

also proposes to add cooling and related equipment at its existing Milford Compressor Station (New Haven County, Connecticut). The Project would add a total of 48,000 hp of new compression on Iroquois' System.

### Background

On March 25, 2020, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Enhancement by Compression Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. All substantive comments will be addressed in the EA.

### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the eLibrary link, select General Search from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (*i.e.*, CP20-48), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: April 3, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020-07490 Filed 4-8-20; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP20-738-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rates—EAP 911572 to Eco-Energy 8963127 to be effective 4/1/2020.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5002.

*Comments Due:* 5 p.m. ET 4/13/20.

*Docket Numbers:* RP20-739-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Ches Maryland 910915 releases to be effective 4/1/2020.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5003.

*Comments Due:* 5 p.m. ET 4/13/20.

*Docket Numbers:* RP20-740-000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* § 4(d) Rate Filing: Amendment to a Negotiated Rate Agreement Filing—Macquarie to be effective 4/1/2020.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5007.

*Comments Due:* 5 p.m. ET 4/13/20.

*Docket Numbers:* RP20-741-000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Filing Six One Commodities to be effective 4/1/2020.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5008.

*Comments Due:* 5 p.m. ET 4/13/20.

*Docket Numbers:* RP20-742-000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* § 4(d) Rate Filing: Negotiated Rate Filing-Uniper Global to be effective 4/1/2020.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5009.

*Comments Due:* 5 p.m. ET 4/13/20.

*Docket Numbers:* RP20-743-000.

*Applicants:* Northern Border Pipeline Company.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement—Scout Energy to be effective 4/1/2020.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5015.

*Comments Due:* 5 p.m. ET 4/13/20.

*Docket Numbers:* RP20-744-000.

*Applicants:* Equitrans, L.P.

*Description:* § 4(d) Rate Filing: Negotiated Capacity Release Agreements—4/1/2020 to be effective 4/1/2020.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5018.

*Comments Due:* 5 p.m. ET 4/13/20.

*Docket Numbers:* RP20-746-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 040120 Negotiated Rates—Hartree Partners, LP R-7090-07 to be effective 4/1/2020.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5019.

*Comments Due:* 5 p.m. ET 4/13/20.

*Docket Numbers:* RP20-747-000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* § 4(d) Rate Filing: 040120 Negotiated Rates—Hartree Partners, LP R-7090-08 to be effective 4/1/2020.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5020.

*Comments Due:* 5 p.m. ET 4/13/20.

*Docket Numbers:* RP20-748-000.

*Applicants:* Millennium Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Negotiated & Non-Conforming Rate Amd—Boston Gas to be effective 4/1/2020.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5021.

*Comments Due:* 5 p.m. ET 4/13/20.

*Docket Numbers:* RP20-749-000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreements—Oxy 152038 & 152039 to be effective 4/1/2020.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5030.

*Comments Due:* 5 p.m. ET 4/13/20.

*Docket Numbers:* RP20-750-000.

*Applicants:* Equitrans, L.P.

*Description:* Compliance filing Notice Regarding Non-Jurisdictional Gathering Facilities (PL Segs from 0 Flow).

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5089.

*Comments Due:* 5 p.m. ET 4/13/20.

*Docket Numbers:* RP20-751-000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: OTRA Summer 2020 to be effective 5/1/2020.

*Filed Date:* 4/1/20.

*Accession Number:* 20200401-5126.

*Comments Due:* 5 p.m. ET 4/13/20.

*Docket Numbers:* RP20-752-000.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: Non-Conforming Agreement Update (TEP Apr-Jun 2020) to be effective 4/2/2020.

*Filed Date:* 4/1/20.  
*Accession Number:* 20200401–5157.  
*Comments Due:* 5 p.m. ET 4/13/20.  
*Docket Numbers:* RP20–753–000.  
*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rates—ConEd 510371 Apr 2020 Releases #2 to be effective 4/1/2020.

*Filed Date:* 4/1/20.  
*Accession Number:* 20200401–5198.  
*Comments Due:* 5 p.m. ET 4/13/20.  
*Docket Numbers:* RP20–754–000.  
*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (JERA 46435 to EDF 52467) to be effective 4/1/2020.

*Filed Date:* 4/1/20.  
*Accession Number:* 20200401–5203.  
*Comments Due:* 5 p.m. ET 4/13/20.  
*Docket Numbers:* RP20–755–000.  
*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Amendments to Neg Rate Agmts & Cap Rel Summary (Aethon 37657, 50488) to be effective 4/1/2020.

*Filed Date:* 4/1/20.  
*Accession Number:* 20200401–5204.  
*Comments Due:* 5 p.m. ET 4/13/20.  
*Docket Numbers:* RP20–756–000.  
*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Constellation 52557 to Exelon 52654) to be effective 4/1/2020.

*Filed Date:* 4/1/20.  
*Accession Number:* 20200401–5210.  
*Comments Due:* 5 p.m. ET 4/13/20.  
*Docket Numbers:* RP20–757–000.  
*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Osaka 46429 to Spotlight 52638, Texla 52653) to be effective 4/1/2020.

*Filed Date:* 4/1/20.  
*Accession Number:* 20200401–5212.  
*Comments Due:* 5 p.m. ET 4/13/20.  
*Docket Numbers:* RP20–758–000.  
*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (WSGP to NextEra Releases eff 4–1–2020) to be effective 4/1/2020.

*Filed Date:* 4/1/20.  
*Accession Number:* 20200401–5216.  
*Comments Due:* 5 p.m. ET 4/13/20.  
*Docket Numbers:* RP20–759–000.  
*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Scona 52624 to

CenterPoint 52658) to be effective 4/1/2020.

*Filed Date:* 4/1/20.  
*Accession Number:* 20200401–5219.  
*Comments Due:* 5 p.m. ET 4/13/20.  
*Docket Numbers:* RP20–760–000.  
*Applicants:* Texas Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (SABIC 35304, 35304,35305 to CIMA 38590,38597,38589) to be effective 4/1/2020.

*Filed Date:* 4/1/20.  
*Accession Number:* 20200401–5221.  
*Comments Due:* 5 p.m. ET 4/13/20.  
*Docket Numbers:* RP20–761–000.  
*Applicants:* Hardy Storage Company, LLC.

*Description:* § 4(d) Rate Filing: RAM 2020 to be effective 5/1/2020.

*Filed Date:* 4/1/20.  
*Accession Number:* 20200401–5223.  
*Comments Due:* 5 p.m. ET 4/13/20.  
*Docket Numbers:* RP20–762–000.  
*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Methanex 42805 to Tenaska 52648) to be effective 4/1/2020.  
*Filed Date:* 4/1/20.

*Accession Number:* 20200401–5305.  
*Comments Due:* 5 p.m. ET 4/13/20.  
*Docket Numbers:* RP20–763–000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreements Filing (Sempra) to be effective 4/1/2020.  
*Filed Date:* 4/1/20.

*Accession Number:* 20200401–5310.  
*Comments Due:* 5 p.m. ET 4/13/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 3, 2020.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2020–07498 Filed 4–8–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP20–50–000; CP20–51–000]

#### Tennessee Gas Pipeline Company, LLC and Southern Natural Gas Company, LLC; Notice of Schedule for Environmental Review of the Evangeline Pass Expansion Project

On February 7, 2020, Tennessee Gas Pipeline Company, LLC (Tennessee) and Southern Natural Gas Company, LLC (SNG) filed applications in Docket Nos. CP20–50–000 and CP20–51–000, respectively, requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities in Louisiana and Mississippi. SNG is also requesting authorization under Section 7(b) of the Natural Gas Act to abandon by lease the new capacity to Tennessee. The proposed projects, collectively known as the Evangeline Pass Expansion Project (Project), would provide up to 1,100 million standard cubic feet of natural gas per day to the recently approved Venture Global Gator Express Pipeline interconnect for feed gas for the Plaquemines Liquefied Natural Gas Terminal in Plaquemines Parish, Louisiana.

On February 21, 2020, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

#### Schedule for Environmental Review

Issuance of EA—July 27, 2020

90-day Federal Authorization Decision

Deadline—October 26, 2020

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

#### Project Description

Tennessee proposes to construct and operate two 36-inch-diameter looping<sup>1</sup> pipeline segments, totaling 13 miles, in

<sup>1</sup> A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.