

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP20–342–000.

Applicants: NGO Transmission, Inc.

Description: § 4(d) Rate Filing: Negotiated Rate Filing to be effective 1/1/2020.

Filed Date: 12/19/19.

Accession Number: 20191219–5027.

Comments Due: 5 p.m. ET 12/31/19.

Docket Numbers: RP20–343–000.

Applicants: East Tennessee Natural Gas, LLC.

Description: § 4(d) Rate Filing: ETNG Duke Energy Progress releases beginning 01–01–2020 to be effective 1/1/2020.

Filed Date: 12/19/19.

Accession Number: 20191219–5033.

Comments Due: 5 p.m. ET 12/31/19.

Docket Numbers: RP20–344–000.

Applicants: Transcontinental Gas Pipe Line Company.

Description: Compliance filing Refund Report-Flow Through of Texas Eastern OFO Penalty Sharing to S–2 Customers to be effective N/A.

Filed Date: 12/19/19.

Accession Number: 20191219–5034.

Comments Due: 5 p.m. ET 12/31/19.

Docket Numbers: RP20–345–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Cleanup Filing—Scheduling of Service to be effective 1/19/2020.

Filed Date: 12/19/19.

Accession Number: 20191219–5071.

Comments Due: 5 p.m. ET 12/31/19.

Docket Numbers: RP20–346–000.

Applicants: SG Resources Mississippi, L.L.C.

Description: § 4(d) Rate Filing: SG Resources Mississippi, L.L.C.—Filing of Tariff Modifications to be effective 1/20/2020.

Filed Date: 12/19/19.

Accession Number: 20191219–5129.

Comments Due: 5 p.m. ET 12/31/19.

Docket Numbers: RP20–347–000.

Applicants: Pine Prairie Energy Center, LLC.

Description: § 4(d) Rate Filing: Pine Prairie Energy Center, LLC—Filing of Tariff Modifications to be effective 1/20/2020.

Filed Date: 12/19/19.

Accession Number: 20191219–5133.

Comments Due: 5 p.m. ET 12/31/19.

Docket Numbers: RP20–348–000.

Applicants: Transcontinental Gas Pipe Line Company.

Description: § 4(d) Rate Filing: Non-Conforming—Patriots Energy Group—PSFT—Removal to be effective 1/19/2020.

Filed Date: 12/19/19.

Accession Number: 20191219–5188.

Comments Due: 5 p.m. ET 12/31/19.

Docket Numbers: RP20–349–000.

Applicants: Transcontinental Gas Pipe Line Company.

Description: § 4(d) Rate Filing: Negotiated Rates—FTP—Who Dat MC 547—Update to be effective 11/1/2019.

Filed Date: 12/19/19.

Accession Number: 20191219–5198.

Comments Due: 5 p.m. ET 12/31/19.

Docket Numbers: RP20–350–000.

Applicants: Southern Star Central Gas Pipeline, Inc.

Description: § 4(d) Rate Filing: Vol. 2—Amendment of Negotiated Rate Agreement—Scout Energy to be effective 1/1/2020.

Filed Date: 12/19/19.

Accession Number: 20191219–5206.

Comments Due: 5 p.m. ET 12/31/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 20, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–28125 Filed 12–27–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP20–23–000]

Notice of Request Under Blanket Authorization; Dominion Energy Transmission, Inc

Take notice that on December 10, 2019, Dominion Energy Transmission, Inc (Dominion), 120 Tredegar Street,

Richmond, Virginia 23219, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.208, and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) and Dominion's blanket certificate issued in Docket No. CP82–537–000, for authorization to (1) construct approximately 1.7 miles of 20-inch diameter pipeline lateral south of Dominion's existing Gilmore M&R Station in Tuscarawas County, OH (TL–653 OH Lateral); (2) re-wheel the compressors on three existing centrifugal compression sets at Dominion's existing Newark Compressor Station in Licking County, OH; and (3) construct a new M&R site and associated equipment at the end of the new TL–653 OH Lateral in Tuscarawas County, OH (Tri-West Project). The project will allow Dominion to provide 120,000 dekatherms per day of firm natural gas transportation service from Pennsylvania to Ohio for delivery to Tennessee Gas Pipeline Company, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions regarding this prior notice request should be directed to Matthew R. Bley, Director, Gas Transmission Certificates, Dominion Energy Transmission, Inc., 707 East Main Street, Richmond, VA 23219, phone: (866) 319–3382, email: Matthew.R.Bley@DominionEnergy.com or Sharon L. Burr, Deputy General Counsel, Dominion Energy Services, Inc., 120 Tredegar Street, Richmond, VA 23219, phone: (804) 819–2171, email: Sharon.L.Burr@DominionEnergy.com.

Any person or the Commission's staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene, or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is

filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website (<http://www.ferc.gov>) under the "e-Filing" link.

Dated: December 17, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019-28064 Filed 12-27-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-8-000]

ANR Pipeline Company; Notice of Schedule for Environmental Review of the Grand Chenier Xpress Project

On October 28, 2019, ANR Pipeline Company (ANR), filed an application in Docket No. CP20-8-000 requesting a Certificate of Public Convenience and Necessity pursuant to sections 7(b) and 7(c) of the Natural Gas Act to abandon, construct, and operate certain natural gas pipeline facilities. The proposed project is known as the Grand Chenier Xpress Project (Project), and includes facilities in Acadia, Jefferson Davies, and Cameron Parishes, Louisiana. The Project would provide open access firm transportation service of 400 million cubic feet per day of incremental capacity from ANR's Southeast Head station¹ to the Mermentau River GCX Meter Station.

On November 6, 2019, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA: March 27, 2020.

90-day Federal Authorization

Decision Deadline: June 25, 2020.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Grand Chenier Xpress Project would consist of the following facilities:

- Modifications of ANR's existing Eunice Compressor Station in Acadia Parish, Louisiana, to increase the total certificated horsepower (hp) from 24,000 hp to 39,370 hp, and abandonment of an existing reciprocating compressor in place;
- construction of a new 23,470 hp greenfield compressor station

(Mermentau Compressor Station) in Jefferson Davis Parish, Louisiana;

- modifications of the existing Dresser-Rand compressor unit and installation of 42 feet of above ground piping at the Grand Chenier Compressor Station in Cameron Parish, Louisiana; and

- modifications of the Mermentau River GCX Meter Station under ANR's blanket certificate (CP82-480-000), including the installation of an additional meter run and related appurtenant facilities in order to increase the delivery capability from 700 million cubic feet per day to 1.1 billion cubic feet per day.

Background

On December 5, 2019, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Grand Chenier Xpress Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the eLibrary link, select General Search from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (*i.e.*, CP20-8), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

¹ ANR's Head Station is a pooling point where natural gas is aggregated from many receipt points.