

before March 13, 2020, a consolidated group may choose either—

\* \* \* \* \*

**Martin V. Franks,**

*Chief, Publications and Regulations Branch, Legal Processing Division, Associate Chief Counsel (Procedure and Administration).*

[FR Doc. 2020-07013 Filed 4-1-20; 4:15 pm]

**BILLING CODE 4830-01-P**

## DEPARTMENT OF HOMELAND SECURITY

### Coast Guard

#### 33 CFR Part 165

[Docket No. USCG-2020-0036]

#### Safety Zones; Annual Events in the Captain of the Port Buffalo Zone

**AGENCY:** Coast Guard, DHS.

**ACTION:** Notice of enforcement of regulation.

**SUMMARY:** The Coast Guard will enforce a safety zone located in federal regulations for a recurring marine event. This action is necessary and intended for the safety of life and property on navigable waters during this event. During the enforcement period, no person or vessel may enter the respective safety zone without the permission of the Captain of the Port Buffalo.

**DATES:** The regulations in 33 CFR 165.939 listed in entry (b)(12) in Table 165.939 will be enforced from 6:45 a.m. through 10:45 a.m. on July 18, 2020.

**FOR FURTHER INFORMATION CONTACT:** If you have questions about this notice of enforcement, call or email LT William Fitzgerald, Chief of Waterways Management, U.S. Coast Guard Marine Safety Unit Cleveland; telephone 216-937-0124, email [william.j.fitzgerald@uscg.mil](mailto:william.j.fitzgerald@uscg.mil).

**SUPPLEMENTARY INFORMATION:** The Coast Guard will enforce the section entitled Safety Zones; Annual Events in the Captain of the Port Buffalo Zone listed in table 165.939 entry (b)(12) in 33 CFR 165.939 for the Lake Erie Open Water Swim. Pursuant to 33 CFR 165.23, entry into, transiting, or anchoring within the safety zone during an enforcement period is prohibited unless authorized by the Captain of the Port Buffalo or her designated representative. Those seeking permission to enter the safety zone may request permission from the Captain of Port Buffalo via channel 16, VHF-FM. Vessels and persons granted permission to enter the safety zone shall obey the

directions of the Captain of the Port Buffalo or her designated representative. While within a safety zone, all vessels shall operate at the minimum speed necessary to maintain a safe course.

This notice of enforcement is issued under authority of 33 CFR 165.939 and 5 U.S.C. 552 (a). In addition to this notice of enforcement in the **Federal Register**, the Coast Guard will provide the maritime community with advance notification of this enforcement period via Broadcast Notice to Mariners or Local Notice to Mariners. If the Captain of the Port Buffalo determines that the safety zone need not be enforced for the full duration stated in this notice she may use a Broadcast Notice to Mariners to grant general permission to enter the respective safety zone.

**Lexia M. Littlejohn,**

*Captain, U.S. Coast Guard, Captain of the Port Buffalo.*

[FR Doc. 2020-07048 Filed 4-3-20; 8:45 am]

**BILLING CODE 9110-04-P**

## ENVIRONMENTAL PROTECTION AGENCY

#### 40 CFR Part 52

[EPA-R01-OAR-2020-0150; FRL-10007-40-Region 1]

#### Air Plan Approval; New Hampshire; Negative Declaration for the Oil and Gas Industry

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Direct final rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is approving a State Implementation Plan (SIP) revision submitted by the State of New Hampshire. The revision provides the state's determination, via a negative declaration, that there are no facilities within its borders subject to EPA's 2016 Control Technique Guideline (CTG) for the oil and gas industry. The intended effect of this action is to approve this item into the New Hampshire SIP. This action is being taken in accordance with the Clean Air Act (CAA).

**DATES:** This direct final rule will be effective June 5, 2020, unless EPA receives adverse comments by May 6, 2020. If adverse comments are received, EPA will publish a timely withdrawal of the direct final rule in the **Federal Register** informing the public that the rule will not take effect.

**ADDRESSES:** Submit your comments, identified by Docket ID No. EPA-R01-OAR-2020-0150 at <https://www.regulations.gov>, or via email to

[mcconnell.robert@epa.gov](mailto:mcconnell.robert@epa.gov). For comments submitted at *Regulations.gov*, follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from *Regulations.gov*. For either manner of submission, the EPA may publish any comment received to its public docket. Do not submit electronically any

information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. The EPA will generally not consider comments or comment contents located outside of the primary submission (*i.e.* on the web, cloud, or other file sharing system). For additional submission methods, please contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section.

For the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit <https://www.epa.gov/dockets/commenting-epa-dockets>. Publicly available docket materials are available at <https://www.regulations.gov> or at the U.S. Environmental Protection Agency, EPA Region 1 Regional Office, Air and Radiation Division, 5 Post Office Square—Suite 100, Boston, MA. EPA requests that if at all possible, you contact the contact listed in the **FOR FURTHER INFORMATION CONTACT** section to schedule your inspection. The Regional Office's official hours of business are Monday through Friday, 8:30 a.m. to 4:30 p.m., excluding legal holidays.

**FOR FURTHER INFORMATION CONTACT:** Bob McConnell, Environmental Engineer, Air and Radiation Division (Mail Code 05-2), U.S. Environmental Protection Agency, Region 1, 5 Post Office Square, Suite 100, Boston, Massachusetts, 02109-3912; (617) 918-1046.

[mcconnell.robert@epa.gov](mailto:mcconnell.robert@epa.gov).

#### SUPPLEMENTARY INFORMATION:

Throughout this document whenever "we," "us," or "our" is used, we mean EPA.

#### Table of Contents

I. Background  
II. Summary of SIP Revision and EPA Analysis

III. Final Action

IV. Statutory and Executive Order Reviews

#### I. Background

On October 27, 2016, EPA published in the **Federal Register** the "Final Control Techniques Guidelines for the

Oil and Natural Gas Industry.” See 81 FR 74798. The CTG provided information to state, local, and tribal air agencies to assist them in determining reasonably available control technology (RACT) for volatile organic compounds (VOC) emissions from select oil and natural gas industry emission sources. CAA section 182(b)(2)(A) requires that for ozone nonattainment areas classified as Moderate or above, states must revise their SIPs to include provisions to implement RACT for each category of VOC sources covered by a CTG document. CAA section 184(b)(1)(B) extends the RACT obligation to all areas of states within the Ozone Transport Region (OTR). Pursuant to CAA section 184(a), New Hampshire is a member state of the OTR. States subject to RACT requirements are required to adopt controls that are at least as stringent as those found within the CTG either via the adoption of regulations, or by issuance of single source Orders or Permits that outline what the source is required to do to meet RACT. If no source for a particular CTG exists within a state, the state must submit as a SIP revision a negative declaration documenting this fact.

## II. Summary of SIP Revision and EPA Analysis

### *Negative Declaration for the 2016 Oil and Natural Gas Industry CTG*

On December 17, 2019, New Hampshire submitted a negative declaration for the 2016 Oil and Natural Gas Industry CTG. The term “negative declaration” means that the state has explored whether any facilities subject to the applicability requirements of the CTG exist within the state and concluded that there are no such sources within its borders. This is consistent with EPA’s understanding of where sources subject to the Oil and Natural Gas Industry CTG are located, and so we are approving New Hampshire’s negative declaration into the SIP.

## III. Final Action

We are approving a negative declaration for EPA’s 2016 CTG entitled “Control Techniques Guidelines for the Oil and Natural Gas Industry” into the New Hampshire SIP.

The EPA is publishing this action without prior proposal because the Agency views this as a noncontroversial amendment and anticipates no adverse comments. However, in the proposed rules section of this **Federal Register** publication, EPA is publishing a separate document that will serve as the proposal to approve the SIP revision

should relevant adverse comments be filed. This rule will be effective June 5, 2020 without further notice unless the Agency receives relevant adverse comments by May 6, 2020.

If the EPA receives such comments, then EPA will publish a notice withdrawing the final rule and informing the public that the rule will not take effect. All public comments received will then be addressed in a subsequent final rule based on the proposed rule. The EPA will not institute a second comment period on the proposed rule. All parties interested in commenting on the proposed rule should do so at this time. If no such comments are received, the public is advised that this rule will be effective on June 5, 2020 and no further action will be taken on the proposed rule. Please note that if EPA receives adverse comment on an amendment, paragraph, or section of this rule and if that provision may be severed from the remainder of the rule, EPA may adopt as final those provisions of the rule that are not the subject of an adverse comment.

## IV. Statutory and Executive Order Reviews

Under the Clean Air Act, the Administrator is required to approve a SIP submission that complies with the provisions of the Act and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, EPA’s role is to approve state choices, provided that they meet the criteria of the Clean Air Act. Accordingly, this action merely approves state law as meeting Federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this action:

- Is not a significant regulatory action subject to review by the Office of Management and Budget under Executive Orders 12866 (58 FR 51735, October 4, 1993) and 13563 (76 FR 3821, January 21, 2011);
- Is not an Executive Order 13771 regulatory action because this action is not significant under Executive Order 12866;
- Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);
- Is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);
- Does not contain any unfunded mandate or significantly or uniquely affect small governments, as described

in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4);

- Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
- Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);
- Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);
- Is not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the Clean Air Act; and
- Does not provide EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, the SIP is not approved to apply on any Indian reservation land or in any other area where EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the rule does not have tribal implications and will not impose substantial direct costs on tribal governments or preempt tribal law as specified by Executive Order 13175 (65 FR 67249, November 9, 2000).

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. Section 804, however, exempts from section 801 the following types of rules: Rules of particular applicability; rules relating to agency management or personnel; and rules of agency organization, procedure, or practice that do not substantially affect the rights or obligations of non-agency parties. 5 U.S.C. 804(3). Because this is a rule of particular applicability, EPA is not required to submit a rule report regarding this action under section 801.

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by June 5, 2020. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review nor does

it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. Parties with objections to this direct final rule are encouraged to file a comment in response to the parallel notice of proposed rulemaking for this action published in the proposed rules section of today's **Federal Register**, rather than file an immediate petition for judicial review of this direct final rule, so that EPA can withdraw this direct final rule and address the comment in the proposed rulemaking. This action may not be challenged later in proceedings to enforce its requirements. (See section 307(b)(2).)

#### List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Ozone, Volatile organic compounds.

Dated: March 27, 2020.

**Dennis Deziel,**

*Regional Administrator, EPA Region 1.*

Part 52 of chapter I, title 40 of the Code of Federal Regulations is amended as follows:

#### PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS

■ 1. The authority citation for part 52 continues to read as follows:

#### NEW HAMPSHIRE NONREGULATORY

Name of nonregulatory SIP provision	Applicable geographic or nonattainment area	State submittal date/ effective date	EPA approved date <sup>3</sup>	Explanations
Negative declaration for the 2016 Control Techniques Guidelines for the Oil and Natural Gas Industry.	Statewide .....	12/17/2019	4/6/2020 [Insert <b>Federal Register</b> citation].	Negative declaration.

<sup>3</sup> In order to determine the EPA effective date for a specific provision listed in this table, consult the **Federal Register** notice cited in this column for the particular provision.

[FR Doc. 2020-06809 Filed 4-3-20; 8:45 am]

**BILLING CODE 6560-50-P**

#### ENVIRONMENTAL PROTECTION AGENCY

##### 40 CFR Part 52

**[EPA-R04-OAR-2019-0148; FRL-10007-04-Region 4]**

#### Air Quality Plans; Florida; Infrastructure Requirements for the 2015 8-Hour Ozone National Ambient Air Quality Standard

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is approving portions of the State Implementation Plan (SIP) submission provided by the State of Florida, through the Florida Department of Environmental Protection (FDEP), through a letter dated September 18, 2018. This submission pertains to the infrastructure requirements of the Clean Air Act (CAA or Act) for the 2015 8-hour ozone national ambient air quality standards (NAAQS). Whenever EPA promulgates a new or revised NAAQS, the CAA requires that each state adopt and submit a SIP submission to

establish that the state's implementation plan meets infrastructure requirements for the implementation, maintenance, and enforcement of each such NAAQS. FDEP made the required SIP submission to assure that the Florida SIP contains provisions that ensure the 2015 8-hour ozone NAAQS is implemented, enforced, and maintained in Florida. EPA has in this action determined that Florida's infrastructure SIP submission satisfies certain required infrastructure elements for the 2015 8-hour ozone NAAQS.

**DATES:** This rule is effective May 6, 2020.

**ADDRESSES:** EPA has established a docket for this action under Docket Identification No. EPA-R04-OAR-2019-0148. All documents in the docket are listed on the [www.regulations.gov](http://www.regulations.gov) website. Although listed in the index, some information may not be publicly available, *i.e.*, Confidential Business Information or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through [www.regulations.gov](http://www.regulations.gov) or in hard copy at

Authority: 42 U.S.C. 7401 *et seq.*

#### Subpart EE—New Hampshire

■ 2. In § 52.1520, amend the table in paragraph (e) by adding an entry for "Negative declaration for the 2016 Control Techniques Guideline for the Oil and Natural Gas Industry" at the end of the table, to read as follows:

#### § 52.1520 Identification of plan.

\* \* \* \* \*

(e) \* \* \*

the Air Regulatory Management Section, Air Planning and Implementation Branch, Air and Radiation Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street SW, Atlanta, Georgia 30303-8960. EPA requests that if at all possible, you contact the person listed in the **FOR FURTHER INFORMATION CONTACT** section to schedule your inspection. The Regional Office's official hours of business are Monday through Friday 8:30 a.m. to 4:30 p.m., excluding Federal holidays.

**FOR FURTHER INFORMATION CONTACT:** Sean Lakeman, Air Regulatory Management Section, Air Planning and Implementation Branch, Air and Radiation Division, U.S. Environmental Protection Agency, Region 4, 61 Forsyth Street SW, Atlanta, 30303-8960. Mr. Lakeman can be reached via electronic mail at [lakeman.sean@epa.gov](mailto:lakeman.sean@epa.gov) or via telephone at (404) 562-9043.

#### SUPPLEMENTARY INFORMATION:

##### I. Background

On October 1, 2015 (80 FR 65292, October 26, 2015), EPA promulgated revised primary and secondary NAAQS for ozone revising the 8-hour ozone NAAQS from 0.075 parts per million to a new more protective level of 0.070 ppm. Pursuant to section 110(a)(1) of the CAA, states are required to make a