

intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 13, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-27497 Filed 12-19-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-1982-015; ER10-1246-014; ER10-1252-014; ER10-1253-014.

Applicants: Consolidated Edison Energy, Inc, Consolidated Edison Solutions, Inc., Consolidated Edison Company of New York, Inc., Orange and Rockland Utilities, Inc.

Description: Triennial Market Power Analysis of the Con Edison Companies.
Filed Date: 12/16/19.

Accession Number: 20191216-5098.
Comments Due: 5 p.m. ET 2/14/20.

Docket Numbers: ER10-2732-018; ER10-2733-018; ER10-2734-018; ER10-2736-018; ER10-2737-018; ER10-2741-018; ER10-2749-018; ER10-2752-018; ER12-2492-014; ER12-2493-014; ER12-2494-014; ER12-2495-014; ER12-2496-014; ER14-264-005; ER16-2455-008; ER16-2456-008; ER16-2457-008; ER16-2459-008; ER18-1404-004; ER19-2096-001.

Applicants: Emera Energy Services, Inc., Emera Energy LNG, LLC, Emera Energy Services Subsidiary No. 1 LLC, Emera Energy Services Subsidiary No. 2 LLC, Emera Energy Services Subsidiary No. 3 LLC, Emera Energy Services Subsidiary No. 4 LLC, Emera Energy Services Subsidiary No. 5 LLC, Emera Energy Services Subsidiary No. 6 LLC, Emera Energy Services Subsidiary No. 7 LLC, Emera Energy Services Subsidiary No. 8 LLC, Emera Energy Services Subsidiary No. 9 LLC, Emera Energy Services Subsidiary No. 10 LLC, Emera Energy Services Subsidiary No. 11 LLC, Emera Energy Services Subsidiary No. 12 LLC, Emera Energy Services Subsidiary No. 13 LLC, Emera Energy Services Subsidiary No. 15 LLC, Emera

Energy U.S. Subsidiary No. 1, Inc., Emera Energy U.S. Subsidiary No. 2, Inc., Emera Maine, NS Power Energy Marketing Inc.

Description: Triennial Market Power Update for Northeast Region of the Emera Entities.

Filed Date: 12/16/19.

Accession Number: 20191216-5065.

Comments Due: 5 p.m. ET 2/14/20.

Docket Numbers: ER11-3376-005; ER11-3377-005; ER11-3378-005.

Applicants: North Hurlburt Wind, LLC, Horseshoe Bend Wind, LLC, South Hurlburt Wind, LLC.

Description: Triennial Market Power Analysis for Northwest Region of North Hurlburt Wind, LLC, et al.

Filed Date: 12/13/19.

Accession Number: 20191213-5225.

Comments Due: 5 p.m. ET 2/11/20.

Docket Numbers: ER19-460-005.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing: Order No. 841 Compliance Filing in Response to October 2019 Order to be effective 12/31/9998.

Filed Date: 12/16/19.

Accession Number: 20191216-5060.

Comments Due: 5 p.m. ET 1/6/20.

Docket Numbers: ER19-469-003.

Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing: Compliance Filing Pursuant October 17, 2019 Order re ESR to be effective 12/3/2019.

Filed Date: 12/16/19.

Accession Number: 20191216-5080.

Comments Due: 5 p.m. ET 1/6/20.

Docket Numbers: ER20-270-002.

Applicants: Dynegy Oakland, LLC.

Description: Tariff Amendment:

Deferral of Commission Action to Permit Ongoing Settlement Discussions to be effective 12/31/9998.

Filed Date: 12/13/19.

Accession Number: 20191213-5205.

Comments Due: 5 p.m. ET 1/3/20.

Docket Numbers: ER20-599-000.

Applicants: Northern Indiana Public Service Company.

Description: § 205(d) Rate Filing: Filing of a CIAC Agreement to be effective 2/11/2020.

Filed Date: 12/13/19.

Accession Number: 20191213-5181.

Comments Due: 5 p.m. ET 1/3/20.

Docket Numbers: ER20-600-000.

Applicants: Florida Power & Light Company.

Description: § 205(d) Rate Filing: FPL-TECO-Revisions to Rate Schedule No. 23 Contract for Interchange Service to be effective 1/1/2020.

Filed Date: 12/13/19.

Accession Number: 20191213-5187.

Comments Due: 5 p.m. ET 1/3/20.

Docket Numbers: ER20-601-000.

Applicants: Northern Indiana Public Service Company.

Description: § 205(d) Rate Filing: Filing of a CIAC Agreement to be effective 2/11/2020.

Filed Date: 12/13/19.

Accession Number: 20191213-5206.

Comments Due: 5 p.m. ET 1/3/20.

Docket Numbers: ER20-602-000.

Applicants: Northern Indiana Public Service Company.

Description: § 205(d) Rate Filing: Filing of a CIAC Agreement to be effective 1/15/2020.

Filed Date: 12/13/19.

Accession Number: 20191213-5207.

Comments Due: 5 p.m. ET 1/3/20.

Docket Numbers: ER20-603-000.

Applicants: Northern Indiana Public Service Company.

Description: § 205(d) Rate Filing: Filing of a CIAC Agreement to be effective 1/15/2020.

Filed Date: 12/13/19.

Accession Number: 20191213-5209.

Comments Due: 5 p.m. ET 1/3/20.

Docket Numbers: ER20-604-000.

Applicants: PacifiCorp.

Description: Notice of Cancellation of Rate Schedule No. 298 of PacifiCorp.

Filed Date: 12/13/19.

Accession Number: 20191213-5239.

Comments Due: 5 p.m. ET 1/3/20.

Docket Numbers: ER20-605-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2019-12-16_SA 3391 Ameren IL-Maple Flats Solar Energy Center GIA (J813) to be effective 12/2/2019.

Filed Date: 12/16/19.

Accession Number: 20191216-5071.

Comments Due: 5 p.m. ET 1/6/20.

Docket Numbers: ER20-606-000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2019-12-16_SA 3390 MDU-Emmons-Logan Wind GIA (J302 J503) to be effective 12/2/2019.

Filed Date: 12/16/19.

Accession Number: 20191216-5074.

Comments Due: 5 p.m. ET 1/6/20.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES20-11-000.

Applicants: ITC Midwest LLC.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of ITC Midwest LLC.

Filed Date: 12/16/19.

Accession Number: 20191216-5105.

Comments Due: 5 p.m. ET 1/6/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 16, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019-27496 Filed 12-19-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3452-017]

Erie Boulevard Hydropower, L.P.; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 3452-017.

c. *Date Filed:* June 28, 2019.

d. *Applicant:* Erie Boulevard Hydropower, L.P.

e. *Name of Project:* Oak Orchard Hydroelectric Project.

f. *Location:* The project is located adjacent to the New York State Canal Corporation's barge canal in the Village of Medina, Orleans County, New York. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Steven P. Murphy, Director, U.S. Licensing, Erie Boulevard Hydropower, L.P., 33 West 1st Street South, Fulton, NY 13069; (315) 598-6130; email—steven.murphy@brookfieldrenewable.com.

i. *FERC Contact:* Laurie Bauer at (202) 502-6519; or email at laurie.bauer@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-3452-017.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. *The Oak Orchard Project consists of the following existing facilities:* (1) A concrete gravity dam containing a spillway with a crest elevation of 507.6 feet mean sea level (msl) surmounted by 2-foot-high flashboards and two 5-foot-high, 5-foot-wide flood gates; (2) a forebay with a surface area of 0.25 acre and a storage capacity of 3 acre-feet at the normal pool elevation of 509.6 feet msl; (3) an intake structure with trashracks; (4) a 7-foot-diameter, 85-foot-long welded steel penstock from the intake to the turbine; (5) a 20-foot-long, 43-foot-wide powerhouse containing a single turbine-generator unit with a rated capacity of 350 kilowatts; (6) a tailrace located on the left (west) bank of Oak Orchard Creek; (7) a 55-foot-long underground generation lead; (8) three single-phase 167 kilovolt-ampere pole-mounted power transformers; (9) a 400-foot-long access road; and (10) appurtenant facilities.

The Oak Orchard Project is operated in a run-of-river mode with an average annual generation of 1,147 megawatt-hours between 2009 and 2018.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the

"eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must: (1) Bear in all capital letters the title PROTEST or MOTION TO INTERVENE; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Scoping Document 1 for comments—January 2020

Request Additional Information (if necessary)—March 2020

Issue Scoping Document 2 (if necessary)—April 2020

Issue notice of ready for environmental analysis—April 2020

Commission issues EA—October 2020
Comments on EA—November 2020

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.