

E&P Agr Cancel to be effective  
1/30/2020.

*Filed Date:* 2/28/20.

*Accession Number:* 20200228–5101.

*Comments Due:* 5 p.m. ET 3/20/20.

*Docket Numbers:* ER20–1114–000.

*Applicants:* Alabama Power

Company.

*Description:* § 205(d) Rate Filing:  
PowerSouth A&R NITSA Amendment  
Filing (Add CAEC-Evergreen DP &  
Harris Resource) to be effective  
1/28/2020.

*Filed Date:* 2/28/20.

*Accession Number:* 20200228–5106.

*Comments Due:* 5 p.m. ET 3/20/20.

*Docket Numbers:* ER20–1116–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing:  
2020–02–28\_SA 3425 Entergy Arkansas-  
West Memphis Solar GIA (J934) to be  
effective 2/13/2020.

*Filed Date:* 2/28/20.

*Accession Number:* 20200228–5184.

*Comments Due:* 5 p.m. ET 3/20/20.

*Docket Numbers:* ER20–1117–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.,  
Ameren Illinois Company.

*Description:* § 205(d) Rate Filing:  
2020–02–28\_SA 3028 Ameren IL-Prairie  
Power Project#22 Jamesburg to be  
effective 4/29/2020.

*Filed Date:* 2/28/20.

*Accession Number:* 20200228–5187.

*Comments Due:* 5 p.m. ET 3/20/20.

*Docket Numbers:* ER20–1118–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing:  
2020–02–28\_SA 4030 GridLiance  
Heartland LLC Att KK–1 Reliability  
Coordination to be effective 3/1/2020.

*Filed Date:* 2/28/20.

*Accession Number:* 20200228–5189.

*Comments Due:* 5 p.m. ET 3/20/20.

*Docket Numbers:* ER20–1119–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing:  
2020–02–28\_GridLiance Attachment VV  
Filing to be effective 3/1/2020.

*Filed Date:* 2/28/20.

*Accession Number:* 20200228–5193.

*Comments Due:* 5 p.m. ET 3/20/20.

*Docket Numbers:* ER20–1120–000.

*Applicants:* Paper Birch Energy, LLC.

*Description:* Baseline eTariff Filing:

MBR Application to be effective  
4/29/2020.

*Filed Date:* 2/28/20.

*Accession Number:* 20200228–5196.

*Comments Due:* 5 p.m. ET 3/20/20.

*Docket Numbers:* ER20–1122–000.

*Applicants:* Idaho Power Company.

*Description:* Tariff Cancellation:

Cancel SA 344 to be effective 2/28/2020.

*Filed Date:* 2/28/20.

*Accession Number:* 20200228–5227.

*Comments Due:* 5 p.m. ET 3/20/20.

*Docket Numbers:* ER20–1123–000.

*Applicants:* Georgia Power Company.

*Description:* § 205(d) Rate Filing: SR  
Snipesville Affected System  
Construction Agreement Filing to be  
effective 1/22/2020.

*Filed Date:* 2/28/20.

*Accession Number:* 20200228–5259.

*Comments Due:* 5 p.m. ET 3/20/20.

*Docket Numbers:* ER20–1124–000.

*Applicants:* Georgia Power Company.

*Description:* § 205(d) Rate Filing: SR  
Baxley Affected System Construction  
Agreement Filing to be effective  
1/21/2020.

*Filed Date:* 2/28/20.

*Accession Number:* 20200228–5264.

*Comments Due:* 5 p.m. ET 3/20/20.

*Docket Numbers:* ER20–1125–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.,

Ameren Illinois Company.

*Description:* § 205(d) Rate Filing:  
2020–02–28\_SA 3028 Ameren IL-Prairie  
Power Project#18 Disco to be effective  
4/29/2020.

*Filed Date:* 2/28/20.

*Accession Number:* 20200228–5277.

*Comments Due:* 5 p.m. ET 3/20/20.

*Docket Numbers:* ER20–1126–000.

*Applicants:* Idaho Power Company.

*Description:* Tariff Cancellation:  
Cancellation of SA 345 to be effective  
3/1/2020.

*Filed Date:* 2/28/20.

*Accession Number:* 20200228–5282.

*Comments Due:* 5 p.m. ET 3/20/20.

*Docket Numbers:* ER20–1127–000.

*Applicants:* GridLiance Heartland  
LLC.

*Description:* Tariff Cancellation: GLH  
OATT TSA Termination Agreement to  
be effective 12/31/9998.

*Filed Date:* 2/28/20.

*Accession Number:* 20200228–5290.

*Comments Due:* 5 p.m. ET 3/20/20.

The filings are accessible in the  
Commission's eLibrary system by  
clicking on the links or querying the  
docket number.

Any person desiring to intervene or  
protest in any of the above proceedings  
must file in accordance with Rules 211  
and 214 of the Commission's  
Regulations (18 CFR 385.211 and  
385.214) on or before 5:00 p.m. Eastern  
time on the specified comment date.  
Protests may be considered, but  
intervention is necessary to become a  
party to the proceeding.

eFiling is encouraged. More detailed  
information relating to filing  
requirements, interventions, protests,  
service, and qualifying facilities filings

can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For  
other information, call (866) 208–3676  
(toll free). For TTY, call (202) 502–8659.

Dated: February 28, 2020.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2020–04520 Filed 3–4–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP20–54–000]

#### Northwest Pipeline LLC; Notice of Request Under Blanket Authorization

Take notice that on February 19, 2020,  
Northwest Pipeline LLC (Northwest),  
295 Chipeta Way, Salt Lake City, Utah  
84108, filed in the above referenced  
docket a prior notice request pursuant to  
sections 157.205, 157.208(b), and  
157.210 of the Commission's regulations  
under the Natural Gas Act (NGA) and its  
blanket certificate issued in Docket No.  
CP82–433–000 for authorization to  
install one 500 horsepower compressor  
unit and associated facilities at the  
Walla Walla Compressor Station located  
in Umatilla County, Oregon. Northwest  
estimates the cost of the project to be  
approximately \$2.8 million, all as more  
fully set forth in the request which is on  
file with the Commission and open to  
public inspection.

The filing is available for review at  
the Commission in the Public Reference  
Room or may be viewed on the  
Commission's website web at <http://www.ferc.gov> using the "eLibrary" link.  
Enter the docket number excluding the  
last three digits in the docket number  
field to access the document. For  
assistance, contact FERC at  
[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call  
toll-free, (886) 208–3676 or TYY, (202)  
502–8659.

Any questions regarding this  
application should be directed to  
Richard Stapler, Regulatory Analyst  
Lead, Northwest Pipeline LLC, P.O. Box  
58900, Salt Lake City, Utah 84158, by  
telephone at (801) 584–6883, or by  
email at [richard.stapler@williams.com](mailto:richard.stapler@williams.com).

Any person or the Commission's staff  
may, within 60 days after issuance of  
the instant notice by the Commission,  
file pursuant to Rule 214 of the  
Commission's Procedural Rules (18 CFR  
385.214) a motion to intervene or notice  
of intervention and pursuant to section  
157.205 of the regulations under the  
NGA (18 CFR 157.205), a protest to the  
request. If no protest is filed within the

time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: February 28, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020-04519 Filed 3-4-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 3777-011]

#### Town of Rollinsford, New Hampshire; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric license application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 3777-011.

c. *Date filed:* August 29, 2019.

d. *Applicant:* Town of Rollinsford, New Hampshire (Town).

e. *Name of Project:* Rollinsford Project.

f. *Location:* On the Salmon Falls River in Strafford County, New Hampshire and York County, Maine. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. John Greenan, Green Mountain Power Corporation, 1252 Post Road, Rutland, VT 05701; Phone at (802) 770-2195, or email at [John.Greenan@greenmountainpower.com](mailto:John.Greenan@greenmountainpower.com).

i. *FERC Contact:* Bill Connelly, (202) 502-8587 or [william.connelly@ferc.gov](mailto:william.connelly@ferc.gov).

j. *Deadline for filing scoping comments:* March 30, 2020.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-3777-011.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must

also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *Project Description:* The existing Rollinsford Project consists of: (1) A 317-foot-long, 19-foot-high concrete-masonry dam that includes, from east to west: (a) A 12-foot-long left abutment, (b) a 247-foot-long overflow spillway section topped with 15-inch-high flashboards, (c) a 22-foot-long right abutment; and (d) a 36-foot-long gated section consisting of five, 5.5-foot-high by 5.5-foot-wide vertical lift gates that convey flow to the intake headworks; (2) a 70-acre impoundment with a gross storage capacity of 456 acre-feet at a normal maximum elevation of 71.25 feet National Geodetic Vertical Datum of 1929 (NGVD 29),<sup>1</sup> including the spillway flashboards; (3) an 82-foot-long, 52-foot-wide intake headworks facility that consists of: (a) A 22.8-foot-wide, 15.7-foot-high penstock intake protected by a 22.8-foot-wide by 17.6-foot-high trash rack structure with 2.5-inch clear bar spacing, (b) an 8-foot-wide skimmer waste gate, and (c) a 4-foot-wide by 4-foot-high inoperable sluice gate; (4) a 350-foot-long, 10-square-foot concrete penstock that empties into a 250-foot-long, 9-foot diameter steel penstock that directs flow to a 30-foot-long, 40-foot-wide reinforced concrete forebay that is integral with the powerhouse; (5) a 38-foot-long, 60-foot-wide concrete and brick masonry powerhouse containing two, vertical Francis turbine-generator units rated at 750 kilowatts (kW) each for a total installed capacity of 1,500 kW; (6) a 38-foot-long, 34-foot-wide tailrace channel at a normal tailwater surface elevation of 24 feet NGVD 29; (7) a 100-foot-long underground transmission line that extends from the powerhouse to a step-up transformer where voltage is increased from 4.16-kilovolt (kV) to 13.8 kV; and (8) appurtenant facilities.

The Town voluntarily operates the project in a run-of-river mode using an automatic pond level control system, such that outflow from the project approximates inflow. The project bypasses approximately 680 feet of the Salmon Falls River. The existing license requires the licensee to release: (1) A continuous minimum flow of 10 cubic feet per second (cfs) or inflow, whichever is less, from the dam to the bypassed reach; and (2) a minimum flow of 115 cfs or inflow, whichever is less, through the powerhouse to the downstream reach. When inflow falls

<sup>1</sup> NGVD 29 is a national standard for measuring elevations above sea level.