

methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

The SIP is not approved to apply on any Indian reservation land or in any other area where EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the rule does not have tribal implications as specified by Executive Order 13175 (65 FR 67249, November 9, 2000), nor will it impose substantial direct costs on tribal governments or preempt tribal law.

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this action and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in

the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This action is not a “major rule” as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the CAA, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by April 20, 2020. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. *See* section 307(b)(2).

**List of Subjects in 40 CFR Part 52**

Environmental protection, Air pollution control, Carbon monoxide, Incorporation by reference, Intergovernmental relations, Lead, Nitrogen dioxide, Ozone, Particulate

matter, Reporting and recordkeeping requirements, Sulfur oxides, Volatile organic compounds.

Dated: January 31, 2020.

**Mary S. Walker**,  
Regional Administrator, Region 4.

40 CFR part 52 is amended as follows:

**PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS**

■ 1. The authority citation for part 52 continues to read as follows:

**Authority:** 42 U.S.C. 7401 *et seq.*

**Subpart L—Georgia**

■ 2. Section 52.570(c) is amended in the table under the heading “391–3–1–.02(2) Emission Standards” by revising the entries for “391–3–1–.02(12)”, “391–3–1–.02(13)”, and “391–3–1–.02(14)” to read as follows:

**§ 52.570 Identification of plan.**

\* \* \* \* \*  
(c) \* \* \*

**EPA APPROVED GEORGIA REGULATIONS**

State citation	Title/subject	State effective date	EPA approval date	Explanation
391–3–1–.02(2) .....		Emission Standards		
391–3–1–.02(12) ....	Cross State Air Pollution Rule NO <sub>x</sub> Annual Trading Program.	7/23/2018	2/18/2020, [Insert citation of publication].	
391–3–1–.02(13) ....	Cross State Air Pollution Rule SO <sub>2</sub> Annual Trading Program.	7/23/2018	2/18/2020, [Insert citation of publication].	
391–3–1–.02(14) ....	Cross State Air Pollution Rule NO <sub>x</sub> Ozone Season Trading Program.	7/23/2018	2/18/2020, [Insert citation of publication].	

\* \* \* \* \*  
[FR Doc. 2020–02605 Filed 2–14–20; 8:45 am]  
BILLING CODE 6560–50–P

**ENVIRONMENTAL PROTECTION AGENCY**

**40 CFR Parts 60, 61, and 63**

[EPA–R09–OAR–2019–0632; FRL–10004–33–Region 9]

**Delegation of New Source Performance Standards and National Emission Standards for Hazardous Air Pollutants for the States of Arizona and Nevada**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Direct final rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is taking direct final

action to update the Code of Federal Regulations delegation tables to reflect the current delegation status of New Source Performance Standards and National Emission Standards for Hazardous Air Pollutants in Arizona and Nevada.

**DATES:** This rule is effective on April 20, 2020 without further notice, unless EPA receives adverse comments by March 19, 2020. If we receive such comments, we will publish a timely withdrawal in the **Federal Register** to notify the public that this direct final rule will not take effect.

**ADDRESSES:** Submit your comments, identified by Docket ID No. EPA–R09–OAR–2019–0632 at <http://www.regulations.gov>

www.regulations.gov, or via email to [buss.jeffrey@epa.gov](mailto:buss.jeffrey@epa.gov). For comments submitted at [Regulations.gov](http://www.regulations.gov), follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from [Regulations.gov](http://www.regulations.gov). For either manner of submission, the EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. The EPA will generally not consider comments or comment contents located outside of the primary submission (*i.e.*, on the web, cloud, or other file sharing system). For additional submission methods, please contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section. For the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on

making effective comments, please visit <http://www2.epa.gov/dockets/commenting-epa-dockets>.

**FOR FURTHER INFORMATION CONTACT:** Jeffrey Buss, EPA Region IX, (415) 947-4152, [buss.jeffrey@epa.gov](mailto:buss.jeffrey@epa.gov).

**SUPPLEMENTARY INFORMATION:** Throughout this document, “we,” “us” and “our” refer to the EPA.

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**I. Background**

*A. What is the purpose of this document?*

Through this document, the EPA is accomplishing the following objectives:

- (1) Update the delegation tables in the Code of Federal Regulations, title 40 (40 CFR), parts 60, 61, and 63 to provide an

accurate listing of the delegated New Source Performance Standards (NSPS) and National Emission Standards for Hazardous Air Pollutants (NESHAP); and

- (2) Clarify those authorities that the EPA retains and are not granted to state or local agencies as part of NSPS or NESHAP delegation.

**Update of Tables in the CFR**

This action will update the delegation tables in 40 CFR parts 60, 61, and 63, to allow easier access by the public to the status of delegations in various state or local jurisdictions.

The updated delegation tables will include the delegations approved in response to recent requests, as well as those previously granted. The tables are shown at the end of this document.

Recent requests for delegation that will be incorporated into the updated 40 CFR parts 60, 61, and 63 tables are identified below. Each individual submittal identifies the specific NSPS and NESHAP for which delegation was requested. The requests have already been approved by letter and simply need to be included in the CFR tables.

Agency	Date of request	Date of approval by letter
Maricopa County Air Quality Department .....	January 18, 2018, December 6, 2018 and November 21, 2019.	September 7, 2018, May 20, 2019 and December 23, 2019.
Nevada Division of Environmental Protection ....	May 26, 2017 and March 29, 2019 .....	July 26, 2017 and May 20, 2019.

*B. Who is authorized to delegate these authorities?*

Sections 111(c)(1) and 112(l) of the Clean Air Act, as amended in 1990, authorizes the Administrator to delegate his or her authority for implementing and enforcing standards in 40 CFR parts 60, 61, and 63.

*C. What does delegation accomplish?*

Delegation grants a state or local agency the primary authority to implement and enforce Federal standards. All required notifications and reports should be sent to the delegated state or local agency with a copy to EPA Region IX, as appropriate. Acceptance of delegation constitutes agreement by the state or local agency to follow 40 CFR parts 60, 61, and 63, and the EPA’s test methods and continuous monitoring procedures.

*D. What authorities are not delegated by the EPA?*

In general, the EPA does not delegate to state or local agencies the authority to make decisions that are likely to be nationally significant or alter the stringency of the underlying standards.

For a more detailed description of the authorities in 40 CFR parts 60 and 61 that are retained by the EPA, *see* 67 FR 20652 (April 26, 2002). For a more detailed description of the authorities in 40 CFR part 63 that are retained by the EPA, *see* 65 FR 55810 (September 14, 2000).

As additional assurance of national consistency, state and local agencies must send to EPA Region IX Enforcement Division’s Air Section Chief a copy of any written decisions made pursuant to the following delegated authorities:

- Applicability determinations that state a source is not subject to a rule or requirement;
- approvals or determination of construction, reconstruction, or modification;
- minor or intermediate site-specific changes to test methods or monitoring requirements; or
- site-specific changes or waivers of performance testing requirements.

For decisions that require EPA review and approval (for example, major changes to monitoring requirements), the EPA intends to make determinations in a timely manner.

In some cases, the standards themselves specify that specific provisions cannot be delegated. State and local agencies should review each individual standard for this information.

*E. Does the EPA keep some authority?*

The EPA retains independent authority to enforce the standards and regulations of 40 CFR parts 60, 61, and 63.

**II. EPA Action**

This document serves to notify the public that the EPA is updating the 40 CFR parts 60, 61, and 63 tables for Arizona and Nevada to codify recent delegations of NSPS and NESHAP as authorized under Sections 111(c)(1) and 112(1)(l) of the Clean Air Act.

**III. Statutory and Executive Order Reviews**

Under the Clean Air Act, the Administrator is required to approve delegation requests that comply with the provisions of the Act and applicable Federal regulations. 42 U.S.C. Sections 7410(c) and 7412(l). Thus, in reviewing delegation submissions, the EPA’s role is to approve state choices, provided

that they meet the criteria of the Clean Air Act. Accordingly, this action merely approves state law as meeting Federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this action:

- Is not a “significant regulatory action” subject to review by the Office of Management and Budget under Executive Order 12866 (58 FR 51735, October 4, 1993);
- Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);
- Is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);
- Does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4);
- Does not have federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
- Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);

- Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);

- Is not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the Clean Air Act; and

- Does not provide EPA with the discretionary authority to address disproportionate human health or environmental effects with practical, appropriate, and legally permissible methods under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, the delegation submissions are not approved to apply on any Indian reservation land or in any other area where the EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the rule does not have tribal implications and will not impose substantial direct costs on tribal governments or preempt tribal law as specified by Executive Order 13175 (65 FR 67249, November 9, 2000).

**List of Subjects in 40 CFR Parts 60, 61, and 63**

Environmental protection, Administrative practice and procedure,

Air pollution control, Hazardous substances, Intergovernmental relations, Reporting and recordkeeping requirements.

Dated: December 23, 2019.

**Elizabeth J. Adams,**

*Director, Air and Radiation Division, Region IX.*

For the reasons set out in the preamble, title 40, chapter I, of the Code of Federal Regulations is amended as follows:

**PART 60—[AMENDED]**

■ 1. The authority citation for part 60 continues to read as follows:

*Authority:* 42 U.S.C. 7401 *et seq.*

**Subpart A—General Provisions**

■ 2. Section 60.4 is amended by revising the tables in paragraphs (d)(1) and (4) to read as follows:

**§ 60.4 Address.**

	*	*	*	*	*
(d)	*	*	*		
(1)	*	*	*		

TABLE 3 TO PARAGRAPH (d)(1)—DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR ARIZONA

	Subpart	Air pollution control agency			
		Arizona DEQ	Maricopa County	Pima County	Pinal County
A	General Provisions	X	X	X	X
D	Fossil-Fuel Fired Steam Generators Constructed After August 17, 1971.	X	X	X	X
Da	Electric Utility Steam Generating Units Constructed After September 18, 1978.	X	X	X	X
Db	Industrial-Commercial-Institutional Steam Generating Units	X	X	X	X
Dc	Small Industrial-Commercial-Institutional Steam Generating Units.	X	X	X	X
E	Incinerators	X	X	X	X
Ea	Municipal Waste Combustors Constructed After December 20, 1989 and On or Before September 20, 1994.	X	X	X	X
Eb	Large Municipal Waste Combustors Constructed After September 20, 1994.	X	X	X	.....
Ec	Hospital/Medical/Infectious Waste Incinerators for Which Construction is Commenced After June 20, 1996.	X	X	X	.....
F	Portland Cement Plants	X	.....	X	X
G	Nitric Acid Plants	X	X	X	X
Ga	Nitric Acid Plants For Which Construction, Reconstruction or Modification Commenced After October 14, 2011.	.....	X	X	.....
H	Sulfuric Acid Plant	X	X	X	X
I	Hot Mix Asphalt Facilities	X	X	X	X
J	Petroleum Refineries	X	.....	X	X
Ja	Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After May 14, 2007.	.....	.....	X	.....
K	Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978.	X	X	X	X
Ka	Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984.	X	X	X	X

TABLE 3 TO PARAGRAPH (d)(1)—DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR ARIZONA—Continued

	Subpart	Air pollution control agency			
		Arizona DEQ	Maricopa County	Pima County	Pinal County
Kb	Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.	X	X	X	X
L	Secondary Lead Smelters	X	.....	X	X
M	Secondary Brass and Bronze Production Plants	X	X	X	X
N	Primary Emissions from Basic Oxygen Process Furnaces for Which Construction is Commenced After June 11, 1973.	X	X	X	X
Na	Secondary Emissions from Basic Oxygen Process Steelmaking Facilities for Which Construction is Commenced After January 20, 1983.	X	X	X	X
O	Sewage Treatment Plants	X	X	X	X
P	Primary Copper Smelters	X	.....	X	X
Q	Primary Zinc Smelters	X	.....	X	X
R	Primary Lead Smelters	X	.....	X	X
S	Primary Aluminum Reduction Plants	X	X	X	X
T	Phosphate Fertilizer Industry: Wet Process Phosphoric Acid Plants.	X	X	X	X
U	Phosphate Fertilizer Industry: Superphosphoric Acid Plants.	X	X	X	X
V	Phosphate Fertilizer Industry: Diammonium Phosphate Plants.	X	X	X	X
W	Phosphate Fertilizer Industry: Triple Superphosphate Plants.	X	X	X	X
X	Phosphate Fertilizer Industry: Granular Triple Superphosphate Storage Facilities.	X	X	X	X
Y	Coal Preparation and Processing Plants	X	X	X	X
Z	Ferroalloy Production Facilities	X	X	X	X
AA	Steel Plants: Electric Arc Furnaces Constructed After October 21, 1974 and On or Before August 17, 1983.	X	X	X	X
AAa	Steel Plants: Electric Arc Furnaces and Argon-Oxygen Decarburization Vessels Constructed After August 7, 1983.	X	X	X	X
BB	Kraft Pulp Mills	X	X	X	X
BBa	Kraft Pulp Mill Sources for which Construction, Reconstruction or Modification Commenced after May 23, 2013.	.....	X	X	
CC	Glass Manufacturing Plants	X	X	X	X
DD	Grain Elevators	X	X	X	X
EE	Surface Coating of Metal Furniture	X	X	X	X
FF	(Reserved).				
GG	Stationary Gas Turbines	X	X	X	X
HH	Lime Manufacturing Plants	X	X	X	X
KK	Lead-Acid Battery Manufacturing Plants	X	X	X	X
LL	Metallic Mineral Processing Plants	X	X	X	X
MM	Automobile and Light Duty Trucks Surface Coating Operations.	X	X	X	X
NN	Phosphate Rock Plants	X	X	X	X
PP	Ammonium Sulfate Manufacture	X	X	X	X
QQ	Graphic Arts Industry: Publication Rotogravure Printing	X	X	X	X
RR	Pressure Sensitive Tape and Label Surface Coating Operations.	X	X	X	X
SS	Industrial Surface Coating: Large Appliances	X	X	X	X
TT	Metal Coil Surface Coating	X	X	X	X
UU	Asphalt Processing and Asphalt Roofing Manufacture	X	X	X	X
VV	Equipment Leaks of VOC in the Synthetic Organic Industry Chemicals Manufacturing.	X	X	X	X
VVa	Equipment Leaks of VOC in the Synthetic Organic Industry for Which Construction, Reconstruction, or Chemicals Manufacturing Modification Commenced After November 7, 2006.	X	X	X	.....
WW	Beverage Can Surface Coating Industry	X	X	X	X
XX	Bulk Gasoline Terminals	X	X	X	X
AAA	New Residential Wood Heaters	X	X	X	X
BBB	Rubber Tire Manufacturing Industry	X	X	X	X
CCC	(Reserved).				

TABLE 3 TO PARAGRAPH (d)(1)—DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR ARIZONA—Continued

	Subpart	Air pollution control agency			
		Arizona DEQ	Maricopa County	Pima County	Pinal County
DDD	Volatile Organic Compounds (VOC) Emissions from the Polymer Manufacturing Industry.	X	X	X	X
EEE	(Reserved).				
FFF	Flexible Vinyl and Urethane Coating and Printing	X	X	X	X
GGG	Equipment Leaks of VOC in Petroleum Refineries	X		X	X
GGGa	Equipment Leaks of VOC in Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006.	X		X	
HHH	Synthetic Fiber Production Facilities	X	X	X	X
III	Volatile Organic Compound (VOC) Emissions From the Synthetic Organic Chemical Manufacturing Industry (SOCMI) Air Oxidation Unit Processes.	X	X	X	X
JJJ	Petroleum Dry Cleaners	X	X	X	X
KKK	Equipment Leaks of VOC From Onshore Natural Gas Processing Plants.	X	X	X	X
LLL	Onshore Natural Gas Processing: SO <sub>2</sub> Emissions	X	X	X	X
MMM	(Reserved).				
NNN	Volatile Organic Compound (VOC) Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations.	X	X	X	X
OOO	Nonmetallic Mineral Processing Plants	X	X	X	X
PPP	Wool Fiberglass Insulation Manufacturing Plants	X	X	X	X
QQQ	VOC Emissions From Petroleum Refinery Wastewater Systems.	X		X	X
RRR	Volatile Organic Compound Emissions from Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Processes.	X	X		
SSS	Magnetic Tape Coating Facilities	X	X	X	X
TTT	Industrial Surface Coating: Surface Coating of Plastic Parts for Business Machines.	X	X	X	X
UUU	Calciners and Dryers in Mineral Industries	X	X	X	
VVV	Polymeric Coating of Supporting Substrates Facilities	X	X	X	X
WWW	Municipal Solid Waste Landfills	X	X	X	
XXX	Municipal Solid Waste Landfills that Commenced Construction, Reconstruction, or Modification After July 17, 2014.		X		
AAAA	Small Municipal Waste Combustion Units for Which Construction is Commenced After August 30, 1999 or for Which Modification or Reconstruction is Commenced After June 6, 2001.	X	X	X	
CCCC	Commercial and Industrial Solid Waste Incineration Units for Which Construction Is Commenced After November 30, 1999 or for Which Modification or Reconstruction Is Commenced on or After June 1, 2001.	X	X	X	
EEEE	Other Solid Waste Incineration Units for Which Construction is Commenced After December 9, 2004, or for Which Modification or Reconstruction is Commenced on or After June 16, 2006.	X	X	X	
GGGG	(Reserved).				
HHHH	(Reserved).				
IIII	Stationary Compression Ignition Internal Combustion Engines.	X	X	X	
JJJJ	Stationary Spark Ignition Internal Combustion Engines		X	X	
KKKK	Stationary Combustion Turbines	X	X	X	
LLLL	New Sewage Sludge Incineration Units			X	
MMMM	Emissions Guidelines and Compliance Times for Existing Sewage Sludge Incineration Units.	X			
OOOO	Crude Oil and Natural Gas Production, Transmission, and Distribution.		X	X	
OOOOa	Standards of Performance for Crude Oil and Natural Gas Facilities for Which Construction, Modification or Reconstruction Commenced After September 18, 2015.		X		
QQQQ	Standards of Performance for New Residential Hydronic Heaters and Forced-Air Furnaces.		X	X	
TTTT	Standards of Performance for Greenhouse Gas Emissions for Electric Generating Units.		X		

\* \* \* \* \*

(4) \* \* \*

TABLE 12 TO PARAGRAPH (d)(4)—DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR NEVADA

	Subpart	Air pollution control agency		
		Nevada DEP	Clark County	Washoe County
A	General Provisions	X	X	X
Cf	Emission Guidelines and Compliance Times for Municipal Solid Waste Landfills.	X	.....	.....
D	Fossil-Fuel Fired Steam Generators Constructed After August 17, 1971	X	X	X
Da	Electric Utility Steam Generating Units Constructed After September 18, 1978.	X	X	.....
Db	Industrial-Commercial-Institutional Steam Generating Units	X	X	.....
Dc	Small Industrial-Commercial-Institutional Steam Generating Units	X	X	.....
E	Incinerators	X	X	X
Ea	Municipal Waste Combustors Constructed After December 20, 1989 and On or Before September 20, 1994.	X	X	.....
Eb	Large Municipal Waste Combustors Constructed After September 20, 1994.	X	X	.....
Ec	Hospital/Medical/Infectious Waste Incinerators for Which Construction is Commenced After June 20, 1996.	X	X	.....
F	Portland Cement Plants	X	X	X
G	Nitric Acid Plants	X	X	.....
Ga	Nitric Acid Plants For Which Construction, Reconstruction or Modification Commenced After October 14, 2011.	X	.....	.....
H	Sulfuric Acid Plant	X	X	.....
I	Hot Mix Asphalt Facilities	X	X	X
J	Petroleum Refineries	X	X	.....
Ja	Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After May 14, 2007.	X	.....	.....
K	Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978.	X	X	X
Ka	Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984.	X	X	X
Kb	Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984.	X	X	.....
L	Secondary Lead Smelters	X	X	X
M	Secondary Brass and Bronze Production Plants	X	X	.....
N	Primary Emissions from Basic Oxygen Process Furnaces for Which Construction is Commenced After June 11, 1973.	X	X	.....
Na	Secondary Emissions from Basic Oxygen Process Steelmaking Facilities for Which Construction is Commenced After January 20, 1983.	X	X	.....
O	Sewage Treatment Plants	X	X	X
P	Primary Copper Smelters	X	X	X
Q	Primary Zinc Smelters	X	X	X
R	Primary Lead Smelters	X	X	X
S	Primary Aluminum Reduction Plants	X	X	.....
T	Phosphate Fertilizer Industry: Wet Process Phosphoric Acid Plants	.....	X	.....
U	Phosphate Fertilizer Industry: Superphosphoric Acid Plants	.....	X	.....
V	Phosphate Fertilizer Industry: Diammonium Phosphate Plants	.....	X	.....
W	Phosphate Fertilizer Industry: Triple Superphosphate Plants	.....	X	.....
X	Phosphate Fertilizer Industry: Granular Triple Superphosphate Storage Facilities.	.....	X	.....
Y	Coal Preparation and Processing Plants	X	X	X
Z	Ferroalloy Production Facilities	X	X	.....
AA	Steel Plants: Electric Arc Furnaces Constructed After October 21, 1974 and On or Before August 17, 1983.	X	X	.....
AAa	Steel Plants: Electric Arc Furnaces and Argon-Oxygen Decarburization Vessels Constructed After August 7, 1983.	X	X	.....
BB	Kraft Pulp Mills	.....	X	.....
CC	Glass Manufacturing Plants	X	X	.....
DD	Grain Elevators	X	X	X
EE	Surface Coating of Metal Furniture	X	X	X
FF	(Reserved).			
GG	Stationary Gas Turbines	X	X	X
HH	Lime Manufacturing Plants	X	X	X
KK	Lead-Acid Battery Manufacturing Plants	X	X	X
LL	Metallic Mineral Processing Plants	X	X	X
MM	Automobile and Light Duty Trucks Surface Coating Operations	X	X	X

TABLE 12 TO PARAGRAPH (d)(4)—DELEGATION STATUS FOR NEW SOURCE PERFORMANCE STANDARDS FOR NEVADA—Continued

	Subpart	Air pollution control agency		
		Nevada DEP	Clark County	Washoe County
NN	Phosphate Rock Plants	X	X	X
PP	Ammonium Sulfate Manufacture	X	X	
QQ	Graphic Arts Industry: Publication Rotogravure Printing	X	X	X
RR	Pressure Sensitive Tape and Label Surface Coating Operations	X	X	
SS	Industrial Surface Coating: Large Appliances	X	X	X
TT	Metal Coil Surface Coating	X	X	X
UU	Asphalt Processing and Asphalt Roofing Manufacture	X	X	X
VV	Equipment Leaks of VOC in the Synthetic Organic Industry Chemicals Manufacturing.	X	X	X
VVa	Equipment Leaks of VOC in the Synthetic Organic Industry for Which Construction, Reconstruction, or Chemicals Manufacturing Modification Commenced After November 7, 2006.	X	X	
WW	Beverage Can Surface Coating Industry	X	X	
XX	Bulk Gasoline Terminals	X	X	
AAA	New Residential Wood Heaters		X	
BBB	Rubber Tire Manufacturing Industry	X	X	
CCC	(Reserved).			
DDD	Volatile Organic Compounds (VOC) Emissions from the Polymer Manufacturing Industry.	X	X	
EEE	(Reserved).			
FFF	Flexible Vinyl and Urethane Coating and Printing	X	X	
GGG	Equipment Leaks of VOC in Petroleum Refineries	X	X	
GGGa	Equipment Leaks of VOC in Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006.	X	X	
HHH	Synthetic Fiber Production Facilities	X	X	
III	Volatile Organic Compound (VOC) Emissions From the Synthetic Organic Chemical Manufacturing Industry (SOCMI) Air Oxidation Unit Processes.	X	X	
JJJ	Petroleum Dry Cleaners	X	X	X
KKK	Equipment Leaks of VOC From Onshore Natural Gas Processing Plants	X	X	
LLL	Onshore Natural Gas Processing: SO <sub>2</sub> Emissions	X	X	
MMM	(Reserved).			
NNN	Volatile Organic Compound (VOC) Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations.	X	X	
OOO	Nonmetallic Mineral Processing Plants	X	X	
PPP	Wool Fiberglass Insulation Manufacturing Plants	X	X	
QQQ	VOC Emissions From Petroleum Refinery Wastewater Systems	X	X	
RRR	Volatile Organic Compound Emissions from Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Processes.	X	X	
SSS	Magnetic Tape Coating Facilities	X	X	
TTT	Industrial Surface Coating: Surface Coating of Plastic Parts for Business Machines.	X	X	X
UUU	Calciners and Dryers in Mineral Industries	X	X	X
VVV	Polymeric Coating of Supporting Substrates Facilities	X	X	X
WWW	Municipal Solid Waste Landfills	X	X	X
XXX	Municipal Solid Waste Landfills that Commenced Construction, Reconstruction, or Modification after July 17, 2014.	X		
AAAA	Small Municipal Waste Combustion Units for Which Construction is Commenced After August 30, 1999 or for Which Modification or Reconstruction is Commenced After June 6, 2001.	X	X	X
CCCC	Commercial and Industrial Solid Waste Incineration Units for Which Construction Is Commenced After November 30, 1999 or for Which Modification or Reconstruction Is Commenced on or After June 1, 2001.	X	X	X
EEEE	Other Solid Waste Incineration Units for Which Construction is Commenced After December 9, 2004, or for Which Modification or Reconstruction is Commenced on or After June 16, 2006.	X	X	X
GGGG	(Reserved).			
HHHH	(Reserved).			
IIII	Stationary Compression Ignition Internal Combustion Engines	X	X	X
JJJJ	Stationary Spark Ignition Internal Combustion Engines	X	X	X
KKKK	Stationary Combustion Turbines	X	X	X
LLLL	New Sewage Sludge Incineration Units		X	
OOOO	Crude Oil and Natural Gas Production, Transmission, and Distribution	X		

\* \* \* \* \*

Authority: 42 U.S.C. 7401 *et seq.*

§ 61.04 Address.

\* \* \* \* \*

**PART 61—[AMENDED]**

**Subpart A—General Provisions**

■ 3. The authority citation for part 61 continues to read as follows:

■ 4. Section 61.04 is amended by revising the table in paragraphs (c)(9)(i) and (iv) to read as follows:

(c) \* \* \*  
(g) \* \* \*  
(i) \* \* \*

**TABLE 6 TO PARAGRAPH (c)(9)(i)—DELEGATION STATUS FOR NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR ARIZONA**

	Subpart	Air pollution control agency			
		Arizona DEQ	Maricopa County	Pima County	Pinal County
A	General Provisions	X	X	X	X
B	Radon Emissions From Underground Uranium Mines				
C	Beryllium	X	X	X	X
D	Beryllium Rocket Motor Firing	X	X	X	X
E	Mercury	X	X	X	X
F	Vinyl Chloride	X	X	X	X
G	(Reserved)				
H	Emissions of Radionuclides Other Than Radon From Department of Energy Facilities.				
I	Radionuclide Emissions From Federal Facilities Other Than Nuclear Regulatory Commission Licensees and Not Covered by Subpart H.				
J	Equipment Leaks (Fugitive Emission Sources) of Benzene	X	X	X	X
K	Radionuclide Emissions From Elemental Phosphorus Plants.				
L	Benzene Emissions from Coke By-Product Recovery Plants.	X	X	X	X
M	Asbestos	X	X	X	X
N	Inorganic Arsenic Emissions From Glass Manufacturing Plants.	X	X	X	
O	Inorganic Arsenic Emissions From Primary Copper Smelters.	X		X	
P	Inorganic Arsenic Emissions From Arsenic Trioxide and Metallic Arsenic Production Facilities.	X	X		
Q	Radon Emissions From Department of Energy Facilities				
R	Radon Emissions From Phosphogypsum Stacks				
S	(Reserved)				
T	Radon Emissions From the Disposal of Uranium Mill Tailings.				
U	(Reserved)				
V	Equipment Leaks (Fugitive Emission Sources)	X	X	X	X
W	Radon Emissions From Operating Mill Tailings				
X	(Reserved)				
Y	Benzene Emissions From Benzene Storage Vessels	X	X	X	X
Z-AA	(Reserved)				
BB	Benzene Emissions From Benzene Transfer Operations	X	X	X	X
CC-EE	(Reserved)				
FF	Benzene Waste Operations	X	X	X	X

\* \* \* \* \*

(iv) \* \* \*

**TABLE 19—TO PARAGRAPH (c)(9)(iv)—DELEGATION STATUS FOR NATIONAL EMISSIONS STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR NEVADA**

	Subpart	Air pollution control agency		
		Nevada DEP	Clark County	Washoe County
A	General Provisions	X	X	
B	Radon Emissions From Underground Uranium Mines			
C	Beryllium	X	X	X
D	Beryllium Rocket Motor Firing	X	X	
E	Mercury	X	X	
F	Vinyl Chloride	X	X	
G	(Reserved)			
H	Emissions of Radionuclides Other Than Radon From Department of Energy Facilities.	X		



TABLE 19—TO PARAGRAPH (c)(9)(iv)—DELEGATION STATUS FOR NATIONAL EMISSIONS STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR NEVADA—Continued

	Subpart	Air pollution control agency		
		Nevada DEP	Clark County	Washoe County
I	Radionuclide Emissions From Federal Facilities Other Than Nuclear Regulatory Commission Licensees and Not Covered by Subpart H.	X		
J	Equipment Leaks (Fugitive Emission Sources) of Benzene	X	X	
K	Radionuclide Emissions From Elemental Phosphorus Plants	X		
L	Benzene Emissions from Coke By-Product Recovery Plants	X	X	
M	Asbestos		X	X
N	Inorganic Arsenic Emissions From Glass Manufacturing Plants	X	X	
O	Inorganic Arsenic Emissions From Primary Copper Smelters	X	X	
P	Inorganic Arsenic Emissions From Arsenic Trioxide and Metallic Arsenic Production Facilities.	X	X	
Q	Radon Emissions From Department of Energy Facilities			
R	Radon Emissions From Phosphogypsum Stacks			
S	(Reserved)			
T	Radon Emissions From the Disposal of Uranium Mill Tailings			
U	(Reserved)			
V	Equipment Leaks (Fugitive Emission Sources)	X	X	
W	Radon Emissions From Operating Mill Tailings			
X	(Reserved)			
Y	Benzene Emissions From Benzene Storage Vessels	X	X	
Z-AA	(Reserved)			
BB	Benzene Emissions From Benzene Transfer Operations	X	X	
CC-EE	(Reserved)			
FF	Benzene Waste Operations	X	X	

\* \* \* \* \*

**PART 63—[AMENDED]**

■ 5. The authority citation for part 63 continues to read as follows:

Authority: 42 U.S.C. 7401 *et seq.*

**Subpart E—Approval of State Programs and Delegation of Federal Authorities**

■ 6. Section 63.99 is amended by revising the table in paragraphs (a)(3)(i) and (a)(29)(i) to read as follows:

**§ 63.99 Delegated Federal authorities.**

- (a) \* \* \*
- (3) \* \* \*
- (i) \* \* \*

TABLE 3 TO PARAGRAPH (A)(3)(I)—DELEGATION STATUS FOR PART 63 STANDARDS—ARIZONA

Subpart	Description	ADEQ <sup>1</sup>	MCAQD <sup>2</sup>	PDEQ <sup>3</sup>	PCAQCD <sup>4</sup>	GRIC <sup>5</sup>
A	General Provisions	X	X	X	X	X
F	Synthetic Organic Chemical Manufacturing Industry.	X	X	X	X	X
G	Synthetic Organic Chemical Manufacturing Industry: Process Vents, Storage Vessels, Transfer Operations, and Wastewater.	X	X	X	X	X
H	Organic Hazardous Air Pollutants: Equipment Leaks.	X	X	X	X	X
I	Organic Hazardous Air Pollutants: Certain Processes Subject to the Negotiated Regulation for Equipment Leaks.	X	X	X	X	X
J	Polyvinyl Chloride and Copolymers Production.	X	X	X		X
L	Coke Oven Batteries	X	X	X	X	X
M	Perchloroethylene Dry Cleaning	X	X	X	X	X
N	Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks.	X	X	X	X	X
O	Ethylene Oxide Sterilization Facilities	X	X	X	X	X
Q	Industrial Process Cooling Towers	X	X	X	X	X
R	Gasoline Distribution Facilities	X	X	X	X	X
S	Pulp and Paper	X	X	X		X
T	Halogenated Solvent Cleaning	X	X	X	X	X
U	Group I Polymers and Resins	X	X	X	X	X
W	Epoxy Resins Production and Non-Nylon Polyamides Production.	X	X	X	X	X
X	Secondary Lead Smelting	X		X	X	X

TABLE 3 TO PARAGRAPH (A)(3)(I)—DELEGATION STATUS FOR PART 63 STANDARDS—ARIZONA—Continued

Subpart	Description	ADEQ <sup>1</sup>	MCAQD <sup>2</sup>	PDEQ <sup>3</sup>	PCAQCD <sup>4</sup>	GRIC <sup>5</sup>
Y	Marine Tank Vessel Loading Operations.		X			X
AA	Phosphoric Acid Manufacturing Plants	X	X	X		X
BB	Phosphate Fertilizers Production Plants.	X	X	X		X
CC	Petroleum Refineries	X		X	X	X
DD	Off-Site Waste and Recovery Operations.	X	X	X	X	X
EE	Magnetic Tape Manufacturing Operations.	X	X	X	X	X
GG	Aerospace Manufacturing and Rework Facilities.	X	X	X	X	X
HH	Oil and Natural Gas Production Facilities.	X	X	X		X
II	Shipbuilding and Ship Repair (Surface Coating).					X
JJ	Wood Furniture Manufacturing Operations.	X	X	X	X	X
KK	Printing and Publishing Industry	X	X	X	X	X
LL	Primary Aluminum Reduction Plants	X	X	X		X
MM	Chemical Recovery Combustion Sources at Kraft, Soda, Sulfite, and Stand-Alone Semichemical Pulp Mills.	X	X	X		X
NN	Wool Fiberglass Manufacturing at Area Sources.		X			
OO	Tanks—Level 1	X	X	X	X	X
PP	Containers	X	X	X	X	X
QQ	Surface Impoundments	X	X	X	X	X
RR	Individual Drain Systems	X	X	X	X	X
SS	Closed Vent Systems, Control Devices, Recovery Devices and Routing to a Fuel Gas System or a Process.	X	X	X		X
TT	Equipment Leaks—Control Level 1	X	X	X		X
UU	Equipment Leaks—Control Level 2	X	X	X		X
VV	Oil-Water Separators and Organic-Water Separators.	X	X	X	X	X
WW	Storage Vessels (Tanks)—Control Level 2.	X	X	X		X
XX	Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations.	X	X	X		X
YY	Generic MACT Standards	X	X	X		X
CCC	Steel Pickling	X	X	X		X
DDD	Mineral Wool Production	X	X	X		X
EEE	Hazardous Waste Combustors	X	X	X		X
GGG	Pharmaceuticals Production	X	X	X		X
HHH	Natural Gas Transmission and Storage Facilities.	X	X	X		X
III	Flexible Polyurethane Foam Production.	X	X	X		X
JJJ	Group IV Polymers and Resins	X	X	X	X	X
LLL	Portland Cement Manufacturing Industry.	X		X		X
MMM	Pesticide Active Ingredient Production	X	X	X		X
NNN	Wool Fiberglass Manufacturing	X	X	X		X
OOO	Manufacture of Amino/Phenolic Resins	X	X	X		X
PPP	Polyether Polyols Production	X	X	X		X
QQQ	Primary Copper Smelting	X		X		X
RRR	Secondary Aluminum Production	X	X	X		X
TTT	Primary Lead Smelting	X		X		X
UUU	Petroleum Refineries: Catalytic Cracking, Catalytic Reforming, and Sulfur Recovery Units.	X		X		X
VVV	Publicly Owned Treatment Works	X	X	X		X
XXX	Ferroalloys Production	X	X	X		X
AAAA	Municipal Solid Waste Landfills	X	X	X		X
CCCC	Manufacturing of Nutritional Yeast	X	X	X		X
DDDD	Plywood and Composite Wood Products.	X	X	X		X

TABLE 3 TO PARAGRAPH (A)(3)(I)—DELEGATION STATUS FOR PART 63 STANDARDS—ARIZONA—Continued

Subpart	Description	ADEQ <sup>1</sup>	MCAQD <sup>2</sup>	PDEQ <sup>3</sup>	PCAQCD <sup>4</sup>	GRIC <sup>5</sup>
EEEE	Organic Liquids Distribution (non-gasoline).	X	X	X		X
FFFF	Miscellaneous Organic Chemical Manufacturing.	X	X	X		X
GGGG	Solvent Extraction for Vegetable Oil Production.	X	X	X		X
HHHH	Wet-Formed Fiberglass Mat Production.	X	X	X		X
IIII	Surface Coating of Automobiles and Light-Duty Trucks.	X	X			X
JJJJ	Paper and Other Web Coating	X	X	X		X
KKKK	Surface Coating of Metal Cans	X	X	X		X
MMMM	Miscellaneous Metal Parts and Products.	X	X	X		X
NNNN	Large Appliances	X	X	X		X
OOOO	Printing, Coating, and Dyeing of Fabrics and Other Textiles.	X	X	X		X
PPPP	Surface Coating of Plastic Parts and Products.	X	X			X
QQQQ	Wood Building Products	X	X	X		X
RRRR	Surface Coating of Metal Furniture	X	X	X		X
SSSS	Surface Coating of Metal Coil	X	X	X		X
TTTT	Leather Finishing Operations	X	X	X		X
UUUU	Cellulose Products Manufacturing	X	X	X		X
VVVV	Boat Manufacturing	X	X	X		X
WWWW	Reinforced Plastics Composites Production.	X	X	X		X
XXXX	Tire Manufacturing	X	X	X		X
YYYY	Stationary Combustion Turbines	X	X	X		X
ZZZZ	Stationary Reciprocating Internal Combustion Engines.	X	X			X
AAAAA	Lime Manufacturing Plants	X	X	X		X
BBBBB	Semiconductor Manufacturing	X	X	X		X
CCCCC	Coke Oven: Pushing, Quenching and Battery Stacks.	X	X	X		X
DDDDD	Industrial, Commercial, and Institutional Boiler and Process Heaters.	X	X			X
EEEEE	Iron and Steel Foundries	X	X	X		X
FFFFF	Integrated Iron and Steel	X	X	X		X
GGGGG	Site Remediation	X	X	X		X
HHHHH	Miscellaneous Coating Manufacturing	X	X	X		X
IIIII	Mercury Emissions from Mercury Cell Chlor-Alkali Plants.	X	X	X		X
JJJJJ	Brick and Structural Clay Products Manufacturing.	X	X	X		X
KKKKK	Clay Ceramics Manufacturing	X	X	X		X
LLLLL	Asphalt Roofing and Processing	X	X	X		X
MMMMM	Flexible Polyurethane Foam Fabrication Operation.	X	X	X		X
NNNNN	Hydrochloric Acid Production	X	X	X		X
PPPPP	Engine Test Cells/Standards	X	X	X		X
QQQQQ	Friction Products Manufacturing	X	X	X		X
RRRRR	Taconite Iron Ore Processing	X	X	X		X
SSSSS	Refractory Products Manufacturing	X	X	X		X
TTTTT	Primary Magnesium Refining	X	X	X		X
UUUUU	Coal and Oil-Fired Electric Utility Steam Generating Units.			X		
WWWWW	Hospital Ethylene Oxide Sterilizers		X	X		
YYYYY	Area Sources: Electric Arc Furnace Steelmaking Facilities.		X	X		
ZZZZZ	Iron and Steel Foundries Area Sources		X	X		
BBBBBB	Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.		X	X		
CCCCCC	Gasoline Dispensing Facilities		X	X		
DDDDDD	Polyvinyl Chloride and Copolymers Production Area Sources.		X	X		
EEEEEE	Primary Copper Smelting Area Sources.			X		
FFFFFF	Secondary Copper Smelting Area Sources.			X		

TABLE 3 TO PARAGRAPH (A)(3)(I)—DELEGATION STATUS FOR PART 63 STANDARDS—ARIZONA—Continued

Subpart	Description	ADEQ <sup>1</sup>	MCAQD <sup>2</sup>	PDEQ <sup>3</sup>	PCAQCD <sup>4</sup>	GRIC <sup>5</sup>
GGGGGG	Primary Nonferrous Metals Area Sources—Zinc, Cadmium, and Beryllium.		X	X		
HHHHHH	Paint Stripping and Miscellaneous Surface Coating Operations at Area Sources.		X	X		
JJJJJJ	Industrial, Commercial, and Institutional Boilers and Process Heaters—Area Sources.		X	X		
LLLLLL	Acrylic and Modacrylic Fibers Production Area Sources.		X	X		
MMMMMM	Carbon Black Production Area Sources.		X	X		
NNNNNN	Chemical Manufacturing Area Sources: Chromium Compounds.		X	X		
OOOOOO	Flexible Polyurethane Foam Production and Fabrication Area Sources.		X	X		
PPPPPP	Lead Acid Battery Manufacturing Area Sources.		X	X		
QQQQQQ	Wood Preserving Area Sources		X	X		
RRRRRR	Clay Ceramics Manufacturing Area Sources.		X	X		
SSSSSS	Glass Manufacturing Area Sources		X	X		
TTTTTT	Secondary Nonferrous Metals Processing Area Sources.		X	X		
VVVVVV	Chemical Manufacturing Industry—Area Sources.		X	X		
WWWWWW	Area Source Standards for Plating and Polishing Operations.		X	X		
XXXXXX	Area Source Standards for Nine Metal Fabrication and Finishing Source Categories.		X	X		
YYYYYY	Area Sources: Ferroalloys Production Facilities.		X	X		
ZZZZZZ	Area Source Standards for Aluminum, Copper, and Other Nonferrous Foundries.		X	X		
AAAAAA	Asphalt Processing and Asphalt Roofing Manufacturing—Area Sources.		X	X		
BBBBBB	Chemical Preparations Industry—Area Sources.		X	X		
CCCCCC	Paint and Allied Products Manufacturing—Area Sources.		X	X		
DDDDDD	Prepared Feeds Manufacturing—Area Sources.		X	X		
EEEEEE	Gold Mine Ore Processing and Production—Area Sources.		X	X		
HHHHHH	Polyvinyl Chloride and Copolymers Production.		X	X		

<sup>1</sup> Arizona Department of Environmental Quality.

<sup>2</sup> Maricopa County Air Quality Department.

<sup>3</sup> Pima County Department of Environmental Quality.

<sup>4</sup> Pinal County Air Quality Control District.

<sup>5</sup> Gila River Indian Community Department of Environmental Quality. This table includes the GRIC DEQ only for purposes of identifying all state, local, and tribal agencies responsible for implementing part 63 standards within the geographical boundaries of the State of Arizona and does not establish any state regulatory authority in Indian country.

\* \* \* \* \* (i) \* \* \* \* \*  
 (29) \* \* \* \* \*

TABLE 11 TO PARAGRAPH (a)(29)(I)—DELEGATION STATUS FOR PART 63 STANDARDS—NEVADA

Subpart	Description	NDEP <sup>1</sup>	Washoe <sup>2</sup>	Clark <sup>3</sup>
A	General Provisions	X	X	X
F	Synthetic Organic Chemical Manufacturing Industry	X		X
G	Synthetic Organic Chemical Manufacturing Industry: Process Vents, Storage Vessels, Transfer Operations, and Wastewater.	X		X
H	Organic Hazardous Air Pollutants: Equipment Leaks	X		X

TABLE 11 TO PARAGRAPH (a)(29)(i)—DELEGATION STATUS FOR PART 63 STANDARDS—NEVADA—Continued

Subpart	Description	NDEP <sup>1</sup>	Washoe <sup>2</sup>	Clark <sup>3</sup>
I	Organic Hazardous Air Pollutants: Certain Processes Subject to the Negotiated Regulation for Equipment Leaks.	X		X
J	Polyvinyl Chloride and Copolymers Production	X		X
L	Coke Oven Batteries	X		X
M	Perchloroethylene Dry Cleaning	X	X	X
N	Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks.	X	X	X
O	Ethylene Oxide Sterilization Facilities	X	X	X
Q	Industrial Process Cooling Towers	X		X
R	Gasoline Distribution Facilities	X	X	X
S	Pulp and Paper	X		X
T	Halogenated Solvent Cleaning	X	X	X
U	Group I Polymers and Resins	X		X
W	Epoxy Resins Production and Non-Nylon Polyamides Production	X		X
X	Secondary Lead Smelting	X		X
Y	Marine Tank Vessel Loading Operations	X		
AA	Phosphoric Acid Manufacturing Plants			X
BB	Phosphate Fertilizers Production Plants			X
CC	Petroleum Refineries	X		X
DD	Off-Site Waste and Recovery Operations			X
EE	Magnetic Tape Manufacturing Operations	X		X
GG	Aerospace Manufacturing and Rework Facilities			X
HH	Oil and Natural Gas Production Facilities	X		X
II	Shipbuilding and Ship Repair (Surface Coating)	X		X
JJ	Wood Furniture Manufacturing Operations	X		X
KK	Printing and Publishing Industry	X	X	X
LL	Primary Aluminum Reduction Plants			X
MM	Chemical Recovery Combustion Sources at Kraft, Soda, Sulfite, and Stand-Alone Semichemical Pulp Mills.			X
OO	Tanks—Level 1	X		X
PP	Containers	X		X
QQ	Surface Impoundments	X		X
RR	Individual Drain Systems	X		X
SS	Closed Vent Systems, Control Devices, Recovery Devices and Routing to a Fuel Gas System or a Process.	X		X
TT	Equipment Leaks—Control Level 1	X		X
UU	Equipment Leaks—Control Level 2	X		X
VV	Oil-Water Separators and Organic-Water Separators	X		X
WW	Storage Vessels (Tanks)—Control Level 2	X		X
XX	Ethylene Manufacturing Process Units: Heat Exchange Systems and Waste Operations.	X		X
YY	Generic MACT Standards	X		X
CCC	Steel Pickling	X		X
DDD	Mineral Wool Production			X
EEE	Hazardous Waste Combustors	X		X
GGG	Pharmaceuticals Production	X		X
HHH	Natural Gas Transmission and Storage Facilities	X		X
III	Flexible Polyurethane Foam Production	X		X
JJJ	Group IV Polymers and Resins	X		X
LLL	Portland Cement Manufacturing Industry	X		X
MMM	Pesticide Active Ingredient Production	X		X
NNN	Wool Fiberglass Manufacturing			X
OOO	Manufacture of Amino/Phenolic Resins	X		X
PPP	Polyether Polyols Production	X		X
QQQ	Primary Copper Smelting	X		X
RRR	Secondary Aluminum Production			X
TTT	Primary Lead Smelting	X		X
UUU	Petroleum Refineries: Catalytic Cracking, Catalytic Reforming, and Sulfur Recovery Units.	X		X
VVV	Publicly Owned Treatment Works	X	X	X
XXX	Ferroalloys Production			X
AAAA	Municipal Solid Waste Landfills	X		X
CCCC	Manufacturing of Nutritional Yeast			X
DDDD	Plywood and Composite Wood Products	X		X
EEEE	Organic Liquids Distribution (non-gasoline)	X	X	X
FFFF	Miscellaneous Organic Chemical Manufacturing	X		X
GGGG	Solvent Extraction for Vegetable Oil Production	X		X
HHHH	Wet-Formed Fiberglass Mat Production	X		X
IIII	Surface Coating of Automobiles and Light-Duty Trucks	X		X
JJJJ	Paper and Other Web Coating	X		X
KKKK	Surface Coating of Metal Cans	X		X
MMMM	Miscellaneous Metal Parts and Products	X		X

TABLE 11 TO PARAGRAPH (a)(29)(i)—DELEGATION STATUS FOR PART 63 STANDARDS—NEVADA—Continued

Subpart	Description	NDEP <sup>1</sup>	Washoe <sup>2</sup>	Clark <sup>3</sup>
NNNN	Large Appliances	X		X
OOOO	Printing, Coating, and Dyeing of Fabrics and Other Textiles	X		X
PPPP	Surface Coating of Plastic Parts and Products	X		X
QQQQ	Wood Building Products	X		X
RRRR	Surface Coating of Metal Furniture	X		X
SSSS	Surface Coating of Metal Coil	X		X
TTTT	Leather Finishing Operations	X		X
UUUU	Cellulose Products Manufacturing	X		X
VVVV	Boat Manufacturing	X		X
WWWW	Reinforced Plastics Composites Production	X	X	X
XXXX	Tire Manufacturing	X		X
YYYY	Stationary Combustion Turbines	X		X
ZZZZ	Stationary Reciprocating Internal Combustion Engines	X	X	X
AAAAA	Lime Manufacturing Plants	X		X
BBBBB	Semiconductor Manufacturing	X		X
CCCCC	Coke Oven: Pushing, Quenching and Battery Stacks	X		X
DDDDD	Industrial, Commercial, and Institutional Boiler and Process Heaters	X		X
EEEEE	Iron and Steel Foundries	X		X
FFFFF	Integrated Iron and Steel	X		X
GGGGG	Site Remediation	X		X
HHHHH	Miscellaneous Coating Manufacturing	X		X
IIIII	Mercury Emissions from Mercury Cell Chlor-Alkali Plants			X
JJJJJ	Brick and Structural Clay Products Manufacturing	X		X
KKKKK	Clay Ceramics Manufacturing	X		X
LLLLL	Asphalt Roofing and Processing	X		X
MMMMM	Flexible Polyurethane Foam Fabrication Operation	X		X
NNNNN	Hydrochloric Acid Production	X		X
PPPPP	Engine Test Cells/Stands	X		X
QQQQQ	Friction Products Manufacturing	X		X
RRRRR	Taconite Iron Ore Processing			X
SSSSS	Refractory Products Manufacturing	X		X
TTTTT	Primary Magnesium Refining			X
UUUUU	Coal and Oil-Fired Electric Utility Steam Generating Units	X		
WWWWW	Hospital Ethylene Oxide Sterilizers	X	X	X
YYYYY	Electric Arc Furnace Steelmaking Facilities (area sources)			X
ZZZZZ	Iron and Steel Foundries Area Sources	X		X
BBBBBB	Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	X	X	X
CCCCCC	Gasoline Dispensing Facilities	X	X	X
DDDDDD	Polyvinyl Chloride and Copolymers Production Area Sources	X		X
EEEEEE	Primary Copper Smelting Area Sources	X		X
FFFFFF	Secondary Copper Smelting Area Sources	X		X
GGGGGG	Primary Nonferrous Metals Area Sources—Zinc, Cadmium, and Beryllium	X		X
HHHHHH	Paint Stripping and Miscellaneous Surface Coating Operations at Area Sources.	X	X	X
JJJJJJ	Industrial, Commercial, and Institutional Boilers and Process Heaters—Area Sources.	X		
LLLLLL	Acrylic and Modacrylic Fibers Production Area Sources	X		X
MMMMMM	Carbon Black Production Area Sources	X		X
NNNNNN	Chemical Manufacturing Area Sources: Chromium Compounds	X		X
OOOOOO	Flexible Polyurethane Foam Production and Fabrication Area Sources	X	X	X
PPPPPP	Lead Acid Battery Manufacturing Area Sources	X		X
QQQQQQ	Wood Preserving Area Sources	X		X
RRRRRR	Clay Ceramics Manufacturing Area Sources	X		X
SSSSSS	Glass Manufacturing Area Sources	X		X
TTTTTT	Secondary Nonferrous Metals Processing Area Sources	X		X
VVVVVV	Chemical Manufacturing Industry—Area Sources	X		X
WWWWWW	Area Source Standards for Plating and Polishing Operations	X	X	X
XXXXXX	Area Source Standards for Nine Metal Fabrication and Finishing Source Categories.	X	X	X
YYYYYY	Area Sources: Ferroalloys Production Facilities			X
ZZZZZZ	Area Source Standards for Aluminum, Copper, and Other Nonferrous Foundries.	X		X
AAAAAAA	Asphalt Processing and Asphalt Roofing Manufacturing—Area Sources	X		X
BBBBBBB	Chemical Preparations Industry—Area Sources	X		X
CCCCCCC	Paint and Allied Products Manufacturing—Area Sources	X		X
DDDDDDD	Prepared Feeds Manufacturing—Area Sources			X
EEEEEEE	Gold Mine Ore Processing and Production—Area Sources	X		X

<sup>1</sup> Nevada Division of Environmental Protection.

<sup>2</sup> Washoe County District Health Department, Air Quality Management Division.

<sup>3</sup> Clark County, Department of Air Quality.

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**DEPARTMENT OF COMMERCE**

**National Oceanic and Atmospheric Administration**

**50 CFR Part 648**

[Docket No.: 200212-0053]

RIN 0648-XX037

**Fisheries of the Northeastern United States; Blueline Tilefish Fishery; 2020 Specifications**

**AGENCY:** National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

**ACTION:** Final rule.

**SUMMARY:** We are implementing 2020 specifications for the Mid-Atlantic blueline tilefish fishery, including the annual catch and total allowable landings limits. This action establishes

allowable harvest levels and other management measures to prevent overfishing, consistent with the Magnuson-Stevens Fishery Conservation and Management Act and the Tilefish Fishery Management Plan.

**DATES:** Effective February 18, 2020, through December 31, 2020.

**FOR FURTHER INFORMATION CONTACT:** Laura Hansen, Fishery Management Specialist, 978-281-9225.

**SUPPLEMENTARY INFORMATION:**

**Background**

The Mid-Atlantic Fishery Management Council manages the blueline tilefish fishery north of the Virginia/North Carolina border under the Tilefish Fishery Management Plan (FMP), which outlines the Council's process for setting annual specifications. Regulations implementing the Tilefish FMP appear at 50 CFR part 648, subparts A and N, which require the Council to recommend acceptable biological catch (ABC), annual catch limit (ACL), annual catch target (ACT), total allowable landings (TAL), and

other management measures, for up to 3 years at a time. On November 18, 2018, we proposed 2019 specifications for the blueline tilefish fishery and announced projected specifications for 2020 and 2021 based on Council recommendations (83 FR 58219). Public comment was accepted through December 4, 2018. We published a final rule implementing the 2019 specifications on February 12, 2019 (84 FR 3341).

At the end of each fishing year, we evaluate available catch information and determine if the ACL has been exceeded. If the ACL is exceeded, the regulations at 50 CFR 648.293 require a pound-for-pound reduction in a subsequent fishing year. During fishing year 2019, there were no annual catch limit or total allowable landings overages, nor is there any new biological information that would require altering the projected 2020 specifications. As a result, we are announcing the final specifications for fishing year 2020, as projected in the final rule implementing 2019 specifications (See Table 1).

TABLE 1—SUMMARY OF BLUELINE TILEFISH SPECIFICATIONS

Specifications	2020
ABC—North of NC/VA line .....	100,520 lb (45.6 mt)
Recreational ACL .....	73,380 (33.3 mt)
Commercial ACL .....	27,140 lb (12.3 mt)
Recreational TAL .....	71,912 lb (32.6 mt)
Commercial TAL .....	26,869 lb (12.2 mt)

All other management measures in the blueline tilefish fishery will remain unchanged for the 2020 fishing year.

The FMP allows for the previous year's specifications to remain in place until replaced by a subsequent specifications action (rollover provision). As a result, the 2019 specifications remain in effect until replaced by the 2020 specifications included in this rule.

**Classification**

Pursuant to section 304(b)(1)(A) of the Magnuson-Stevens Act, the NMFS Assistant Administrator has determined that this rule is consistent with the Tilefish FMP, other provisions of the Magnuson-Stevens Act, and other applicable laws.

The Assistant Administrator for Fisheries, NOAA finds it is impracticable, unnecessary, and contrary to the public interest to provide for prior notice and an opportunity for public comment, under to authority at U.S.C. 553(b)(B). The proposed rule for 2019-2021 specifications (83 FR 58219,

November 18, 2018) provided the public with the opportunity to comment on the specifications for 2019, and projected 2020 and 2021 specifications. The specifications for fishing year 2020 remain the same as projected in the specifications rulemaking. All comments received were addressed in the final rule (84 FR 3341).

Similarly, the need to implement these measures in a timely manner for the start of the blueline tilefish fishing year, constitutes good cause under authority contained in 5 U.S.C. 553(d)(3), to establish an effective date less than 30 days after date of publication. The public and fishing industry participants expect this action because we previously alerted the public in the proposed and final rules that we would conduct this review in interim years of the status quo multi-year specifications and announce the final quota.

This final rule is exempt from review under Executive Order 12866 because this action contains no implementing regulations.

This final rule does not duplicate, conflict, or overlap with any existing Federal rules.

This final rule does not contain a collection of information requirement for the purposes of the Paperwork Reduction Act.

The Chief Counsel for Regulation for the Department of Commerce certified to the Small Business Administration that the 2019-2021 blueline tilefish specifications rulemaking would not have a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act. No comments were received that would change the initial certification. Because advance notice and the opportunity for public comment are not required for this action under the Administrative Procedure Act, or any other law, the analytical requirements of the Regulatory Flexibility Act, 5 U.S.C. 601, *et seq.*, do not apply to this rule. Therefore, no new regulatory flexibility analysis is required and none has been prepared.

**Authority:** 16 U.S.C. 1801 *et seq.*