

*Docket Numbers:* ER20-703-000.  
*Applicants:* 41MB 8me LLC.  
*Description:* Baseline eTariff Filing:  
41MB 8me MBR Tariff to be effective 1/1/2020.

*Filed Date:* 12/30/19.

*Accession Number:* 20191230-5075.

*Comments Due:* 5 p.m. ET 1/20/20.

*Docket Numbers:* ER20-704-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing:  
Original WMPA, SA No. 5553; Queue  
No. AE1-012 to be effective 12/10/2019.

*Filed Date:* 12/30/19.

*Accession Number:* 20191230-5078.

*Comments Due:* 5 p.m. ET 1/20/20.

*Docket Numbers:* ER20-705-000.

*Applicants:* California Independent  
System Operator Corporation.

*Description:* § 205(d) Rate Filing:  
2019-12-30 Transferred Frequency  
Response Agreement with Bonneville to  
be effective 1/1/2020.

*Filed Date:* 12/30/19.

*Accession Number:* 20191230-5085.

*Comments Due:* 5 p.m. ET 1/20/20.

*Docket Numbers:* ER20-706-000.

*Applicants:* California Independent  
System Operator Corporation.

*Description:* § 205(d) Rate Filing:  
2019-12-30 Transferred Frequency  
Response Agreement with Tucson  
Electric Power to be effective 1/1/2020.

*Filed Date:* 12/30/19.

*Accession Number:* 20191230-5087.

*Comments Due:* 5 p.m. ET 1/20/20.

*Docket Numbers:* ER20-707-000.

*Applicants:* Eastern Shore Solar LLC.

*Description:* § 205(d) Rate Filing:  
Initial Reactive Rate Schedule to be  
effective 12/31/2019.

*Filed Date:* 12/30/19.

*Accession Number:* 20191230-5091.

*Comments Due:* 5 p.m. ET 1/20/20.

*Docket Numbers:* ER20-708-000.

*Applicants:* PJM Interconnection,  
L.L.C.

*Description:* § 205(d) Rate Filing:  
Original WMPA, SA No. 5547; Queue  
No. AE2-081 to be effective 12/9/2019.

*Filed Date:* 12/30/19.

*Accession Number:* 20191230-5098.

*Comments Due:* 5 p.m. ET 1/20/20.

*Docket Numbers:* ER20-709-000.

*Applicants:* Heartland Generation Ltd.  
*Description:* Compliance filing: Notice  
of Succession of Rate Schedule Tariff  
and Notice of Change in Status to be  
effective 12/30/2019.

*Filed Date:* 12/30/19.

*Accession Number:* 20191230-5101.

*Comments Due:* 5 p.m. ET 1/20/20.

*Docket Numbers:* ER20-710-000.

*Applicants:* New England Power Pool  
Participants Committee.

*Description:* § 205(d) Rate Filing: Jan  
2020 Membership Filing to be effective  
1/1/2020.

*Filed Date:* 12/30/19.

*Accession Number:* 20191230-5114.

*Comments Due:* 5 p.m. ET 1/20/20.

*Docket Numbers:* ER20-711-000.

*Applicants:* Cambria Wind, LLC.

*Description:* Baseline eTariff Filing:  
Application for Market Based Rate to be  
effective 1/31/2020.

*Filed Date:* 12/30/19.

*Accession Number:* 20191230-5117.

*Comments Due:* 5 p.m. ET 1/20/20.

*Docket Numbers:* ER20-712-000.

*Applicants:* Southwest Power Pool,  
Inc.

*Description:* § 205(d) Rate Filing:  
1768R1 American Electric Power NITSA  
NOA to be effective 12/1/2019.

*Filed Date:* 12/30/19.

*Accession Number:* 20191230-5127.

*Comments Due:* 5 p.m. ET 1/20/20.

*Docket Numbers:* ER20-713-000.

*Applicants:* Southwest Power Pool,  
Inc.

*Description:* § 205(d) Rate Filing:  
2881R9 City of Chanute, KS NITSA  
NOA to be effective 12/1/2019.

*Filed Date:* 12/30/19.

*Accession Number:* 20191230-5138.

*Comments Due:* 5 p.m. ET 1/20/20.

Take notice that the Commission  
received the following electric  
reliability filings:

*Docket Numbers:* RD20-1-000.

*Applicants:* North American Electric  
Reliability Corporation, Northeast  
Power Coordinating Council, Inc.

*Description:* Joint Petition of North  
American Electric Reliability  
Corporation and the Northeast Power  
Coordinating Council, Inc. for Approval  
of Proposed Regional Reliability  
Standard.

*Filed Date:* 12/23/19.

*Accession Number:* 20191223-5365.

*Comments Due:* 5 p.m. ET 1/29/20.

The filings are accessible in the  
Commission's eLibrary system by  
clicking on the links or querying the  
docket number.

Any person desiring to intervene or  
protest in any of the above proceedings  
must file in accordance with Rules 211  
and 214 of the Commission's  
Regulations (18 CFR 385.211 and  
385.214) on or before 5:00 p.m. Eastern  
time on the specified comment date.  
Protests may be considered, but  
intervention is necessary to become a  
party to the proceeding.

eFiling is encouraged. More detailed  
information relating to filing  
requirements, interventions, protests,  
service, and qualifying facilities filings  
can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For  
other information, call (866) 208-3676  
(toll free). For TTY, call (202) 502-8659.

Dated: December 30, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-28495 Filed 1-3-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP20-32-000]

#### Notice of Request Under Blanket Authorization; Gulf South Pipeline Company, LP

Take notice that on December 20,  
2019, Gulf South Pipeline Company, LP  
(Gulf South), 9 Greenway Plaza, Suite  
2800, Houston, Texas 77046, filed a  
prior notice application pursuant to  
sections 157.205(b), 157.208(c), 157.210,  
and 157.216 of the Federal Energy  
Regulatory Commission's (Commission)  
regulations under the Natural Gas Act  
(NGA), and Gulf South's blanket  
certificate issued in Docket No. CP82-  
430-000. Gulf South requests  
authorization to improve the efficiency  
and reliability of its McComb  
Compressor Station located on Gulf  
South's Index 130 mainline in Walthall  
County, Mississippi, all as more fully  
set forth in the application, which is  
open to the public for inspection. The  
filing may also be viewed on the web at  
<http://www.ferc.gov> using the  
"eLibrary" link. Enter the docket  
number excluding the last three digits in  
the docket number field to access the  
document. For assistance, contact FERC  
at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call  
toll-free, (866) 208-3676 or TTY, (202)  
502-8659.

Specifically, Gulf South proposes to  
(1) retire in-place one of the seven  
existing reciprocating compressor units  
(Unit 3) at the station, as it has suffered  
mechanical damage; (2) install one new  
Solar Taurus 70-T10802S Centrifugal  
Compressor (T70) package, including its  
required ancillary, auxiliary equipment  
and yard and station piping; and (3)  
place three of the six remaining  
reciprocating compressor units on  
standby.

Gulf South states, that only three  
existing reciprocating gas compressors  
are operated with the T70 during the  
station's full load capacity, all located in  
Walthall County, Mississippi. The  
proposed modifications will result in an  
increase of certificated capacity of  
48,000 dekatherms per day (Dth/d) from  
Harrisville receipts on Index 130 to  
deliveries on Gulf South's existing 24-  
inch Index 133 system. One primary  
improved point would be Gulf South's

Transco Walthall Interconnect in south Mississippi.

Any questions regarding this application should be directed to Juan Eligio Jr. Supervisor, Regulatory Affairs, Gulf South Pipeline, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046 or phone (713) 479-3480, or by email at [Juan.Eligio@bwpipelines.com](mailto:Juan.Eligio@bwpipelines.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter will not receive copies of all documents filed

by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: December 30, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-28497 Filed 1-3-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL20-16-000]

#### Notice of Petition for Declaratory Order; Tri-State Generation and Transmission Association, Inc.

Take notice that on December 23, 2019, pursuant to sections 205 and 206 of the Federal Power Act,<sup>1</sup> Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2019), Tri-State Generation and Transmission Association, Inc. (Petitioner), filed a petition for declaratory order requesting that the Commission terminate controversy and remove uncertainty regarding the La Plata Electric Association, Inc. and United Power, Inc. complaints, subject to the Commission's regulatory jurisdiction under sections 205 and 206 of the Federal Power Act, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

<sup>1</sup> 16 U.S.C. 824d, 824e (2019).

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time on January 13, 2020.

Dated: December 30, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-28498 Filed 1-3-20; 8:45 am]

**BILLING CODE 6717-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-10003-89-Region 9]

### Public Water System Supervision Program Revision for the State of Nevada

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of tentative approval.

**SUMMARY:** Notice is hereby given that the State of Nevada revised its approved Public Water System Supervision (PWSS) Program under the federal Safe Drinking Water Act (SDWA) by adopting the Lead & Copper Rule Minor and Short-Term Revisions. The Environmental Protection Agency (EPA) has determined that these revisions by the State of Nevada are no less stringent than the corresponding Federal regulations and otherwise meet applicable SDWA primacy requirements. Therefore, the EPA intends to approve these revisions to the State of Nevada's PWSS Program.

**DATES:** Request for a public hearing must be received on or before February 5, 2020.

**ADDRESSES:** All documents relating to this determination are available for inspection between the hours of 8:30