

## FERC-574—GAS PIPELINE CERTIFICATES: HINSHAW EXEMPTION

Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours & average cost (\$) per response	Total annual burden hours & total annual cost (\$)	Cost (\$) per respondent
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
2 .....	1	2	60 hours; \$4,800 .....	120 hours; \$9,600 .....	\$4,800

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 11, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020-03124 Filed 2-14-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP20-505-000.

*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

*Description:* § 4(d) Rate Filing; PAL Rate Adjustment Filing to be effective 3/8/2020.

*Filed Date:* 2/6/20.

*Accession Number:* 20200206-5061.

*Comments Due:* 5 p.m. ET 2/18/20.

*Docket Numbers:* RP20-506-000.

*Applicants:* Dauphin Island Gathering Partners.

*Description:* Storm Surcharge Adjustment Filing for 2020 of Dauphin Island Gathering Partners under RP20-506.

*Filed Date:* 2/7/20.

*Accession Number:* 20200207-5035.

*Comments Due:* 5 p.m. ET 2/19/20.

*Docket Numbers:* RP20-507-000.

*Applicants:* Enable Mississippi River Transmission, LLC.

*Description:* § 4(d) Rate Filing; Negotiated Rate Filing—Elementis

Specialties RP18-923 & RP20-131 Settlement to be effective 1/1/2019.

*Filed Date:* 2/7/20.

*Accession Number:* 20200207-5119.

*Comments Due:* 5 p.m. ET 2/19/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 10, 2020.

**Nathaniel J. Davis, Sr.,**

Deputy Secretary.

[FR Doc. 2020-03060 Filed 2-14-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC19-25-000]

#### Commission Information Collection Activities (FERC-551); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-551 (Reporting of Flow Volume and

Capacity by Interstate Natural Gas Pipelines).

**DATES:** Comments on the collection of information are due March 19, 2020.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No. 1902-0243, should be sent via email to the Office of Information and Regulatory Affairs: [oira\\_submission@omb.gov](mailto:oira_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. IC19-25-000, by either of the following methods:

- *eFiling at Commission's Website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for a text telephone (TTY).

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663, and fax at (202) 273-0873.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC-551, Reporting of Flow Volume and Capacity by Interstate Natural Gas Pipelines.

*OMB Control No.:* 1902-0243.

*Type of Request:* Three-year extension of the FERC-551 information collection requirements with no changes to the current reporting requirements.

*Abstract:* The Commission is authorized to facilitate price transparency in markets for the sale or transportation of physical natural gas in interstate commerce, having due regard for the public interest, the integrity of

those markets, fair competition, and the protection of consumers. FERC-551 uses the information provided by pipelines as part of its overall implementation of the statutory provisions of section 23 of the Natural Gas Act, 16 U.S.C. 717t-2. More specifically, the Commission relies, in part, on section 23(a)(1) of the Natural Gas Act, for authority to collect this information and uses the pipelines' FERC-551 postings as part of fulfilling the transparency provisions of section 23(a)(1) of the Natural Gas Act. The data requirements for pipelines are in listed the Code of Federal Regulations (CFR) under 18 CFR 284.13, reporting requirements for interstate pipelines. The Commission has directed that the data requirements under FERC-551 are to be posted on interstate pipelines' websites and provided in downloadable

file formats, in conformity with 18 CFR 284.12.

The posting requirements are based on the Commission's authority under section 23 of the NGA (as added by the Energy Policy Act of 2005), which provides, in relevant part, that the Commission may issue such rules as necessary and appropriate to provide for the dissemination of "information about the availability and prices of natural gas at wholesale and in interstate commerce."<sup>1</sup> This provision enhances the Commission's authority to ensure confidence in the nation's natural gas markets. The Commission's market-oriented policies for the wholesale natural gas industry require that interested persons have broad confidence that reported market prices accurately reflect the interplay of legitimate market forces. Without confidence in the efficiency of price formation, the true value of transactions

is very difficult to determine. Further, price transparency facilitates ensuring that jurisdictional prices are "just and reasonable."<sup>2</sup>

The posting of FERC-551 information occurs on a daily basis. The data must be available for download for not less than 90 days from the date of posting and must be retained by the pipeline for three years.

The daily posting requirements for major non-interstate pipelines prescribed in the Commission's Order No. 720 are no longer required. The number of respondents used to develop the burden estimates do not include any major non-interstate pipelines.

*Type of Respondents:* Interstate Natural Gas Pipelines.

*Estimate of Annual Burden*<sup>3</sup>: The Commission estimates the total public reporting burden and cost for this information collection as follows:

#### FERC-551—REPORTING OF FLOW VOLUME AND CAPACITY BY INTERSTATE NATURAL GAS PIPELINES<sup>4</sup>

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response <sup>5</sup>	Total annual burden hours & total annual cost	Burden hour & cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
FERC-551 .....	172	365	62,780	0.5 hours; \$25.59 ...	31,390 hrs.; \$1,606,540.20.	182.5 hrs.; \$9,340.35

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 11, 2020.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2020-03122 Filed 2-14-20; 8:45 am]

**BILLING CODE 6717-01-P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Project No. 3409-032]

#### Boyne USA, Inc.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 3409-032.

c. *Date Filed:* January 31, 2020.

22.htm and <http://www.bls.gov/news.release/ecec.nr0.htm>;

—*Management (Occupation Code: 11-0000):* \$66.67

—*Business (Occupation Code: 13-0000):* \$41.98

—*Financial (Occupation Code: 13-2051):* \$44.92

These various occupational categories' wage (and benefits) figures are averaged and weighted equally, giving an average of \$51.19/hour. The resulting wage figure is rounded to \$51.00/hour for use in calculating wage figures in the FERC-551 renewal.

<sup>1</sup> Section 23(a)(2) of the NGA, 15 U.S.C. 717t-2(a)(2) (2000 & Supp. V 2005).

<sup>2</sup> See sections 4 and 5 of the NGA, 15 U.S.C. 717c and 717d.

<sup>3</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

<sup>4</sup> The hourly figures in the 30-day notice differ from the wages used in the 60-day notice. The figures used here are the most current figures from the Bureau of Labor Statistics for the National Industry-Specific Occupational Employment and Wage Estimates.

<sup>5</sup> The hourly figure (wages plus benefits) is based on the average of the occupational categories for 2018 found on the Bureau of Labor Statistics website ([http://www.bls.gov/oes/current/naics2\\_](http://www.bls.gov/oes/current/naics2_)