

Agency NITSA NOA to be effective 2/1/2020.

Filed Date: 2/27/20.

Accession Number: 20200227-5094.

Comments Due: 5 p.m. ET 3/19/20.

Docket Numbers: ER20-1098-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2646R7 Kansas Municipal Energy Agency NITSA NOA to be effective 2/1/2020.

Filed Date: 2/27/20.

Accession Number: 20200227-5104.

Comments Due: 5 p.m. ET 3/19/20.

Docket Numbers: ER20-1099-000.

Applicants: Midcontinent Independent System Operator, Inc., ITC Midwest LLC.

Description: § 205(d) Rate Filing: 2020-02-27_SA 3430 ITC-IPL FSA (J495) to be effective 2/28/2020.

Filed Date: 2/27/20.

Accession Number: 20200227-5106.

Comments Due: 5 p.m. ET 3/19/20.

Docket Numbers: ER20-1100-000.

Applicants: New York Independent System Operator, Inc., New York State Electric & Gas Corporation.

Description: § 205(d) Rate Filing: 205 re: LGIA SA2487 between NYISO, NYSEG and Baron Winds to be effective 2/12/2020.

Filed Date: 2/27/20.

Accession Number: 20200227-5111.

Comments Due: 5 p.m. ET 3/19/20.

Docket Numbers: ER20-1101-000.

Applicants: Wabash Valley Power Association, Inc.

Description: § 205(d) Rate Filing: Filing of New Wholesale Power Supply Contracts to be effective 4/27/2020.

Filed Date: 2/27/20.

Accession Number: 20200227-5128.

Comments Due: 5 p.m. ET 3/19/20.

Docket Numbers: ER20-1102-000.

Applicants: Hatchet Ridge Wind, LLC.

Description: Tariff Cancellation: Cancellation of Extraneous MBR Tariff in Docket ER11-2489-000 to be effective 2/26/2020.

Filed Date: 2/27/20.

Accession Number: 20200227-5131.

Comments Due: 5 p.m. ET 3/19/20.

Docket Numbers: ER20-1103-000.

Applicants: Ocotillo Express LLC.

Description: Tariff Cancellation: Cancellation of Extraneous MBR Tariff in Docket No. ER12-2639-000 to be effective 2/26/2020.

Filed Date: 2/27/20.

Accession Number: 20200227-5132.

Comments Due: 5 p.m. ET 3/19/20.

Docket Numbers: ER20-1104-000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: 2-27-20 Unexecuted Agreements, City

and County of San Francisco WDT SA (SA 275) to be effective 4/28/2020.

Filed Date: 2/27/20.

Accession Number: 20200227-5145.

Comments Due: 5 p.m. ET 3/19/20.

Docket Numbers: ER20-1105-000.

Applicants: New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 205: Short Term Reliability Planning Process to be effective 5/1/2020.

Filed Date: 2/27/20.

Accession Number: 20200227-5201.

Comments Due: 5 p.m. ET 3/19/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

efiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 27, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-04401 Filed 3-3-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Revocation of Market-Based Rate Authority and Termination of Electric Market-Based Rate Tariff

| | Docket Nos. |
|--|---------------|
| Electric Quarterly Reports | ER02-2001-020 |
| Mint Energy, LLC | ER10-1110-000 |
| Westmoreland Partners | ER10-2291-001 |
| E-T Global Energy, LLC .. | ER11-2039-001 |
| BBPC, LLC | ER11-3028-002 |
| Amerigreen Energy, Inc | ER11-3879-001 |
| Mac Trading, Inc | ER11-4447-000 |
| Liberty Hill Power LLC | ER12-1202-001 |
| Imperial Valley Solar Company (IVSC) 1, LLC. | ER12-1170-003 |
| Lexington Power & Light, LLC. | ER15-455-000 |
| Clear Choice Energy, LLC | ER13-183-000 |
| Energy Discounters, LLC .. | ER14-663-001 |
| Infinite Energy Corporation | ER14-2421-000 |
| North Energy Power, LLC | ER15-626-000 |

On January 23, 2020, the Commission issued an order announcing its intent to revoke the market-based rate authority of several public utilities that had failed to file their required Electric Quarterly Reports.¹ The Commission directed those public utilities to file the required Electric Quarterly Reports within 15 days of the date of issuance of the order or face revocation of their authority to sell power at market-based rates and termination of their electric market-based rate tariffs.²

The time period for compliance with the January 23 Order has elapsed. The above-captioned companies failed to file their delinquent Electric Quarterly Reports. The Commission hereby revokes, effective as of the date of issuance of this notice, the market-based rate authority and terminates the electric market-based rate tariff of each of the companies who are named in the caption of this order.

Dated: February 27, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-04447 Filed 3-3-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR20-7-000]

Sheetz, Inc. v. Colonial Pipeline Company; Notice of Complaint

Take notice that on February 25, 2020, pursuant to Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission's (Commission) 18 CFR 385.206 (2019), Part 343 of the Commission's Rules and Regulations, 18 CFR 343, *et seq.* (2019) and sections 1(5), 6, 8, 9, 13, 15, and 16 of the Interstate Commerce Act (ICA), 49 U.S.C. App. 1(5), 6, 8, 9, 13, 15, and 16 and section 1803 of the Energy Policy Act of 1992, Sheetz, Inc., (Sheetz or Complainant) filed a formal complaint against Colonial Pipeline Company (Colonial or Respondent), challenging the just and reasonableness of (1) Colonial's cost-based transportation rates in FERC Tariff No. 99.56.0 and all predecessor tariffs; (2) Colonial's market-based rate authority and rates charged pursuant to that authority; and (3) Colonial's charges relating to product loss allocation and transmix, all as more fully explained in the complaint.

¹ Elec. Quarterly Reports, 170 FERC 61,020 (2020) (January 23 Order).

² *Id.* at Ordering Paragraph A.