ADDRESSES: Comments should be submitted online by going to the following website: *https://www.cftc.gov/MRACclimate.* If you are unable to submit comments online, contact David M. Gillers, the Subcommittee Alternate Designated Federal Officer and Chief of Staff to Commissioner Rostin Behnam, via the contact information listed below to discuss alternate means of submitting your comments. All comments must be submitted in English, or if not, accompanied by an English translation. Comments must be limited to the shorter of 4 pages or 1,000 words. Comments will be posted as received.

FOR FURTHER INFORMATION CONTACT: David M. Gillers, MRAC Climate Subcommittee Alternate Designated Federal Officer and Chief of Staff to Commissioner Rostin Behnam at (202) 418–6026 or email: *MRAC_Submissions@cftc.gov.*

SUPPLEMENTARY INFORMATION: The Subcommittee was established to provide a report to the MRAC that will identify and examine climate change-related financial and market risks, including for derivatives markets. Within this charge, the Subcommittee may consider, but is not limited to, the following issues and topics:

- Identifying challenges or impediments to evaluating and managing climate-related financial and market risks;
- Identifying how market participants can improve integration of climate-related scenario analysis, stress testing, governance initiatives, and disclosures into financial and market risk assessments and reporting;
- Identifying policy initiatives and best practices for risk management and disclosure of financial and market risks related to climate change that support financial stability;
- Identifying appropriate methods by which market participants' data and analyses can enhance and contribute to the assessment of climate-related financial and market risks and their potential impacts on agricultural production, energy, food, insurance, real estate, and other financial stability indicators; and
- Identifying financial and market risks arising from potential economic policy responses to climate change.

The Subcommittee will provide its report directly to the MRAC and will not provide reports and/or recommendations directly to the Commission. The Subcommittee has no authority to make decisions on behalf of the MRAC, and no determination of fact or policy will be made by the Subcommittee on behalf of the Commission.

The CFTC invites the public to provide comments on the above-mentioned issues and topics. Please note that comments received, including any attachments and other supporting material, will be shared with the Subcommittee and posted on the CFTC website. Therefore, do not include any information in your comments or supporting materials that you consider confidential or inappropriate for public disclosure. If you include your name, contact information, or other information that identifies you in the body of your comments, that information will be on public display.

(Authority: 5 U.S.C. App. II)

Dated: April 9, 2020.

Robert Sidman,

Deputy Secretary of the Commission.

[FR Doc. 2020–07860 Filed 4–13–20; 8:45 am]

BILLING CODE 6351–01–P

DEFENSE NUCLEAR FACILITIES SAFETY BOARD

Sunshine Act Meetings

TIME AND DATE: 1:00 p.m., April 16, 2020.

PLACE: This meeting will be held via teleconference.

STATUS: Closed. During the closed meeting, the Board Members will discuss issues dealing with potential Recommendations to the Secretary of Energy. The Board is invoking the exemptions to close a meeting described in 5 U.S.C. 552b(c)(3) and (9)(B) and 10 CFR 1704.4(c) and (h). The Board has determined that it is necessary to close the meeting since conducting an open meeting is likely to disclose matters that are specifically exempted from disclosure by statute, and/or be likely to significantly frustrate implementation of a proposed agency action. In this case, the deliberations will pertain to potential Board Recommendations which, under 42 U.S.C. 2286d(b) and (h)(3), may not be made publicly available until after they have been received by the Secretary of Energy or the President, respectively.

MATTERS TO BE CONSIDERED: The meeting will proceed in accordance with the closed meeting agenda which is posted on the Board's public website at *www.dnfsb.gov.* Technical staff may present information to the Board. The Board Members are expected to conduct deliberations regarding potential Recommendations to the Secretary of Energy.

CONTACT PERSON FOR MORE INFORMATION: Tara Tadlock, Director of Board Operations, Defense Nuclear Facilities Safety Board, 625 Indiana Avenue NW, Suite 700, Washington, DC 20004–2901, (800) 788–4016. This is a toll-free number.

Dated: April 9, 2019.

Bruce Hamilton,

Chairman.

[FR Doc. 2020–07899 Filed 4–10–20; 11:15 am]

BILLING CODE 3670–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Project No. 9690–115; Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, Eagle Creek Land Resources, LLC

Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 9690–115.

c. *Date Filed:* March 31, 2020.

d. *Applicant:* Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, and Eagle Creek Land Resources, LLC (collectively referred to as Eagle Creek).

e. *Name of Project:* Rio Hydroelectric Project (Rio Project).

f. *Location:* The existing project is located on the Mongaup River in Sullivan and Orange Counties, New York. The project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Robert Gates, Senior Vice President—Regulatory, Eagle Creek Renewable Energy, LLC., 116 N State Street, P.O. Box 167, Neshkoro, WI 54960–0167; (973) 998–8400 or *bob.gates@eaglecreekre.com.*

i. *FERC Contact:* Nicholas Ettema at (312) 596–4447 or email at *nicholas.ettema@ferc.gov.*

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The Rio Project consists of: (1) A reservoir with a gross storage capacity of 14,536 acre-feet and a surface area of 444 acres; (2) a 264-foot-long, gravity-type concrete spillway with a maximum height of 101 feet at a crest elevation of 810 feet National Geodetic Vertical Datum of 1929

(NGVD29); (3) a 22-foot-long, concrete gravity intake structure; (4) a 99-foot-long, concrete gravity non-overflow section; (5) a 540-foot-long, earth-fill embankment; (6) a 102-foot-long, concrete gravity non-overflow section; (7) a 460-foot-long, earth-fill embankment with a 20-foot-wide crest at an elevation of 825 feet NGVD29; (8) a 1.5-mile-long bypassed reach; (9) a 7,000-foot-long, 11-foot-diameter steel penstock connected to a 40-foot-diameter by 65-foot-high steel surge tank; (10) a 10-foot-diameter, 280-foot-long underground steel penstock from the surge tank branching into two 7-foot-diameter, 100-foot-long steel penstocks leading to the main and minimum flow powerhouses; (11) a 22-foot-square reinforced-concrete gatehouse; (12) a 15-foot-wide by 46-foot-high trashrack with 2.9-inch bar clear spacing; (13) a 82-foot-long by 30-feet-wide by 33-foot-high brick and steel main powerhouse containing two 5 megawatt (MW) vertical-axis turbines; (14) a 30-foot-long by 27-foot-wide by 24-foot-high reinforced concrete minimum flow powerhouse containing one 0.8 MW horizontal-axis turbine; (15) a 45-foot-wide by 225-foot-long tailrace with a 65-foot-long concrete weir from the main powerhouse; (16) a 10-foot-wide by 38-foot-long tailrace from the minimum flow powerhouse; and (17) a 760-foot-long, 4-kilovolt aboveground transmission line. The project generates an average of 24,859 megawatt-hours annually. The megawatt-hours represents Units 1 through 3 from 2014–2019, including an extended outage of Unit 3 in 2015. Eagle Creek proposes to continue to operate the project in a peaking mode.

l. A copy of the application is available for review on the Commission's website at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the Proclamation on Declaring a National Emergency Concerning the Novel Coronavirus Disease (COVID–19) Outbreak, issued by the President on March 13, 2020. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

m. You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis	July 2020.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	November 2020.
Commission issues Environmental Assessment (EA)	May 2021.
Comments on EA	June 2021.
Modified terms and conditions	August 2021.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 8, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–07811 Filed 4–13–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10482–122]

Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, Eagle Creek Land Resources, LLC; Notice of Application Tendered for Filing With The Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 10482–122.

c. *Date Filed:* March 31, 2020.

d. *Applicant:* Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, and Eagle Creek Land Resources, LLC (collectively referred to as Eagle Creek).

e. *Name of Project:* Swinging Bridge Hydroelectric Project (Swinging Bridge Project).

f. *Location:* The existing project is located on the Mongaup River and Black Lake Creek in Sullivan County, New York. The project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Robert Gates, Senior Vice President—Regulatory, Eagle Creek Renewable Energy, LLC., 116 N State Street, PO Box 167, Neshkoro, WI 54960–0167; (973) 998–8400 or *bob.gates@eaglecreekre.com.*

i. *FERC Contact:* Nicholas Ettema at (312) 596–4447 or email at *nicholas.ettema@ferc.gov.*

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The Swinging Bridge Project includes the Toronto Development, the Cliff Lake Development, and the Swinging Bridge Development. Water stored in Toronto Reservoir is released into Cliff Lake Reservoir, which is connected to Swinging Bridge Reservoir via a tunnel.

The Toronto Development consists of: (1) A reservoir with a gross storage capacity of 27,064 acre-feet and a surface area of 843 acres; (2) a 1,620-foot-long by 103-foot-high earth-fill dam with a 25-foot-wide crest at elevation 1,230 feet National Geodetic Vertical Datum of 1929 (NGVD29); (3) a 700-foot-long by 50-foot-wide concrete and rock side-channel spillway equipped with 5-foot-high by 50-foot-wide pin-type flashboards; (4) a 17.5-foot-wide by 11.5-foot-long gated concrete tower; (5) an upper 4-foot-wide by 5-foot-high gate and a lower 3-foot-wide by 5-foot-high gate; and 6) a 565-foot-long by 8-foot-wide by 8-foot-high horseshoe-shaped concrete conduit.

The Cliff Lake Development consists of: (1) A reservoir with a gross storage capacity of 3,200 acre-feet and a surface area of 183 acres; (2) a 95-foot-long by 20-foot-wide by 36-foot-high east earthen embankment; (3) a 150-foot-long by 44-foot-wide by 36-foot-high concrete non-overflow section; (4) a 100-foot-long by 5-foot-wide by 26-foot-high concrete overflow spillway section with 13-inch-high flashboards; (5) a 270-foot-long by 20-foot-wide by 50-foot-high west earthen embankment; (6) a 5.3-footwide, 6.7-foot-high, 2,100-foot-long horseshoe-