

g. *Filed Pursuant to:* Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

h. *Applicant Contact:* David W. Dick, Manager, NYSEG and RG&E Hydro Engineering, 1300 Scottsville Road, Rochester, NY 14624; (585) 724-8535; david_dick@rge.com.

i. *FERC Contact:* Jody Callihan, (202) 502-8278 or jody.callihan@ferc.gov.

j. *Deadline for filing comments:* Comments on the Settlement Agreement are due on Thursday, April 30, 2020. Reply comments are due on Monday, May 11, 2020.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. NYSEG filed an Offer of Settlement (Settlement Agreement) on behalf of itself, the New York State Department of Environmental Conservation (New York DEC), U.S. Fish and Wildlife Service, and New York State Council of Trout Unlimited. The Settlement Agreement includes protection, mitigation, and enhancement measures addressing impoundment elevations and allowable fluctuations, a seasonal minimum flow, fish passage and protection for American eel, and by reference, management plans for northern long-eared bat (Appendix A), bald eagles (Appendix B), and invasive species (Appendix D). NYSEG requests that the measures in the Settlement Agreement be incorporated as license conditions, without modification, in any new license issued for the project. The signatories to the Settlement Agreement also request a 50-year license term for the project.

l. A copy of the Settlement Agreement is available for review on the

Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: April 10, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-08023 Filed 4-15-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-52-000]

WBI Energy Transmission, Inc.; Notice of Schedule for Environmental Review of the North Bakken Expansion Project

On February 14, 2020, WBI Energy Transmission, Inc. (WBI Energy) filed an application in Docket No. CP20-52-000 requesting a Certificate of Public Convenience and Necessity pursuant to 7(c) of the Natural Gas Act to construct and operate certain natural gas facilities in Burke, McKenzie, Mountrail, and Williams Counties, North Dakota. The proposed project is known as the North Bakken Expansion Project (Project), and would provide incremental firm transportation capacity from natural gas processing plants to a proposed interconnect with Northern Border Pipeline Company in McKenzie County, North Dakota.

On February 26, 2020, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—September 4, 2020
90-day Federal Authorization Decision
Deadline—December 3, 2020

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

WBI Energy proposes to construct and operate five sections of new natural gas pipeline, a new compressor station, and modifications to an existing compressor station (totaling 92.5 miles of pipeline and 26,250 horsepower of compression), all in North Dakota. The Project would provide about 350 million standard cubic feet of natural gas per day to the Midwest via Northern Border Pipeline Company's existing mainline.

The Project includes: (i) 61.9 Miles of 24-inch-diameter pipeline from WBI Energy's Tioga Compressor Station in Williams County to the proposed Elkhorn Creek Compressor Station in McKenzie County; (ii) 0.3 mile of 24-inch-diameter pipeline from the proposed Elkhorn Creek Compressor Station to a new interconnect with Northern Border Pipeline Company; (iii) 20.4 miles of 12-inch-diameter pipeline looping along WBI Energy's Line Section 25 in Mountrail and Burke Counties¹; (iv) 9.4 miles of 12-inch-diameter pipeline looping along WBI Energy's Line Section 30 in Williams County; (v) 0.5 mile of 20-inch-diameter receipt lateral to the Tioga Compressor Station; (vi) uprating WBI Energy's Line Section 25; (vii) installing 22,500 additional horsepower at the existing Tioga Compressor Station; (viii) constructing a new 3,750 horsepower compressor station, the Elkhorn Creek Compressor Station, in McKenzie County; and (ix) and other associated appurtenances.

Background

On July 3, 2019, the Commission staff granted WBI Energy's request to use the FERC's pre-filing environmental review process and assigned the Project Docket No. PF19-7-000. On September 13, 2019, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Planned North Bakken Expansion Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Session* (NOI). The NOI was issued during the pre-filing review of the Project and was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental interest groups; Native American tribes; other interested parties; and local libraries.

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

In response to the NOI, the Commission received comments from the North Dakota Department of Environmental Quality (DEQ) and two landowners. The North Dakota DEQ recommended the Project avoid Source Water Protection Areas, section 303(d) Waters, and surface and groundwater drinking sources. The DEQ also stated that WBI Energy should obtain a Stormwater Construction Permit and implement proper monitoring for the early leak detection. The primary environmental issues raised by the other commentors were project location, trespassing, impacts on water resources and soils, seeding, and spreading of weeds. All substantive comments will be addressed in the EA.

The Bureau of Land Management, the U.S. Army Corps of Engineers, and the U.S. Forest Service are cooperating agencies in the preparation of the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP20-52), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: April 10, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-08036 Filed 4-15-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG20-112-000.

Applicants: Cedar Creek II, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Cedar Creek II, LLC.
Filed Date: 4/10/20.

Accession Number: 20200410-5097.

Comments Due: 5 p.m. ET 5/1/20.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20-595-001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Tariff Amendment:

2020-04-10_Deficiency response to Solar DIR Filing to be effective 3/15/2020.

Filed Date: 4/10/20.

Accession Number: 20200410-5020.

Comments Due: 5 p.m. ET 5/1/20.

Docket Numbers: ER20-1208-001.

Applicants: David Energy Supply, LLC.

Description: Tariff Amendment:

Amendment to MBR Application Filing to be effective 4/1/2020.

Filed Date: 4/9/20.

Accession Number: 20200409-5188.

Comments Due: 5 p.m. ET 4/30/20.

Docket Numbers: ER20-1533-000.

Applicants: CenterPoint Energy

Houston Electric, LLC.

Description: § 205(d) Rate Filing: TFO Tariff Rate Revision to Conform with PUCT-Approved Rate to be effective 4/23/2020.

Filed Date: 4/9/20.

Accession Number: 20200409-5187.

Comments Due: 5 p.m. ET 4/30/20.

Docket Numbers: ER20-1534-000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: ESM Construction Agmt—Swift Troutdale to be effective 4/10/2020.

Filed Date: 4/9/20.

Accession Number: 20200409-5189.

Comments Due: 5 p.m. ET 4/30/20.

Docket Numbers: ER20-1535-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing:

Original WMPA, Service Agreement No. 5626; Queue No. AE1-160 to be effective 3/16/2020.

Filed Date: 4/10/20.

Accession Number: 20200410-5039.

Comments Due: 5 p.m. ET 5/1/20.

Docket Numbers: ER20-1536-000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Revisions to Implement Generator Replacement Process to be effective 7/1/2020.

Filed Date: 4/10/20.

Accession Number: 20200410-5064.

Comments Due: 5 p.m. ET 5/1/20.

Docket Numbers: ER20-1537-000.

Applicants: RE Mustang Two Barbaro LLC.

Description: Baseline eTariff Filing: RE Mustang Two Barbaro LLC MBR Tariff to be effective 4/11/2020.

Filed Date: 4/10/20.

Accession Number: 20200410-5074.

Comments Due: 5 p.m. ET 5/1/20.

Docket Numbers: ER20-1538-000.

Applicants: RE Mustang Two Whirlaway, LLC.

Description: Baseline eTariff Filing: RE Mustang Two Whirlaway MBR Tariff to be effective 4/11/2020.

Filed Date: 4/10/20.

Accession Number: 20200410-5085.

Comments Due: 5 p.m. ET 5/1/20.

Docket Numbers: ER20-1539-000.

Applicants: Neighborhood Sun Benefit Corp.

Description: Compliance filing: Market Based Rate Tariff—Baseline to be effective 4/10/2020.

Filed Date: 4/10/20.

Accession Number: 20200410-5108.

Comments Due: 5 p.m. ET 5/1/20.

Docket Numbers: ER20-1540-000.

Applicants: San Diego Gas & Electric Company.

Description: Compliance filing: Order No. 864 Compliance Filing to be effective 1/27/2020.

Filed Date: 4/10/20.

Accession Number: 20200410-5110.

Comments Due: 5 p.m. ET 5/1/20.

Docket Numbers: ER20-1541-000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Rate Schedule FERC No. 278 between Tri-State and DMEA to be effective 12/31/9998.

Filed Date: 4/10/20.

Accession Number: 20200410-5115.

Comments Due: 5 p.m. ET 5/1/20.

Docket Numbers: ER20-1542-000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Rate Schedule FERC No. 262 between Tri-State and DMEA to be effective 6/10/2020.

Filed Date: 4/10/20.

Accession Number: 20200410-5116.

Comments Due: 5 p.m. ET 5/1/20.

Docket Numbers: ER20-1543-000.