

end of the process, H<sub>2</sub>O (steam) will then be used, but only to dilute the generated HF to the desired concentration (molarity). The HF will still be stored in tanks to be sold for use, or converted to CaF<sub>2</sub>, as described above. The resulting product, DUF<sub>4</sub>, will be provided to a commercial vendor for additional processing. This operation avoids having to provide for subsequent disposition of the UO<sub>x</sub> and provides a strategic commodity that can be used in NNSA programs.

#### Basis for Decision

Implementing this decision supports DOE's continuing need to convert its inventory of DUF<sub>6</sub> to a more stable chemical form for use or disposal, as defined in the *Final Environmental Impact Statement for Construction and Operation of a Depleted Uranium Hexafluoride Conversion Facility at the Portsmouth, Ohio, Site (FEIS) (DOE/EIS-0360)*. In this instance, the use will be the production of DUF<sub>4</sub> that can be provided to a commercial vendor for later conversion into metallic depleted uranium for government use. The current proposal does not represent a substantive change to operations, activities, and associated impacts assessed in DOE/EIS-0360. Any applicable updates related to the International Building Code and life safety codes will be incorporated into the NNSA Conversion Project new equipment design. The proposed conversion to DUF<sub>4</sub> would reduce the UO<sub>x</sub> quantity that would need to be dispositioned at a commercial facility (sold, re-used, or disposed of as waste), as a quantity of DUF<sub>6</sub> would be converted to DUF<sub>4</sub> and HF instead of oxide. Processes and equipment used for this purpose would be similar or identical to those associated with current conversion activities. The total amount of DU planned for transport would remain unchanged from quantities evaluated in the 2004 EIS; however, the form of a small percentage of the transported material would change. Radiological impacts from handling/transportation between the two material forms are comparable. In the event of a container or equipment breach, a release of DUF<sub>4</sub> would result in reduced hazards in comparison to that of depleted uranium oxide because DUF<sub>4</sub> would be slightly less prone to becoming airborne.

In addition, the planned transportation destinations for oxide involve greater distances than the proposed destination options for DUF<sub>4</sub>. Finally, less HF will be generated during the conversion to DUF<sub>4</sub> as

compared to the conversion to oxide material.

Signed in Washington, DC, this 23rd day of December 2019, for the United States Department of Energy.

**Lisa E. Gordon-Hagerty,**  
Under Secretary for Nuclear Security,  
National Nuclear Security Administration.  
[FR Doc. 2020-01074 Filed 1-22-20; 8:45 am]

**BILLING CODE 6450-01-P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

###### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

**Docket Numbers:** EC20-32-000.  
**Applicants:** Commonwealth Edison Company.

**Description:** Application for Authorization Under Section 203 of the Federal Power Act, et al. of Commonwealth Edison Company.

**Filed Date:** 1/14/20.

**Accession Number:** 20200114-5227.  
**Comments Due:** 5 p.m. ET 2/4/20.

Take notice that the Commission received the following exempt wholesale generator filings:

**Docket Numbers:** EG20-65-000.  
**Applicants:** La Chalupa, LLC.

**Description:** Notice of Self-Certification of Exempt Wholesale Generator Status of La Chalupa, LLC.

**Filed Date:** 1/16/20.

**Accession Number:** 20200116-5048.  
**Comments Due:** 5 p.m. ET 2/6/20.

Take notice that the Commission received the following electric rate filings:

**Docket Numbers:** ER10-1801-004; ER10-1805-005; ER10-2370-003.

**Applicants:** The Connecticut Light and Power Company, NSTAR Electric Company, Public Service Company of New Hampshire.

**Description:** Updated Market Power Analysis for Northeast Region of the Eversource Companies.

**Filed Date:** 12/23/19.

**Accession Number:** 20191223-5280.  
**Comments Due:** 5 p.m. ET 2/21/20.

**Docket Numbers:** ER10-2502-007; ER10-2472-006; ER10-2473-006; ER11-2724-007; ER11-4436-005; ER18-2518-002; ER19-645-001.

**Applicants:** Black Hills Colorado Electric, LLC, Black Hills Colorado IPP, LLC, Black Hills Colorado Wind, LLC, Black Hills Electric Generation, LLC, Black Hills Power, Inc., Black Hills Wyoming, LLC, Cheyenne Light Fuel & Power Company.

**Description:** Amendment to June 27, 2019 Updated Market Power Analysis of the Black Hills MBR Sellers for the Northwest Region.

**Filed Date:** 1/14/20.

**Accession Number:** 20200114-5224.

**Comments Due:** 5 p.m. ET 2/4/20.

**Docket Numbers:** ER20-419-002.

**Applicants:** ITC Midwest LLC.

**Description:** Tariff Amendment: Amendment to CIAC Agreement Filing to be effective 1/19/2020.

**Filed Date:** 1/15/20.

**Accession Number:** 20200115-5117.

**Comments Due:** 5 p.m. ET 2/5/20.

**Docket Numbers:** ER20-553-001.

**Applicants:** Sierra Pacific Power Company.

**Description:** Tariff Amendment: Service Agreement No. 16-00054; Battle Mountain LGIA Amendment to be effective 12/11/2019.

**Filed Date:** 1/16/20.

**Accession Number:** 20200116-5057.

**Comments Due:** 5 p.m. ET 2/6/20.

**Docket Numbers:** ER20-806-000.

**Applicants:** Midcontinent Independent System Operator, Inc., Otter Tail Power Company.

**Description:** § 205(d) Rate Filing: 2020-01-15\_SA 3404 OTP-NSP FSA (J436 J437) Hankinson-Ellendale to be effective 3/16/2020.

**Filed Date:** 1/15/20.

**Accession Number:** 20200115-5111.

**Comments Due:** 5 p.m. ET 2/5/20.

**Docket Numbers:** ER20-807-000.

**Applicants:** Ruff Solar LLC.

**Description:** Baseline eTariff Filing: Ruff Solar, LLC MBR Application to be effective 4/1/2020.

**Filed Date:** 1/15/20.

**Accession Number:** 20200115-5122.

**Comments Due:** 5 p.m. ET 2/5/20.

**Docket Numbers:** ER20-808-000.

**Applicants:** PJM Interconnection, L.L.C.

**Description:** § 205(d) Rate Filing: Original ISA, SA No. 5548; Queue No. AC1-076 AE2-134 to be effective 12/16/2019.

**Filed Date:** 1/15/20.

**Accession Number:** 20200115-5124.

**Comments Due:** 5 p.m. ET 2/5/20.

**Docket Numbers:** ER20-809-000.

**Applicants:** Nevada Gold Energy LLC.

**Description:** § 205(d) Rate Filing: Notice of Succession to be effective 1/1/2020.

**Filed Date:** 1/16/20.

**Accession Number:** 20200116-5000.

**Comments Due:** 5 p.m. ET 2/6/20.

**Docket Numbers:** ER20-810-000.

**Applicants:** Southwestern Public Service Company.

**Description:** Tariff Cancellation: Golden Spread Electric Cooperative,

Inc.—FERC Electric Rate Schd No. 135—NOC to be effective 5/1/2019.  
*Filed Date:* 1/16/20.  
*Accession Number:* 20200116–5004.  
*Comments Due:* 5 p.m. ET 2/6/20.  
*Docket Numbers:* ER20–811–000.  
*Applicants:* Wisconsin Public Service Corporation.  
*Description:* § 205(d) Rate Filing: Filing of Revised Agreements with Village of Stratford to be effective 3/17/2020.  
*Filed Date:* 1/16/20.  
*Accession Number:* 20200116–5014.  
*Comments Due:* 5 p.m. ET 2/6/20.  
*Docket Numbers:* ER20–812–000.  
*Applicants:* Arizona Public Service Company.  
*Description:* § 205(d) Rate Filing: Service Agreement No. 371—TOUA to be effective 1/1/2020.  
*Filed Date:* 1/16/20.  
*Accession Number:* 20200116–5028.  
*Comments Due:* 5 p.m. ET 2/6/20.  
*Docket Numbers:* ER20–813–000.  
*Applicants:* Mercuria Energy America, Inc.  
*Description:* § 205(d) Rate Filing: Notice of Succession to be effective 1/17/2020.  
*Filed Date:* 1/16/20.  
*Accession Number:* 20200116–5052.  
*Comments Due:* 5 p.m. ET 2/6/20.  
*Docket Numbers:* ER20–814–000.  
*Applicants:* Midcontinent Independent System Operator, Inc., ITC Midwest LLC, Consumers Energy Company.  
*Description:* § 205(d) Rate Filing: 2020–01–16\_SA 1756 METC-Consumers Energy 13th Rev GIA (G479B) to be effective 1/1/2020.  
*Filed Date:* 1/16/20.  
*Accession Number:* 20200116–5061.  
*Comments Due:* 5 p.m. ET 2/6/20.  
*Docket Numbers:* ER20–815–000.  
*Applicants:* PacifiCorp.  
*Description:* § 205(d) Rate Filing: Exelon NITSA (OR DA) SA 943 Rev 1 to be effective 1/1/2020.  
*Filed Date:* 1/16/20.  
*Accession Number:* 20200116–5062.  
*Comments Due:* 5 p.m. ET 2/6/20.  
*Docket Numbers:* ER20–816–000.  
*Applicants:* Southern California Edison Company.  
*Description:* Tariff Cancellation: Cancel GIA and Service Agreement Lendlease California City Solar LLC to be effective 3/17/2020.  
*Filed Date:* 1/16/20.  
*Accession Number:* 20200116–5065.  
*Comments Due:* 5 p.m. ET 2/6/20.  
*Docket Numbers:* ER20–817–000.  
*Applicants:* NextEra Energy Transmission MidAtlantic, LLC.  
*Description:* § 205(d) Rate Filing: NextEra Energy Transmission

MidAtlantic Indiana, Inc. Notice of Succession to be effective 12/18/2019.  
*Filed Date:* 1/16/20.  
*Accession Number:* 20200116–5076.  
*Comments Due:* 5 p.m. ET 2/6/20.  
*Docket Numbers:* ER20–818–000.  
*Applicants:* Pacific Gas and Electric Company.  
*Description:* § 205(d) Rate Filing: Q4 2019 Quarterly Filing of City and County of San Francisco's WDT SA (SA 275) to be effective 12/31/2019.  
*Filed Date:* 1/16/20.  
*Accession Number:* 20200116–5077.  
*Comments Due:* 5 p.m. ET 2/6/20.  
*Docket Numbers:* ER20–819–000.  
*Applicants:* Blythe Solar III, LLC.  
*Description:* Baseline eTariff Filing: Blythe Solar III, LLC Application for MBR Authority to be effective 3/17/2020.  
*Filed Date:* 1/16/20.  
*Accession Number:* 20200116–5078.  
*Comments Due:* 5 p.m. ET 2/6/20.  
*Docket Numbers:* ER20–820–000.  
*Applicants:* Blythe Solar IV, LLC.  
*Description:* Baseline eTariff Filing: Blythe Solar IV, LLC Application for MBR Authority to be effective 3/17/2020.  
*Filed Date:* 1/16/20.  
*Accession Number:* 20200116–5079.  
*Comments Due:* 5 p.m. ET 2/6/20.  

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern Time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 16, 2020.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2020–01104 Filed 1–22–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP20–33–000]

### Dominion Energy Transmission, Inc.; Notice of Request Under Blanket Authorization

Take notice that on January 6, 2020, Dominion Energy Transmission, Inc. (DETI), 120 Tredegar Street, Richmond, Virginia 23219, filed in the above referenced docket a prior notice request pursuant to sections 157.205 and 157.208(b) of the Commission's regulations under the Natural Gas Act and its blanket certificate issued in Docket No. CP82–537–000 for authorization to replace certain pipeline facilities located in the Oxford Storage Complex in Westmoreland County, Pennsylvania. DETI and Endbridge Inc. jointly own the Oxford Storage Complex as tenants in common with equal undivided one-half interests. DETI is the operator of the Oxford Storage Complex and as the operator is making this filing on behalf of both parties. The certificated physical parameters, including total inventory, reservoir pressure, reservoir and buffer boundaries, and certificated capacity (including injection and withdrawal capacity) of the Oxford Storage Complex will remain unchanged. DETI estimates the cost of the project to be approximately \$19 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Any questions regarding this application should be directed to Kenan W. Carioti, Regulatory & Certificates Analyst III, Dominion Energy Transmission, Inc., 707 East Main Street, Richmond, VA 23219, by telephone at (804) 771–4018, or by email at [Kenan.W.Carioti@DominionEnergy.com](mailto:Kenan.W.Carioti@DominionEnergy.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice