request for comment.

**SUMMARY:** In accordance with the Paperwork Reduction Act of 1995, CNCS is proposing to renew an information collection.

**DATES:** Written comments must be submitted to the individual and office listed in the ADDRESSES section by May 11.2020

ADDRESSES: You may submit comments, identified by the title of the information collection activity, by any of the following methods:

(1) By mail sent to: Corporation for National and Community Service, Attention: Sharron Tendai, 250 E Street SW, Washington, DC 20525.

(2) By hand delivery or by courier to the CNCS mailroom at the mail address given in paragraph (1) above, between 9:00 a.m. and 4:00 p.m. Eastern Time, Monday through Friday, except federal holidays.

(3) Electronically through www.regulations.gov.

Comments submitted in response to this notice may be made available to the public through regulations.gov. For this reason, please do not include in your comments information of a confidential nature, such as sensitive personal information or proprietary information. If you send an email comment, your email address will be automatically captured and included as part of the comment that is placed in the public docket and made available on the internet. Please note that responses to this public comment request containing any routine notice about the confidentiality of the communication will be treated as public comment that may be made available to the public, notwithstanding the inclusion of the routine notice.

#### FOR FURTHER INFORMATION CONTACT:

Sharron Tendai, 202-606-6904, or by email at stendai@cns.gov.

# SUPPLEMENTARY INFORMATION:

*Title of Collection:* AmeriCorps Enrollment and Exit Form. OMB Control Number: 3045–0006. *Type of Review:* Renewal. Respondents/Affected Public:

Individuals and Households. Total Estimated Number of Annual Responses: 296,000.

Total Estimated Number of Annual Burden Hours: 49,333.

Abstract: The AmeriCorps program uses the Enrollment and Exit form to collect information from potential AmeriCorps Members and from Members ending their term of service. CNCS seeks to continue using the currently approved information

ACTION: Notice of information collection; collection until the revised information collection is approved by OMB. The currently approved information collection is due to expire on August 31, 2020.

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval. Comments are invited on: (a) Whether the collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the collection of information; (c) ways to enhance the quality, utility, and clarity of the information to be collected; (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology; and (e) estimates of capital or start-up costs and costs of operation, maintenance, and purchase of services to provide information. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; to develop, acquire, install and utilize technology and systems for the purpose of collecting, validating and verifying information, processing and maintaining information, and disclosing and providing information; to train personnel and to be able to respond to a collection of information, to search data sources, to complete and review the collection of information; and to transmit or otherwise disclose the information. All written comments will be available for public inspection on regulations.gov.

Dated: March 4, 2020. Sharron Walker-Tendai, eLearning Training Specialist.

[FR Doc. 2020-05028 Filed 3-11-20; 8:45 am] BILLING CODE 6050-28-P

# DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC20-44-000. Applicants: SR Terrell, LLC. Description: Application for Authorization Under Section 203 of the

Federal Power Act, et al. of SR Terrell, LLC. Filed Date: 3/5/20. Accession Number: 20200305-5171. Comments Due: 5 p.m. ET 3/26/20. Docket Numbers: EC20-45-000. Applicants: Birdsboro Power LLC. Description: Application for Authorization Under Section 203 of the Federal Power Act, et al. of Birdsboro Power LLC. Filed Date: 3/6/20. Accession Number: 20200306-5113; 20200306-5114. Comments Due: 5 p.m. ET 3/27/20. Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG20–89–000. Applicants: Coyote Wind, LLC. Description: Notice of Self-Certification of Exempt Wholesale

Generator Status of Coyote Wind, LLC. *Filed Date:* 3/5/20.

Accession Number: 20200305-5173. Comments Due: 5 p.m. ET 3/26/20. Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2361-010. Applicants: Wildorado Wind, LLC. Description: Notice of Non-Material Change in Status of Wildorado Wind, LLC.

Filed Date: 3/4/20. Accession Number: 20200304-5326. Comments Due: 5 p.m. ET 3/25/20. Docket Numbers: ER19-1409-004. Applicants: Birdsboro Power LLC. Description: Compliance filing: Settlement Compliance Filing to be effective 5/30/2019. Filed Date: 3/6/20.

Accession Number: 20200306-5050. Comments Due: 5 p.m. ET 3/27/20. Docket Numbers: ER20–786–001.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Tariff Amendment: 2020-03-06\_SA 3408 Ameren Illinois-Glacier Sands Wind Power Sub GIA

(J1055) to be effective 12/20/2019. Filed Date: 3/6/20. Accession Number: 20200306-5090. Comments Due: 5 p.m. ET 3/27/20. Docket Numbers: ER20–790–001. Applicants: Midcontinent

Independent System Operator, Inc. Description: Tariff Amendment: 2020-03-06\_SA 3409 City of Springfield, IL-ZEP Grand Prairie Wind Sub GIA (J750) to be effective 12/30/ 2019.

*Filed Date:* 3/6/20. Accession Number: 20200306–5105. Comments Due: 5 p.m. ET 3/27/20. Docket Numbers: ER20-1187-000.

*Applicants:* Atlantic City Electric Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: ACE submits Revisions to OATT, Att. H–1A re: Accounting Changes for Materials an

to be effective 3/6/2020. *Filed Date:* 3/6/20.

Accession Number: 20200306–5044. Comments Due: 5 p.m. ET 3/27/20. Docket Numbers: ER20–1188–000.

Applicants: Delmarva Power & Light Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Delmarva submits Revisions to OATT, Att. H–3D re: Materials and Supplies to

be effective 3/6/2020. *Filed Date:* 3/6/20. *Accession Number:* 20200306–5049. *Comments Due:* 5 p.m. ET 3/27/20. *Docket Numbers:* ER20–1189–000.

*Applicants:* Southern California Edison Company.

*Description:* Notice of Cancellation of Service Agreements (Nos. 1071 and 172)

of Southern California Edison Company. *Filed Date:* 3/4/20.

Accession Number: 20200304–5323. Comments Due: 5 p.m. ET 3/25/20. Docket Numbers: ER20–1190–000. Applicants: Pacific Gas and Electric Company.

*Description:* Notice of Termination of Small Generator Interconnection Agreement (No. 432) of Pacific Gas and Electric Company.

Filed Date: 3/5/20. Accession Number: 20200305–5177.

*Comments Due:* 5 p.m. ET 3/26/20. *Docket Numbers:* ER20–1191–000. *Applicants:* Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2841R1 Smoky Hills/Evergy Kansas Central Meter Agent Cancel to be effective 2/24/2020.

*Filed Date:* 3/6/20.

Accession Number: 20200306–5073. Comments Due: 5 p.m. ET 3/27/20. Docket Numbers: ER20–1192–000. Applicants: Pacific Gas and Electric

Company. Description: Notice of Termination of Small Generator Interconnection

Agreement (No. 433) of Pacific Gas and Electric Company.

Filed Date: 3/5/20.

*Accession Number:* 20200305–5180. *Comments Due:* 5 p.m. ET 3/26/20. *Docket Numbers:* ER20–1193–000.

*Applicants:* Middletown Cogeneration Company LLC.

*Description:* Compliance filing: baseline refile to be effective 1/1/2020. *Filed Date:* 3/6/20.

Accession Number: 20200306–5086. Comments Due: 5 p.m. ET 3/27/20. Docket Numbers: ER20–1194–000. *Applicants:* Haverhill Cogeneration Company LLC.

*Description:* Compliance filing: baseline refiling to be effective 1/1/2020.

Filed Date: 3/6/20. Accession Number: 20200306–5089. Comments Due: 5 p.m. ET 3/27/20. Docket Numbers: ER20–1195–000. Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ICSA, SA No. 4952; Oueue No. AA2–119/AC1–055/AD2–

(amend) to be effective 6/25/2019.
Filed Date: 3/6/20.
Accession Number: 20200306–5092.
Comments Due: 5 p.m. ET 3/27/20.
Docket Numbers: ER20–1196–000.
Applicants: American Municipal

Power, Inc. Description: Compliance filing: EL18–

185 eTariff Settlement Compliance Filing to be effective 7/1/2018.

Filing to be enective 7/1/2018. Filed Date: 3/6/20. Accession Number: 20200306–5101. Comments Due: 5 p.m. ET 3/27/20. Docket Numbers: ER20–1197–000. Applicants: Public Service Company of Colorado.

*Description:* § 205(d) Rate Filing: PSC–WAPA–PRPA–BndryMtrGateway– 550–0.0.0–Agrmt to be effective 3/7/ 2020.

Filed Date: 3/6/20. Accession Number: 20200306–5102. Comments Due: 5 p.m. ET 3/27/20. Docket Numbers: ER20–1198–000. Applicants: Meldahl, LLC.

*Description:* Compliance filing: EL18– 184 eTariff Settlement Compliance Filing to be effective 7/1/2018.

Filed Date: 3/6/20. Accession Number: 20200306–5108. Comments Due: 5 p.m. ET 3/27/20.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF20–692–000. Applicants: Main St NJ CHP, LLC. Description: Form 556 of Main St NJ CHP, LLC.

Filed Date: 3/3/20. Accession Number: 20200303–5303. Comments Due: Non-Applicable.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 6, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–05075 Filed 3–11–20; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17-178-000]

### Alaska Gasline Development Corporation; Notice of Availability of the Final Environmental Impact Statement for the Proposed Alaska LNG Project

The staff of the Federal Energy **Regulatory Commission (FERC or** Commission) with the participation of the cooperating agencies listed below, has prepared a final environmental impact statement (EIS) for the Alaska LNG Project (Project) proposed by the Alaska Gasline Development Corporation (AGDC). Under Section 3 of the Natural Gas Act, AGDC requests authorization to construct and operate new gas treatment facilities, an 806.9mile-long natural gas pipeline and associated aboveground facilities, and a 20 million-metric-ton per annum liquefaction facility to commercialize the natural gas resources of Alaska's North Slope. The Project would have an annual average inlet design capacity of up to 3.7 billion standard cubic feet per day and a 3.9 billion standard cubic feet per day peak capacity.

The EIS assesses the potential environmental effects of Project construction and operation in accordance with the requirements of the National Environmental Policy Act (NEPA). As described in the EIS, FERC staff concludes that approval of the Project would result in a number of significant environmental impacts; however, the majority of impacts would be less than significant based on the impact avoidance, minimization, and mitigation measures proposed by AGDC; AGDC's commitments to additional measures; and measures recommended by staff in the final EIS. However, some of the adverse impacts would be