

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2322–069]

**Brookfield White Pine Hydro LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2322–069.

c. *Date Filed:* January 31, 2020.

d. *Applicant:* Brookfield White Pine Hydro LLC (Brookfield).

e. *Name of Project:* Shawmut Hydroelectric Project.

f. *Location:* The existing project is located on the Kennebec River in Kennebec and Somerset Counties, Maine. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Frank Dunlap, 150 Main Street, Lewiston, Maine 04240; (207) 755–5603.

i. *FERC Contact:* Matt Cutlip, (503) 552–2762 or [matt.cutlip@ferc.gov](mailto:matt.cutlip@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The project consists of the following constructed facilities: (1) A 24-foot-high, 1,480-foot-long concrete gravity dam consisting of: (i) A 380-foot-long overflow section with hinged flashboards, (ii) a 730-foot-long overflow section with an inflatable bladder, (iii) 25-foot-wide sluice section; (iv) a non-overflow section; and (v) a headworks containing 11 headgates that regulate flow into a forebay; (2) a 1,310-acre impoundment extending about 12 miles upstream; (3) two powerhouses adjacent to the forebay, separated by a 10-foot-high by 7-foot-wide Tainter gate and a 6-foot-high by 6-foot-wide deep gate; (4) eight turbine-generating units; (5) a 300-foot-long tailrace; (6) 250-foot-long generator leads connecting the powerhouses with a substation; and (7) appurtenant facilities.

Brookfield operates the project in a run-of-river mode and implements specific operating procedure to facilitate upstream and downstream fish passage at the project. Upstream passage for American eel is provided by a dedicated eel passage facility located adjacent to one of the powerhouses. There are no constructed upstream anadromous fishways at the project. Currently anadromous fish are captured and transported upstream of the Shawmut Project via a fish lift and transport

system at the Lockwood Dam Hydroelectric Project No. 2574, located about 6 miles downstream. Downstream fish passage for American eel and anadromous fish at the Shawmut Project is provided via a combination of routing flows through the project’s spillways, turbines, and other flow regulating equipment (e.g., Tainter gate between the powerhouses).

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis .....	March 2020.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions .....	May 2020.
Commission issues Draft Environmental Assessment (EA) .....	November 2020.
Comments on Draft EA .....	December 2020.
Modified terms and conditions .....	February 2021.
Commission issues Final EA .....	May 2021.

o. Final amendments to the application must be filed with the Commission no later than thirty (30) days from the issuance date of the notice of ready for environmental analysis.

Dated: February 5, 2020.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2020–02823 Filed 2–11–20; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 3342–023]

**Briar Hydro Associates, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process**

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 3342–023.

c. *Date Filed:* November 29, 2019.

d. *Submitted By:* Briar Hydro Associates, LLC (Briar Hydro).

e. *Name of Project:* Penacook Lower Falls Hydroelectric Project.

f. *Location:* On the Contoocook River, in Merrimack County, New Hampshire. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 and 5.5 of the Commission’s regulations.

h. *Potential Applicant Contact:* Andrew J. Locke, Essex Hydro Associates, LLC, 55 Union Street, Boston, MA 02108; (617) 357–0032; email—[alocke@essexhydro.com](mailto:alocke@essexhydro.com).

i. *FERC Contact:* Jeanne Edwards at (202) 502–6181; or email at [jeanne.edwards@ferc.gov](mailto:jeanne.edwards@ferc.gov).

j. Briar Hydro filed its request to use the Traditional Licensing Process on November 29, 2019. Briar Hydro provided public notice of its request on December 12, 2019. In a letter dated February 6, 2020, the Director of the Division of Hydropower Licensing

approved Briar Hydro's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, part 402. We are also initiating consultation with the New Hampshire State Historic Preservation Officer, as required by section 106 of the National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Briar Hydro as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and consultation pursuant to section 106 of the National Historic Preservation Act.

m. On November 28, 2019, Briar Hydro filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. The licensee states its unequivocal intent to submit an application for a new license for Project No. 3342. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by October 31, 2.

p. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: February 6, 2020.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2020-02811 Filed 2-11-20; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG20-77-000.

*Applicants:* FirstEnergy Nuclear Generation, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of FirstEnergy Nuclear Generation, LLC.

*Filed Date:* 2/4/20.

*Accession Number:* 20200204-5183.

*Comments Due:* 5 p.m. ET 2/25/20.

*Docket Numbers:* EG20-78-000.

*Applicants:* Cambria Wind, LLC.

*Description:* Notice of Self-Certification as an Exempt Wholesale Generator of Cambria Wind, LLC.

*Filed Date:* 2/5/20.

*Accession Number:* 20200205-5170.

*Comments Due:* 5 p.m. ET 2/26/20.

*Docket Numbers:* EG20-79-000.

*Applicants:* Thunderhead Wind Energy LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Thunderhead Wind Energy LLC.

*Filed Date:* 2/5/20.

*Accession Number:* 20200205-5172.

*Comments Due:* 5 p.m. ET 2/26/20.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2390-005; ER19-784-001; ER10-2394-006; ER12-1563-006; ER10-2395-006; ER10-2422-007; ER12-1562-006; ER11-3642-019.

*Applicants:* Bicent (California) Malburg LLC, Big Country Datalec LLC, BIV Generation Company, L.L.C., Cayuga Operating Company, LLC, Colorado Power Partners, Rocky Mountain Power, LLC, Somerset Operating Company LLC, Tanner Street Generation, LLC.

*Description:* Notice of Non-Material Change in Status of Bicent (California) Malburg LLC, et. al.

*Filed Date:* 2/5/20.

*Accession Number:* 20200205-5153.

*Comments Due:* 5 p.m. ET 2/26/20.

*Docket Numbers:* ER15-1873-012; ER18-471-006; ER18-472-006; ER16-1720-011; ER20-383-002; ER20-384-002; ER20-385-002; ER20-386-002; ER20-387-002; ER20-388-002.

*Applicants:* Buckeye Wind Energy LLC, States Edge Wind I LLC, Invenergy Energy Management LLC, States Edge Wind I Holdings LLC, Maverick Wind

Project, LLC, Maverick Wind Project Holdings LLC, Sundance Wind Project, LLC, Sundance Wind Project Holdings LLC, Traverse Wind Energy LLC, Traverse Wind Energy Holdings LLC.

*Description:* Notice of Change in Facts of Buckeye Wind Energy LLC, et al.

*Filed Date:* 2/6/20.

*Accession Number:* 20200206-5083.

*Comments Due:* 5 p.m. ET 2/27/20.

*Docket Numbers:* ER20-958-000.

*Applicants:* Sierra Pacific Power Company.

*Description:* Notice of Termination of Service Agreement (No. 17-00040) of Sierra Pacific Power Company.

*Filed Date:* 2/5/20.

*Accession Number:* 20200205-5149.

*Comments Due:* 5 p.m. ET 2/26/20.

*Docket Numbers:* ER20-959-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original WMPA SA No 5589; Queue No. AE2-115 to be effective 1/8/2020.

*Filed Date:* 2/6/20.

*Accession Number:* 20200206-5094.

*Comments Due:* 5 p.m. ET 2/27/20.

*Docket Numbers:* ER20-960-000.

*Applicants:* New England Power Company.

*Description:* Tariff Cancellation: Notice of Cancellation of Facilities Use Agreement with Deepwater Wind to be effective 4/7/2020.

*Filed Date:* 2/6/20.

*Accession Number:* 20200206-5126.

*Comments Due:* 5 p.m. ET 2/27/20.

*Docket Numbers:* ER20-961-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to WMPA, SA No. 5153; Queue No. AD1-157 (consent) to be effective 7/23/2018.

*Filed Date:* 2/6/20.

*Accession Number:* 20200206-5128.

*Comments Due:* 5 p.m. ET 2/27/20.

*Docket Numbers:* ER20-962-000.

*Applicants:* The Narragansett Electric Company.

*Description:* Tariff Cancellation: Cancellation of Indemnification Agreement with the Deepwater Wind Companies to be effective 4/7/2020.

*Filed Date:* 2/6/20.

*Accession Number:* 20200206-5130.

*Comments Due:* 5 p.m. ET 2/27/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 85.211 and