

2613, email [daniel\\_r\\_brown@nps.gov](mailto:daniel_r_brown@nps.gov), by February 27, 2020. After that date, if no additional requestors have come forward, transfer of control of the human remains and associated funerary object to the Miccosukee Tribe of Indians; Seminole Tribe of Florida (previously listed as the Seminole Tribe of Florida (Dania, Big Cypress, Brighton, Hollywood & Tampa Reservations)); and The Seminole Nation of Oklahoma may proceed.

The U.S. Department of the Interior, National Park Service, Gulf Islands National Seashore is responsible for notifying the Miccosukee Tribe of Indians; Seminole Tribe of Florida (previously listed as the Seminole Tribe of Florida (Dania, Big Cypress, Brighton, Hollywood & Tampa Reservations)); and The Seminole Nation of Oklahoma that this notice has been published.

Dated: December 6, 2019.

**Melanie O'Brien,**

Manager, National NAGPRA Program.

[FR Doc. 2020-01357 Filed 1-27-20; 8:45 am]

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## DEPARTMENT OF THE INTERIOR

### Office of Natural Resources Revenue

[Docket No. ONRR-2012-0006; DS63644000 DRT000000.CH7000 201D1113RT; OMB Control Number 1012-0005]

#### Agency Information Collection

#### Activities: Submission to the Office of Management and Budget for Review and Approval; Federal Oil and Gas Valuation

**AGENCY:** Office of the Secretary, Office of Natural Resources Revenue, Interior.

**ACTION:** Notice of information collection; request for comment.

**SUMMARY:** In accordance with the Paperwork Reduction Act of 1995, we, the Office of Natural Resources Revenue (ONRR) are proposing to renew an information collection. ONRR seeks renewed authority to collect information pertaining to the Federal oil and gas valuation regulations, which include transportation and processing regulatory allowance limits, and the accounting and auditing relief for marginal properties. Also, for certain time periods, there is one form (ONRR-4393 (Request to Exceed Regulatory Allowance Limitation)) associated with this information collection.

**DATES:** Interested persons are invited to submit comments on or before February 27, 2020.

**ADDRESSES:** Send written comments on this information collection request (ICR)

to the Office of Management and Budget's Desk Officer for the Department of the Interior by email to [OIRA\\_Submission@omb.eop.gov](mailto:OIRA_Submission@omb.eop.gov); or via facsimile to (202) 395-5806. Please provide a copy of your comments to Mr. Luis Aguilar, Regulatory Specialist, ONRR, P.O. Box 25165, MS 64400B, Denver, Colorado 80225-0165, or by email to [Luis.Aguilar@onrr.gov](mailto:Luis.Aguilar@onrr.gov). Please reference "OMB Control Number 1012-0005" in the subject line of your comments.

**FOR FURTHER INFORMATION CONTACT:** Mr. Peter Christnacht, Royalty Valuation, ONRR, telephone at (303) 231-3651, or email to [Peter.Christnacht@onrr.gov](mailto:Peter.Christnacht@onrr.gov). You may also view the ICR at <http://www.reginfo.gov/public/do/PRAMain>.

**SUPPLEMENTARY INFORMATION:** In accordance with the Paperwork Reduction Act of 1995, we provide the general public and other Federal agencies with an opportunity to comment on new, proposed, revised, and continuing collections of information. This helps us assess the impact of our information collection requirements and minimize the public's reporting burden. It also helps the public understand our information collection requirements and provide the requested data in the desired format.

We published a **Federal Register** notice, with a 60-day public comment period soliciting comments on this collection of information on September 23, 2019 (84 FR 49760). During the 60-day period, we specifically reached out to five companies impacted by this ICR to request input. In response to the outreach, we received three responsive comments.

The first comment we received stated: *I have read this notice and agree with the burden hours.*

The second comment we received stated:

*We have read this notice and agree with the burden hours.*

The third comment we received stated: *We do not disagree with the burden hours, and do not have anything further to add.*

Once again, we are soliciting comments on this proposed ICR that is described below. We are especially interested in public comment addressing the following issues mentioned in the Office of Management and Budget (OMB) regulations at 5 CFR 1320.8(d)(1): (1) Is the collection necessary to execute ONRR's proper functions; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden hours accurate; (4) how might ONRR enhance

the quality, usefulness, and clarity of the information collected; and (5) how might ONRR minimize the burden of this collection on the respondents, including through the use of information technology.

Comments that you submit in response to this notice are a matter of public record. Before including your Personally Identifiable Information (PII), such as your address, phone number, email address, or other PII in your comment(s), you should be aware that your entire comment, including PII, may be made available to the public at any time. While you can ask us, in your comment, to withhold your PII from public view, we cannot guarantee that we will be able to do so. We also will post this ICR at [https://www.onrr.gov/Laws\\_R\\_D/FRNotices/ICR0136.htm](https://www.onrr.gov/Laws_R_D/FRNotices/ICR0136.htm).

#### Abstract

The Secretary of the United States Department of the Interior is responsible for mineral resource development on Federal and Indian lands and the Outer Continental Shelf (OCS). Under various laws, the Secretary's responsibility is to (1) manage mineral resources production from Federal and Indian lands and the OCS; (2) collect the royalties and other mineral revenues due; and (3) distribute the funds collected. We have posted the laws pertaining to mineral leases on Federal and Indian lands and the OCS at [http://www.onrr.gov/Laws\\_R\\_D/PubLaws/index.htm](http://www.onrr.gov/Laws_R_D/PubLaws/index.htm).

The Secretary also has a trust responsibility to manage Indian lands and seek advice and information from Indian beneficiaries. ONRR performs the mineral revenue management functions for the Secretary and assists the Secretary in carrying out the Department's trust responsibility for Indian lands.

#### General Information

When a company or an individual enters into a lease to explore, develop, produce, and dispose of minerals from Federal or Indian lands, that company or individual agrees to pay the lessor a share of the value of production from the leased lands. The lessee, or their designee, must report various kinds of information, related to the disposition of the leased minerals, to the lessor. Such information is generally available within the records of the lessee or others involved in developing, transporting, processing, purchasing, or selling such minerals.

You can find the information collections covered in this ICR at title 30 of the *Code of Federal Regulations* (CFR) parts:

- 1202, subparts C and D, which pertain to Federal oil and gas royalties.
- 1204, subpart C, which pertains to accounting and auditing relief for marginal properties.
- 1206, subparts C and D, which pertain to Federal oil and gas product valuation.

### Information Collections

ONRR, acting for the Secretary, uses the information we collect to ensure that lessees accurately value and appropriately pay all royalties based on the oil and gas produced from Federal onshore and offshore leases. ONRR and other Federal government entities, including the Bureau of Land Management and the State governmental entities, use the information for audit purposes and for evaluating the reasonableness of product valuation or allowance claims that lessees submit. Please refer to the *Data* section for the estimated total burden hours.

#### A. Federal Oil and Gas Valuation Regulations

The valuation regulations at 30 CFR part 1206, subparts C and D, mandate that lessees collect and submit information used to value their Federal oil and gas, including (1) transportation and processing allowances and (2) regulatory allowance limit information. Lessees report certain data on the *Report of Sales and Royalty Remittance* (form ONRR-2014, OMB Control Number 1012-0004—*Royalty and Production Reporting*). The information that we request is the minimum necessary to carry out our mission and places the least possible burden on respondents. If ONRR does not collect this information, both Federal and State governments may incur a loss of royalties.

*Transportation and Processing Regulatory Allowance Limits:* Lessees may deduct the reasonable, actual costs of transportation and processing from Federal royalties. The lessees report these allowances on form ONRR-2014. For oil and gas, regulations establish the allowable limit on transportation allowance deductions at 50 percent of the value of the oil or gas. For gas only, regulations establish the allowable limit on processing allowance deductions at 66 $\frac{2}{3}$  percent of the value of each gas plant product.

*Request to Exceed Regulatory Allowance Limitation, form ONRR-4393:* For certain time periods, lessees may request to exceed the regulatory limits for a transportation allowance, processing allowance, or both. Upon proper application from the lessee, ONRR may approve oil or gas

transportation allowances in excess of 50 percent or gas processing allowances in excess of 66 $\frac{2}{3}$  percent on Federal leases. Lessees must complete and submit form ONRR-4393, including a letter and supporting documentation, for both Federal and Indian leases to request to exceed allowance limitations. This ICR covers only Federal leases; therefore, we have not included burden hours of form ONRR-4393 for Indian leases in this ICR. We include burden hours for Indian oil and gas leases in OMB Control Number 1012-0002.

#### B. Accounting and Auditing Relief for Marginal Properties

In 2004, we amended our regulations to comply with section 7 of the Federal Oil and Gas Royalty Simplification and Fairness Act of 1996. These regulations provide guidance for lessees and designees seeking accounting and auditing relief for qualifying Federal marginal properties. Under the regulations, both ONRR and the State concerned must approve any accounting and auditing relief granted for a marginal property.

#### OMB Approval

We will request OMB approval to continue to collect, from companies, lessees, and designees, information used (1) to value their Federal oil and gas, including transportation and processing allowances, and (2) to request accounting and auditing relief approval for qualifying Federal marginal properties. Not collecting this information will limit the Secretary's ability to discharge fiduciary duties and may also result in the loss of royalty payments. We protect the proprietary information that we receive and do not collect items of a sensitive nature.

ONRR requires that lessees respond to information collections relating to valuing Federal oil and gas, including (a) transportation and processing allowances and (b) the request to exceed regulatory allowance limit information (form ONRR-4393). ONRR also requires that lessees submit the allowance information to obtain benefits for claiming allowances on form ONRR-2014. In addition, ONRR requires lessees to respond to information collections in regard to requesting approval for accounting and auditing relief.

#### Data

*Title of Collection:* Federal Oil and Gas Valuation—30 CFR parts 1202, 1204 and 1206.

*OMB Control Number:* 1012-0005.

*Form Number:* ONRR-4393.

*Type of Review:* Extension of a currently approved collection.

*Respondents/Affected Public:* Businesses.

*Total Estimated Number of Annual Respondents:* 120 Federal lessees/designees and 7 States for Federal oil and gas.

*Total Estimated Number of Annual Responses:* 143.

*Estimated Completion Time per Response:* The average completion time is 70.06 hours per response. The average completion time calculated by dividing the total estimated burden hours (10,018) by the estimated annual responses (143).

*Total Estimated Number of Annual Burden Hours:* 10,018 hours.

*Respondent's Obligation:* Submission of lessees' information used for valuing Federal oil and gas, including transportation and processing allowances, to ONRR is mandatory. Lessees and designees requesting accounting and auditing relief for qualifying Federal marginal properties is required to obtain or retain a benefit.

*Frequency of Collection:* Annually and on occasion.

*Total Estimated Annual Nonhour Burden Cost:* We have identified no "nonhour" cost burden associated with this collection of information.

We have not included in our estimates certain requirements that companies perform in the normal course of business and that ONRR considers usual and customary.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

**Authority:** Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*)

**Gregory J. Gould,**

*Director, Office of Natural Resources Revenue.*

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