

SUPPLEMENTARY INFORMATION: Comments are invited on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of DOE, including whether the information shall have practical utility; (b) the accuracy of DOE's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

This information collection request contains: (1) *OMB No.*: 1910-5175; (2) *Information Collection Request Title*: Office of Energy Efficiency and Renewable Energy (EERE) Environmental Questionnaire; (3) *Type of Request*: Extension, with changes; (4) *Purpose*: The DOE's EERE provides federal funding through federal assistance programs to businesses, industries, universities, and other groups for renewable energy and energy efficiency research and development and demonstration projects. The National Environmental Policy Act (NEPA) of 1969 (42 U.S.C. 4321 *et seq.*) requires that an environmental analysis be completed for all major federal actions significantly affecting the environment including projects entirely or partly financed by federal agencies. To effectively perform environmental analyses for these projects, the DOE's EERE needs to collect project-specific information from federal financial assistance awardees. DOE's EERE has developed its Environmental Questionnaire to obtain the required information and ensure that its decision-making processes are consistent with NEPA as it relates to renewable energy and energy efficiency research and development and demonstration projects. Minor changes have been made to the Environmental Questionnaire that help to clarify certain questions, but do not change the meaning of the questions being asked. The average hours per response and annual estimated number of burden hours have increased due to the increase in complexity of the projects being selected by EERE in order to meet mission needs. The average hours per response have increased from one hour to one and one half hours. The annual estimated number of burden hours increased from 300 to 450. (5) *Annual Estimated Number of Total Responses*: 300; (6) *Average Hours per Response*:

1.5; and (7) *Annual Estimated Number of Burden Hours*: 450; (8) There is no cost associated with reporting and recordkeeping.

Statutory Authority: National Environmental Policy Act (NEPA) (42 U.S.C. 4321 *et seq.*).

Signed in Golden, CO on March 31, 2020.

Derek Passarelli,

Director, Golden Field Office, Office of Energy Efficiency and Renewable Energy.

[FR Doc. 2020-07720 Filed 4-10-20; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2221-039]

Empire District Electric Company; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed an application submitted by Empire District Electric Company (licensee) to allow the City of Branson, Missouri, the use of Ozark Beach Hydroelectric Project No. 2221, to use project lands and waters for municipal water supply. The Ozark Beach Hydroelectric Project is located on the White River in Taney County, Missouri and partially utilizes federal lands administered by the U.S. Army Corps of Engineers (Corps).

An Environmental Assessment (EA) has been prepared as part of Commission staff's review of the proposal. In the application, the licensee proposes to grant the City of Branson, Missouri permission to continue operating two existing raw water intake facilities (facilities) on Lake Taneycomo, the project's storage reservoir; and, increase the withdrawal from one of the two facilities by 5.0 million gallons per day (mgd). Approval of the licensee's request would authorize the total combined withdrawal of 11.2 mgd from the reservoir. This EA contains Commission staff's analysis of the potential environmental impacts of the continued operation of the existing facilities and the proposed increase in water withdrawal volume, and concludes that approval of the proposal would not constitute a major federal action significantly affecting the quality of the human environment.

The EA may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-2221) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3372 or for TTY, (202) 502-8659.

For further information, contact Robert Ballantine at (202) 502-6289 or by email at robert.ballantine@ferc.gov.

Dated: April 7, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-07700 Filed 4-10-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19-1651-001.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing: Compliance Filing re Rev to OATT for Regulation Market Settlement Agreement to be effective 7/1/2020.

Filed Date: 4/7/20.

Accession Number: 20200407-5109.

Comments Due: 5 p.m. ET 4/28/20.

Docket Numbers: ER20-741-000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.

Description: Report Filing: 2020-04-07_SA 3224 Ameren Illinois-Bishop Hill FSA Refund Report to be effective N/A.

Filed Date: 4/7/20.

Accession Number: 20200407-5139.

Comments Due: 5 p.m. ET 4/28/20.

Docket Numbers: ER20-1504-000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Service Agreement No. 724 between Tri-State and Buffalo Bluff to be effective 3/9/2020.

Filed Date: 4/7/20.

Accession Number: 20200407-5052.

Comments Due: 5 p.m. ET 4/28/20.

Docket Numbers: ER20-1505-000.

Applicants: Basin Electric Power Cooperative.

Description: Baseline eTariff Filing: Application of Basin Electric For Limited Market-Based Rate Authority to be effective 4/7/2020.

Filed Date: 4/7/20.

Accession Number: 20200407–5082.

Comments Due: 5 p.m. ET 4/28/20.

Docket Numbers: ER20–1506–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: GIA and Service Agmt with Kaweah River Power Authority, Terminus Dam to be effective 3/16/2020.

Filed Date: 4/7/20.

Accession Number: 20200407–5101.

Comments Due: 5 p.m. ET 4/28/20.

Docket Numbers: ER20–1507–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Filing of Executed NOA between Tri-State and DMEA to be effective 6/8/2020.

Filed Date: 4/7/20.

Accession Number: 20200407–5128.

Comments Due: 5 p.m. ET 4/28/20.

Docket Numbers: ER20–1508–000.

Applicants: Little Bear Solar 1, LLC.

Description: Baseline eTariff Filing: Certificate of Concurrence Shared Gen-Tie Facilities Common Ownership Agreement to be effective 4/8/2020.

Filed Date: 4/7/20.

Accession Number: 20200407–5180.

Comments Due: 5 p.m. ET 4/28/20.

Docket Numbers: ER20–1509–000.

Applicants: Little Bear Solar 3, LLC.

Description: Baseline eTariff Filing: Certificate of Concurrence Shared Gen-Tie Facilities Common Ownership Agreement to be effective 4/8/2020.

Filed Date: 4/7/20.

Accession Number: 20200407–5182.

Comments Due: 5 p.m. ET 4/28/20.

Docket Numbers: ER20–1510–000.

Applicants: Little Bear Solar 4, LLC.

Description: Baseline eTariff Filing: Certificate of Concurrence Shared Gen-Tie Facilities Common Ownership Agreement to be effective 4/8/2020.

Filed Date: 4/7/20.

Accession Number: 20200407–5186.

Comments Due: 5 p.m. ET 4/28/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings

can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 7, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–07692 Filed 4–10–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD10–12–011]

Increasing Market and Planning Efficiency and Enhancing Resilience Through Improved Software; Supplemental Notice of Technical Conference

As announced in the Notice of Technical Conference issued on February 14, 2020, the Federal Energy Regulatory Commission staff will convene a technical conference on June 23, 24, and 25, 2020 to discuss opportunities for increasing real-time and day-ahead market efficiency and enhancing the resilience of the bulk power system through improved software. The conference will no longer take place at Commission headquarters as stated in the February 14 Notice but instead will take place virtually via WebEx, with remote participation from both presenters and attendees. Further details on remote attendance and participation will be released prior to the conference.

Attendees must still register through the Commission's website by 5:00 p.m. EST on June 12, 2020.¹ WebEx connections may not be available to those who do not register.

The deadline for speaker nomination submissions has been extended from April 17 to May 1, 2020. Speaker nominations must still be submitted through the Commission's website.²

Staff anticipates facilitating participant questions and discussions of materials presented through WebEx. Details will be released prior to the conference on how such discussions will take place.

There is an "eSubscription" link on the Commission's website that enables subscribers to receive email notification when a document is added to a

¹ The attendee registration form is located at <https://www.ferc.gov/whats-new/registration/real-market-6-23-20-form.asp>.

² The speaker nomination form is located at <https://www.ferc.gov/whats-new/registration/real-market-6-23-20-speaker-form.asp>.

subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission will accept comments following the conference, with a deadline of July 31, 2020. The technical conference will not be transcribed.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1–866–208–3372 (voice) or 202–502–8659 (TTY); or send a fax to 202–208–2106 with the required accommodations.

For further information about this conference, please contact: Sarah McKinley (Logistical Information) Office of External Affairs (202) 502–8004 Sarah.McKinley@ferc.gov.

Alexander Smith (Technical Information) Office of Energy Policy and Innovation (202) 502–6601 Alexander.Smith@ferc.gov.

Dated: April 7, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–07690 Filed 4–10–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR20–10–000]

Valero MKS Logistics, LLC; Notice of Request for Temporary Waiver

Take notice that on March 31, 2020, Valero MKS Logistics, LLC filed a petition seeking a temporary waiver of the tariff filing and reporting requirements of sections 6 and 20 of the Interstate Commerce Act and parts 341 and 357 of the Commission's regulations, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion