

(Conoco Feb 20) to be effective 2/1/2020.

Filed Date: 1/29/20.

Accession Number: 20200129–5063.

Comments Due: 5 p.m. ET 2/10/20.

Docket Numbers: RP20–457–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing; Negotiated Rates—Boston Gas 510798 releases eff 2–1–2020 to be effective 2/1/2020.

Filed Date: 1/29/20.

Accession Number: 20200129–5068.

Comments Due: 5 p.m. ET 2/10/20.

Docket Numbers: RP20–458–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing; Negotiated Rates—Boston Gas 510807 releases eff 2–1–2020 to be effective 2/1/2020.

Filed Date: 1/29/20.

Accession Number: 20200129–5073.

Comments Due: 5 p.m. ET 2/10/20.

Docket Numbers: RP20–459–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing; Negotiated Rates—Boston Gas 511109 releases eff 2–1–2020 to be effective 2/1/2020.

Filed Date: 1/29/20.

Accession Number: 20200129–5106.

Comments Due: 5 p.m. ET 2/10/20.

Docket Numbers: RP20–460–000.

Applicants: Cameron Interstate Pipeline, LLC.

Description: § 4(d) Rate Filing; Rate Schedule PAL, Tariff Updates, and Housekeeping Revisions to be effective 3/1/2020.

Filed Date: 1/29/20.

Accession Number: 20200129–5119.

Comments Due: 5 p.m. ET 2/10/20.

Docket Numbers: RP20–461–000.

Applicants: Kinder Morgan Illinois Pipeline LLC.

Description: Compliance filing Penalty Revenue Annual Report for 2019.

Filed Date: 1/29/20.

Accession Number: 20200129–5136.

Comments Due: 5 p.m. ET 2/10/20.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 3, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–02896 Filed 2–12–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2322–069]

Brookfield White Pine Hydro LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2322–069.

c. *Date Filed:* January 31, 2020.

d. *Applicant:* Brookfield White Pine Hydro LLC (Brookfield).

e. *Name of Project:* Shawmut Hydroelectric Project.

f. *Location:* The existing project is located on the Kennebec River in Kennebec and Somerset Counties, Maine. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Frank Dunlap, 150 Main Street, Lewiston, Maine 04240; (207) 755–5603.

i. *FERC Contact:* Matt Cutlip, (503) 552–2762 or matt.cutlip@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The project consists of the following constructed facilities: (1) A 24-foot-high, 1,480-foot-long concrete gravity dam consisting of: (i) A 380-foot-long overflow section

with hinged flashboards, (ii) a 730-foot-long overflow section with an inflatable bladder, (iii) 25-foot-wide sluice section; (iv) a non-overflow section; and (v) a headworks containing 11 headgates that regulate flow into a forebay; (2) a 1,310-acre impoundment extending about 12 miles upstream; (3) two powerhouses adjacent to the forebay, separated by a 10-foot-high by 7-foot-wide Tainter gate and a 6-foot-high by 6-foot-wide deep gate; (4) eight turbine-generating units; (5) a 300-foot-long tailrace; (6) 250-foot-long generator leads connecting the powerhouses with a substation; and (7) appurtenant facilities.

Brookfield operates the project in a run-of-river mode and implements specific operating procedure to facilitate upstream and downstream fish passage at the project. Upstream passage for American eel is provided by a dedicated eel passage facility located adjacent to one of the powerhouses. There are no constructed upstream anadromous fishways at the project. Currently anadromous fish are captured and transported upstream of the Shawmut Project via a fish lift and transport system at the Lockwood Dam Hydroelectric Project No. 2574, located about 6 miles downstream. Downstream fish passage for American eel and anadromous fish at the Shawmut Project is provided via a combination of routing flows through the project’s spillways, turbines, and other flow regulating equipment (e.g., Tainter gate between the powerhouses).

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis	March 2020.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	May 2020.
Commission issues Draft Environmental Assessment (EA)	November 2020.
Comments on Draft EA	December 2020.
Modified terms and conditions	February 2021.
Commission issues Final EA	May 2021.

o. Final amendments to the application must be filed with the Commission no later than thirty (30) days from the issuance date of the notice of ready for environmental analysis.

Dated: February 5, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-02900 Filed 2-12-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TX20-1-000]

City of Boulder, Colorado; Notice of Filing

Take notice that on February 6, 2020, pursuant to sections 210 and 212 of the Federal Power Act,¹ and Rules 204 and 206 of the Commission’s Rules of Practice and Procedure,² City of Boulder, Colorado (the City) filed an application for an order directing Public Service Company of Colorado to establish interconnections on just, reasonable, and non-discriminatory terms and conditions between its transmission system and the electric distribution system that the City proposes to acquire from Xcel Energy.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

¹ 16 U.S.C. 824i and 824k.

² 18 CFR 385.204 and 385.206.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on February 27, 2020.

Dated: February 7, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-02904 Filed 2-12-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP19-491-000; CP19-494-000]

National Fuel Gas Supply Corporation; Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Fm100 and Leidy South Projects

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the FM100 Project and the Leidy South Project (collectively referred to as the Projects), proposed by National Fuel Gas Supply Corporation (National Fuel) and Transcontinental Gas Pipe Line Company, LLC (Transco), respectively, in the above-referenced dockets. National Fuel requests authorization to construct, operate, and maintain new

natural gas facilities in McKean and Potter Counties; install new compressor stations in McKean and Clinton Counties; abandon existing pipeline facilities in Cameron, Clearfield, Elk, and Potter Counties; and abandon an existing compressor station in Potter County (all in Pennsylvania), to modernize National Fuel’s existing transmission system and provide an additional 330,000 dekatherms per day (Dth/d) of incremental natural gas transportation capacity to Transco. Transco requests authorization to construct, operate, and maintain new natural gas facilities in Clinton and Lycoming Counties; install new compressor stations in Luzerne and Schuylkill Counties; add additional compression at existing compressor stations in Wyoming and Columbia Counties; and abandon an existing pipeline in Clinton County (all in Pennsylvania), to provide 582,400 Dth/d of firm natural gas transportation service from shale producing areas in northern and western Pennsylvania to Transco’s industrial, commercial, and residential customers in the eastern United States.

The EA assesses the potential environmental effects of the construction and operation of the Projects in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that approval of the proposed Projects, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Army Corps of Engineers (Baltimore and Pittsburgh Districts) and the U.S. Environmental Protection Agency participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

The Projects would include the following facilities (all located in Pennsylvania):

FM100 Project

- Approximately 29.5 miles of new 20-inch-diameter pipeline in McKean and Potter Counties (Line YM58);