

Filed Date: 1/10/20.

Accession Number: 20200110–5225.

Comments Due: 5 p.m. ET 1/21/20.

Docket Numbers: ER20–695–001.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: Tariff Amendment: Amendment to Rate Schedule Nos. 121 and 129 to be effective 3/23/2020.

Filed Date: 1/10/20.

Accession Number: 20200110–5234.

Comments Due: 5 p.m. ET 1/21/20.

Docket Numbers: ER20–772–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: Tariff Cancellation: Notice of Cancellation of Rate Schedule Nos. 172 and 173 to be effective 3/23/2020.

Filed Date: 1/10/20.

Accession Number: 20200110–5237.

Comments Due: 5 p.m. ET 1/31/20.

Docket Numbers: ER20–773–000.

Applicants: Duke Energy Progress, LLC.

Description: Notice of Cancellation of Service Agreements (Nos. 75, et al.) of Duke Energy Progress, LLC.

Filed Date: 1/10/20.

Accession Number: 20200110–5256.

Comments Due: 5 p.m. ET 1/31/20.

Docket Numbers: ER20–774–000.

Applicants: Tucson Electric Power Company.

Description: 205(d) Rate Filing: Concurrence to CAISO RS No. 6046 to be effective 1/14/2020.

Filed Date: 1/13/20.

Accession Number: 20200113–5050.

Comments Due: 5 p.m. ET 2/3/20.

Docket Numbers: ER20–775–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 3618 Little Blue Wind, LLC GIA to be effective 12/19/2019.

Filed Date: 1/13/20.

Accession Number: 20200113–5063.

Comments Due: 5 p.m. ET 2/3/20.

Docket Numbers: ER20–776–000.

Applicants: Appalachian Power Company, PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: PJM Transmission Owners submit revisions to OATT, Sch. 12 re: Economic Projects to be effective 3/13/2020.

Filed Date: 1/13/20.

Accession Number: 20200113–5140.

Comments Due: 5 p.m. ET 2/3/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's

Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern Time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 13, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–00792 Filed 1–17–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP20–432–000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2020–01–13 Negotiated Rate Agreements to be effective 1/14/2020.

Filed Date: 1/13/20.

Accession Number: 20200113–5170.

Comments Due: 5 p.m. ET 1/27/20.

Docket Numbers: RP20–433–000.

Applicants: Adelphia Gateway, LLC.

Description: § 4(d) Rate Filing: Adelphia NAESB update Filing 1–13–20 to be effective 1/13/2020.

Filed Date: 1/13/20.

Accession Number: 20200113–5175.

Comments Due: 5 p.m. ET 1/27/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 14, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–00870 Filed 1–17–20; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Proposed Salt Lake City Area Integrated Projects Firm Power Rate and Colorado River Storage Project Transmission and Ancillary Services Rates—Rate Order No. WAPA–190

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed firm power rate and transmission and ancillary services formula rates.

SUMMARY: Western Area Power Administration (WAPA) proposes a new Salt Lake City Area Integrated Projects (SLCA/IP) firm power rate and revised Colorado River Storage Project (CRSP) transmission and ancillary services formula rates. The existing rates for these services expire on September 30, 2020. Currently, there is a 4.25 percent projected decrease to the firm power composite rate. WAPA also proposes modifications to the Cost Recovery Charge (CRC) formula. WAPA proposes changes to the annual transmission revenue requirement. WAPA also proposes to add generator imbalance service to the energy imbalance rate schedule and implement a new rate schedule for the sale of surplus products.

DATES: A consultation and comment period will begin January 21, 2020 and end April 20, 2020. WAPA will present a detailed explanation of the proposed rates and modifications at a public information forum on the following date and time: March 12, 2020, 11 a.m. MDT to 1 p.m. MDT. WAPA will accept oral and written comments at a public comment forum on the following date and time: March 12, 2020, 1:30 p.m. to no later than 3 p.m. MDT. WAPA will accept written comments any time during the consultation and comment period.

ADDRESSES: Written comments and requests to be informed about Federal Energy Regulatory Commission (FERC) actions concerning the proposed rates submitted by WAPA to FERC for approval should be sent to: Mr. Steven Johnson, CRSP Manager, Colorado River Storage Project Management Center,