

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission 118**

[P-2458-236]

**Great Lakes Hydro America, LLC; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Non-capacity amendment of license.

b. *Project No.:* 2458-236.

c. *Date Filed:* January 24, 2020 and supplemented March 26, 2020.

d. *Applicant:* Great Lakes Hydro America, LLC.

e. *Name of Project:* Penobscot Mills Hydroelectric Project.

f. *Location:* The project is located on the West Branch of the Penobscot River and Millinocket Stream in Piscataquis and Penobscot counties, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Kevin Bernier, 1024 Central Street, Millinocket, ME 04462, (207) 723-4341, ext. 118.

i. *FERC Contact:* Korede Olagbegi, (202) 502-6268, [Korede.Olagbegi@ferc.gov](mailto:Korede.Olagbegi@ferc.gov).

j. Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance of this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/doc-sfiling/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2458-236. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the

official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* As part of its long-term generator maintenance and restoration plans of the Penobscot Mills Project, the applicant proposes to replace three 40 Hertz (Hz) generating units with three 60 Hz units at the Millinocket Development, and rewind one unit at the Dolby Development, converting it from 40 Hz to 60 Hz. The applicant also proposes to amend the project license to remove unit 2 at the Millinocket Development, and to remove units 1, 2, 3, and 4, at the Dolby Development. The applicant indicates that these units have been removed from service and describes the actions taken that have rendered the units incapable of grid connection. The proposed actions would reduce the total authorized installed capacity of the project from 70.8 to 67.9 megawatts, while leaving the hydraulic capacity unchanged. The applicant states that in order to accommodate the frequency conversions, upgrades to transmission equipment will be necessary, but the connection points to the electrical grid will remain the same. The applicant does not propose changes to normal operations, or any other aspects of the project.

l. *Locations of the Applications:* The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Agencies may obtain copies of the application directly from the applicant. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free, (866) 208-3676 or TTY, (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should

so indicate by writing to the Secretary of the Commission.

n. *Comments, Motions to Intervene, or Protests:* Anyone may submit comments, a motion to intervene, or a protest in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, motions to intervene, or protests must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title COMMENTS, MOTION TO INTERVENE, or PROTEST as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: April 9, 2020.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2020-07928 Filed 4-14-20; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. AD19-16-000]

**Commission Information Collection Activities (FERC-922); Comment Request; Correction**

March 18, 2020.

On January 24, 2020, the Commission issued a notice soliciting public comment for 30 days on the reinstatement and revision of FERC-922 (Performance Metrics for ISOs, RTOs, and Regions Outside ISOs and RTOs; OMB Control No. 1902-0262), in Docket No. AD19-16-000. The notice was published in the **Federal Register** on

January 30, 2020 (85 FR 5418), and the comment period ended on March 2, 2020.

This Errata Notice corrects multiple figures in the table that was included in the 30-day notice. All of the changes described here stem from the estimated number of burden hours per response in Column 5 of the table. In the 30-day notice, the burden hours per response were not differentiated sufficiently among the categories of respondents. Despite varying requirements for collecting, analyzing, and reviewing data, the 30-day notice reports 401 hours per response for each existing category of respondents, and 427 hours per response for each potential new respondent.

We have re-considered these estimates in order to describe with greater precision the burdens of each category of existing respondents in this information collection. We now estimate 97 burden hours per response for Category 1 metrics for all 11 respondents. Additional estimated burden hours per response apply to some of those respondents, and affect their burden hours as follows:

- 263 burden hours per response for Category 2 respondents (*i.e.*, the 97 hours per response that apply to all respondents, plus an additional 166 hours per response); and
- 401 burden hours per response for Category 3 respondents (*i.e.*, the 97 hours per response that apply to all respondents, plus the 166 hours per

response that apply to Category 2 respondents, plus 138 hours per response that apply only to Category 3 respondents).

These data are included in the following corrected table and in the submittal to the Office of Management and Budget. Besides showing the number of burden hours per response for each type of response, the table shows sub-totals for each existing category of respondents, as well as for the category identified as “possible new respondents.”

#### Correction

In the **Federal Register** of January 30, 2020, in FR Doc. 2020–01692, on page 5420, correct the table to read:

| FERC-922--Metrics Category and Function  | No. of Respondents<br>(1) | No. of Responses in Yrs. 1 & 2<br>(2) | Annual Frequency of Filing<br>(3) | Total No. of Annual Responses<br>(2)*(3)=(4) | Estimated Burden Hrs. Per Response<br>(5) | Estimated Cost (\$) Per Response<br>(6) | Estimated Total Annual Burden Hrs.<br>(4)*(5)=(7) | Estimated Total Annual Cost (\$)<br>(4)*(6)=(8) |
|--|---------------------------|---------------------------------------|-----------------------------------|--|---|---|---|---|
| <b>Category 1 Metrics for All Respondents</b>  |                           |                                       |                                   |  |   |   |   |   |
| Metrics Data Collection  |                           |                                       |                                   |  | 65  | \$ 5,391                                | 701   | \$ 57,796                                       |
| Write Performance Analysis   |                           |                                       |                                   |  | 17  | \$ 1,393                                | 181   | \$ 14,929                                       |
| Management Review  |                           |                                       |                                   |  | 14  | \$ 2,274                                | 155   | \$ 24,374                                       |
| <b>Sub-Total for Category 1</b>  | 11                        | 16                                    | 0.67                              | 10.72  | 97  | \$ 9,058                                | 1,038   | \$ 97,098                                       |
| <b>Category 2 Metrics for Respondents with Energy Markets (who also Complete Category 1 Metrics [listed separately])</b>           |                           |                                       |                                   |  |   |   |   |   |
| Metrics Data Collection  |                           |                                       |                                   |  | 112                                       | \$ 9,242                                | 451   | \$ 37,154                                       |
| Write Performance Analysis   |                           |                                       |                                   |  | 29  | \$ 2,387                                | 116   | \$ 9,597  |
| Management Review  |                           |                                       |                                   |  | 25  | \$ 3,898                                | 100   | \$ 15,669                                       |
| <b>Sub-Total for Category 2</b>  | 6                         | 6                                     | 0.67                              | 4.02   | 166                                       | \$ 15,527                               | 667   | \$ 62,420                                       |
| <b>Category 3 Metrics for Respondents with Capacity Markets (who also Complete Categories 1 and 2 Metrics [listed separately])</b> |                           |                                       |                                   |  |   |   |   |   |
| Metrics Data Collection  |                           |                                       |                                   |  | 93  | \$ 7,702                                | 250   | \$ 20,641                                       |
| Write Performance Analysis   |                           |                                       |                                   |  | 24  | \$ 1,989                                | 65  | \$ 5,332  |
| Management Review  |                           |                                       |                                   |  | 21  | \$ 3,248                                | 55  | \$ 8,705  |
| <b>Sub-Total for Category 3</b>  | 4                         | 4                                     | 0.67                              | 2.68   | 138                                       | \$ 12,940                               | 371   | \$ 34,678                                       |
| <b>Possible New Respondent (We assume they complete only Category 1 Metrics.)</b>  |                           |                                       |                                   |  |   |   |   |   |
| Metrics Data Collection  |                           |                                       |                                   |  | 70  | \$ 5,741                                | 47  | \$ 3,846  |
| Write Performance Analysis   |                           |                                       |                                   |  | 18  | \$ 1,483                                | 12  | \$ 994  |
| Management Review  |                           |                                       |                                   |  | 15  | \$ 2,421                                | 10  | \$ 1,622  |
| <b>Sub-Total for Possible New Respondent</b>   | 1                         | 1                                     | 0.67                              | 0.67   | 103                                       | \$ 9,645                                | 69  | \$ 6,462  |
| <b>Estimated Total Annual Burden Hrs. &amp; Cost (\$)</b>  |                           |                                       |                                   |  |   |   | 2,144   | \$ 200,658                                      |

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–07901 Filed 4–14–20; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER20–1515–000]

#### Milligan 1 Wind LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Milligan 1 Wind LLC's application for market-

based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of

future issuances of securities and assumptions of liability, is April 29, 2020.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the