicants:* National Fuel Gas Supply Corporation.

*Description:* Compliance filing RP20-530 Fuel Tracker Compliance Filing to be effective 4/1/2020.

*Filed Date:* 4/9/2020.  
*Accession Number:* 20200409-5068.  
*Comments Due:* 5 p.m. ET 4/21/20.  
*Docket Numbers:* RP20-778-000.

*Applicants:* Dominion Energy Overthrust Pipeline, LLC.  
*Description:* § 4(d) Rate Filing: Statement of Negotiated Rates Version 9.0.0 to be effective 5/9/2020.

*Filed Date:* 4/9/2020.  
*Accession Number:* 20200409-5060.  
*Comments Due:* 5 p.m. ET 4/21/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.**,  
*Deputy Secretary*.  
 [FR Doc. 2020-08154 Filed 4-16-20; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Project No. 14856-002]**

**America First Hydro LLC; Notice of Application Tendered for Filing With the Commission**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Subsequent Minor License.
- b. *Project No.:* 14856-002.
- c. *Date Filed:* March 30, 2020.
- d. *Applicant:* America First Hydro LLC (America First Hydro).
- e. *Name of Project:* Lower Mousam Project.

f. *Location:* The project is located on the Mousam River in York County, Maine. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ian Clark, America First Hydro LLC; 65 Ellen Ave, Mahopac, New York 10541, (914) 297-7645, or email at [info@dichotomycapital.com](mailto:info@dichotomycapital.com).

i. *FERC Contact:* Michael Watts, (202) 502-6123 or [michael.watts@ferc.gov](mailto:michael.watts@ferc.gov).

j. The application is not ready for environmental analysis at this time.

k. Kennebunk Light and Power District currently owns and holds a license to operate and maintain the Lower Mousam Project as FERC Project No. 5362. On March 29, 2017, Kennebunk Light and Power District filed a notice stating that it does not intend to file an application for a subsequent license. In response to a solicitation notice issued by the Commission on May 15, 2017, America First Hydro filed a pre-application document and a notice of intent to file an application for a license for the Lower Mousam Project, pursuant to 18 CFR 5.5 and 5.6. Commission staff assigned Project No. 14856 for the licensing proceeding initiated by America First Hydro's filing.

l. *Project Description:*  
 The existing Lower Mousam Project consists of the following three developments:

- Dane Perkins Development  
 The Dane Perkins Development consists of: (1) A 12-foot-high, 83-foot-long concrete gravity dam with a 50-foot-long spillway section that has a crest elevation of 81.8 feet mean seal level (msl) plus 2.5-foot-high flashboards; (2) a 25-acre impoundment with a normal maximum elevation of 84.3 feet msl; (3) a powerhouse containing a single turbine-generator unit rated at 150 kilowatts (kW); (4) a generator lead connecting the turbine-generator unit to the regional grid; and (5) appurtenant facilities.
- Twine Mill Development  
 The Twine Mill Development is located approximately 0.5 mile downstream from the Dane Perkins Development and consists of: (1) An 18-foot-high, 223-foot-long concrete gravity dam with an 81-foot-long spillway section that has a crest elevation of 68.8 feet msl plus 3.0-foot-high flashboards; (2) a 12-acre impoundment with a normal maximum elevation of 71.8 feet msl; (3) a powerhouse containing a single turbine-generator unit rated at 300 kW; (4) a generator lead connecting the turbine-generator unit to the