

beneficially affect low-income or minority populations, the EIS will:

- a. Evaluate the potential impacts resulting from each alternative on minority and low-income populations.
- b. Determine if those effects are borne disproportionately by low-income or minority populations.
- c. Propose mitigation measures to minimize or eliminate potential disproportionate project impacts on low-income or minority populations, as appropriate.

15. Cumulative Impacts

- a. Identify and evaluate the cumulative impacts of the relevant past, present, and reasonably foreseeable future actions that make up the cumulative condition for each resource.
- b. Determine the incremental contribution of the proposed rail line to the cumulative impacts for each resource. The cumulative impacts discussion will only include direct or indirect impacts found to result from one or more alternatives.
- c. Identify reasonable, feasible options for avoiding or mitigating the alternatives' considerable contribution to cumulative impacts.

By the Board, Victoria Rutson, Director,
Office of Environmental Analysis.

Jeffrey Herzig,
Clearance Clerk.

[FR Doc. 2019-26878 Filed 12-12-19; 8:45 am]

BILLING CODE 4915-01-P

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

AGENCY: Susquehanna River Basin
Commission.

ACTION: Notice.

SUMMARY: This notice lists the projects approved by rule by the Susquehanna River Basin Commission during the period set forth in **DATES**.

DATES: October 1–31, 2019.

ADDRESSES: Susquehanna River Basin
Commission, 4423 North Front Street,
Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT:
Jason E. Oyler, General Counsel and
Secretary to the Commission, telephone:
(717) 238-0423, ext. 1312; fax: (717)
238-2436; email: joyler@srb.com.
Regular mail inquiries may be sent to
the above address.

SUPPLEMENTARY INFORMATION: This
notice lists the projects, described
below, receiving approval for the
consumptive use of water pursuant to

the Commission's approval by rule
process set forth in 18 CFR 806.22(f)(13)
and 18 CFR 806.22(f) for the time period
specified above:

Water Source Approval—Issued Under 18 CFR 806.22(f)(13)

1. Beech Resources, LLC,
Montoursville Borough Water Works;
NOI-2019-0330; Montoursville
Borough, Lycoming County, Pa.; Obtain
Up to 0.4000 mgd; Approval Date:
October 30, 2019.

Approvals by Rule—Issued Under 18 CFR 806.22(f)

1. Repsol Oil & Gas USA, LLC; Pad ID:
SHERMAN (03 144) M; ABR-
201910001; Columbia Township,
Bradford County, Pa.; Consumptive Use
of Up to 6.0000 mgd; Approval Date:
October 7, 2019.

2. EOG Resources, Inc.; Pad ID:
Houseknecht 2H; ABR-20090419.R2;
Springfield Township, Bradford County,
Pa.; Consumptive Use of Up to 5.0000
mgd; Approval Date: October 10, 2019.

3. EOG Resources, Inc.; Pad ID: Ward
M 1H; ABR-20090421.R2; Springfield
Township, Bradford County, Pa.;
Consumptive Use of Up to 5.0000 mgd;
Approval Date: October 10, 2019.

4. EOG Resources, Inc.; Pad ID:
Housknecht 3H; ABR-20090422.R2;
Springfield Township, Bradford County,
Pa.; Consumptive Use of Up to 5.0000
mgd; Approval Date: October 10, 2019.

5. EOG Resources, Inc.; Pad ID:
Housknecht 1H; ABR-20090423.R2;
Springfield Township, Bradford County,
Pa.; Consumptive Use of Up to 5.0000
mgd; Approval Date: October 10, 2019.

6. Repsol Oil & Gas USA, LLC; Pad ID:
CLDC (02 178) M; ABR-201910002;
Ward Township, Tioga County, Pa.;
Consumptive Use of Up to 6.0000 mgd;
Approval Date: October 14, 2019.

7. Cabot Oil & Gas Corporation; Pad
ID: Pijanowski J P1; ABR-
201404002.R1; Springville Township,
Susquehanna County, Pa.; Consumptive
Use of Up to 5.0000 mgd; Approval
Date: October 21, 2019.

8. Cabot Oil & Gas Corporation; Pad
ID: Plonski I P1; ABR-201405008.R1;
Gibson Township, Susquehanna
County, Pa.; Consumptive Use of Up to
5.0000 mgd; Approval Date: October 21,
2019.

9. Cabot Oil & Gas Corporation; Pad
ID: Friedland Farms P1; ABR-
201405009.R1; Lenox Township,
Susquehanna County, Pa.; Consumptive
Use of Up to 5.0000 mgd; Approval
Date: October 21, 2019.

10. Chief Oil & Gas, LLC; Pad ID:
Phelps B Drilling Pad; ABR-
201409001.R1; Lathrop Township,
Susquehanna County, Pa.; Consumptive

Use of Up to 2.5000 mgd; Approval
Date: October 21, 2019.

11. Cabot Oil & Gas Corporation; Pad
ID: Gesford P1; ABR-20090547.R2;
Dimock Township, Susquehanna
County, Pa.; Consumptive Use of Up to
3.5750 mgd; Approval Date: October 21,
2019.

12. Cabot Oil & Gas Corporation; Pad
ID: Greenwood; ABR-20090548.R2;
Dimock Township, Susquehanna
County, Pa.; Consumptive Use of Up to
3.5750 mgd; Approval Date: October 21,
2019.

13. Cabot Oil & Gas Corporation; Pad
ID: Gesford P4; ABR-20090550.R2;
Dimock Township, Susquehanna
County, Pa.; Consumptive Use of Up to
3.5750 mgd; Approval Date: October 21,
2019.

14. Seneca Resources Company, LLC.;
Pad ID: PHC 23H/24H; ABR-
20090917.R2; Lawrence Township,
Clearfield County, Pa.; Consumptive
Use of Up to 3.0000 mgd; Approval
Date: October 21, 2019.

15. Seneca Resources Company, LLC.;
Pad ID: PHC 28H/29H; ABR-
20090918.R2; Lawrence Township,
Clearfield County, Pa.; Consumptive
Use of Up to 3.0000 mgd; Approval
Date: October 21, 2019.

16. Seneca Resources Company, LLC.;
Pad ID: D. M. Pino Pad H; ABR-
20090933.R2; Covington Township,
Tioga County, Pa.; Consumptive Use of
Up to 2.0000 mgd; Approval Date:
October 21, 2019.

17. Cabot Oil & Gas Corporation; Pad
ID: Heitsman P1; ABR-20090537.R2;
Dimock Township, Susquehanna
County, Pa.; Consumptive Use of Up to
3.5750 mgd; Approval Date: October 24,
2019.

18. Cabot Oil & Gas Corporation; Pad
ID: Lathrop P1; ABR-20090538.R2;
Springville Township, Susquehanna
County, Pa.; Consumptive Use of Up to
3.5750 mgd; Approval Date: October 24,
2019.

19. Cabot Oil & Gas Corporation; Pad
ID: Hubbard P1; ABR-20090545.R2;
Dimock Township, Susquehanna
County, Pa.; Consumptive Use of Up to
3.5750 mgd; Approval Date: October 24,
2019.

20. Cabot Oil & Gas Corporation; Pad
ID: HeitsmanA P2; ABR-20090552.R2;
Dimock Township, Susquehanna
County, Pa.; Consumptive Use of Up to
3.5750 mgd; Approval Date: October 24,
2019.

21. Cabot Oil & Gas Corporation; Pad
ID: SevercoolB P1; ABR-20090536.R2;
Dimock Township, Susquehanna
County, Pa.; Consumptive Use of Up to
3.5750 mgd; Approval Date: October 25,
2019.

22. Cabot Oil & Gas Corporation; Pad ID: Ratzel P1; ABR-20090539.R2; Dimock Township, Susquehanna County, Pa.; Consumptive Use of Up to 3.5750 mgd; Approval Date: October 25, 2019.

23. Cabot Oil & Gas Corporation; Pad ID: Smith P1; ABR-20090540.R2; Springville Township, Susquehanna County, Pa.; Consumptive Use of Up to 3.5750 mgd; Approval Date: October 25, 2019.

24. Cabot Oil & Gas Corporation; Pad ID: Rozanski P1; ABR-20090553.R2; Dimock Township, Susquehanna County, Pa.; Consumptive Use of Up to 3.5750 mgd; Approval Date: October 25, 2019.

25. Cabot Oil & Gas Corporation; Pad ID: Smith P3; ABR-20090554.R2; Springville Township, Susquehanna County, Pa.; Consumptive Use of Up to 3.5750 mgd; Approval Date: October 28, 2019.

Authority: Pub. L. 91-575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: December 10, 2019.

Jason E. Oyler,

General Counsel and Secretary to the Commission.

[FR Doc. 2019-26927 Filed 12-12-19; 8:45 am]

BILLING CODE 7040-01-P

SUSQUEHANNA RIVER BASIN COMMISSION

Actions Taken at December 5, 2019, Meeting

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: As part of its regular business meeting held on December 5, 2019, in Harrisburg, Pennsylvania, the Commission approved the applications of certain water resources projects, and took additional actions, as set forth in the Supplementary Information below.

DATES: December 5, 2019.

ADDRESSES: Susquehanna River Basin Commission, 4423 N Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436; email: joyler@srbc.net. Regular mail inquiries may be sent to the above address. See also Commission website at www.srbc.net.

SUPPLEMENTARY INFORMATION: In addition to the actions taken on projects identified in the summary above and the listings below, the following items were also presented or acted upon at the

business meeting: (1) Informational presentation on the Chiques Creek Watershed in Lancaster County, Pa.; (2) adoption of a Regulatory Fee Schedule to become effective January 1, 2020; (3) approval of three contractual agreements; (4) a report on a delegated settlement; (5) approval of a regulatory waiver request; and (6) approval of Regulatory Program projects.

Project Applications Approved

The Commission approved the following project applications:

1. *Project Sponsor and Facility:* Cabot Oil & Gas Corporation (Tunkhannock Creek), Lenox Township, Susquehanna County, Pa. Application for renewal of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20151201).

2. *Project Sponsor and Facility:* Town of Cortlandville, Cortland County, NY Application for groundwater withdrawal of up to 1.300 mgd (30-day average) from Lime Hollow Well 2.

3. *Project Sponsor and Facility:* Town of Cortlandville, Cortland County, NY Application for groundwater withdrawal of up to 1.300 mgd (30-day average) from Lime Hollow Well 7.

4. *Project Sponsor and Facility:* Town of Cortlandville, Cortland County, NY Application for groundwater withdrawal of up to 1.008 mgd (30-day average) from the Terrace Road Well.

5. *Project Sponsor:* Graymont (PA) Inc. Project Facility: Pleasant Gap Facility, Spring Township, Centre County, Pa. Modification to increase consumptive use by an additional 0.098 mgd (30-day average), for a total consumptive use of up to 0.720 mgd (30-day average), and change limits from peak day to 30-day average (Docket No. 20050306).

6. *Project Sponsor:* Hazleton City Authority. Project Facility: Hazleton Division, Hazle Township, Luzerne County, Pa. Application for groundwater withdrawal of up to 0.354 mgd (30-day average) from Barnes Run Well 3.

7. *Project Sponsor and Facility:* Leola Sewer Authority (will be issued to Upper Leacock Township Municipal Authority), Upper Leacock Township, Lancaster County, Pa. Application for renewal of groundwater withdrawal of up to 0.263 mgd (30-day average) from Well 16 (Docket No. 19890702).

8. *Project Sponsor and Facility:* Pennsylvania State University, College Township, Centre County, Pa. Application for renewal of consumptive use of up to 2.622 mgd (peak day) (Docket No. 19890106).

9. *Project Sponsor and Facility:* Pennsylvania State University, College Township, Centre County, Pa.

Application for renewal of groundwater withdrawal of up to 1.728 mgd (30-day average) from Well UN-33 (Docket No. 19890106).

10. *Project Sponsor and Facility:* Pennsylvania State University, College Township, Centre County, Pa. Application for renewal of groundwater withdrawal of up to 1.678 mgd (30-day average) from Well UN-34 (Docket No. 19890106).

11. *Project Sponsor and Facility:* Pennsylvania State University, College Township, Centre County, Pa. Application for renewal of groundwater withdrawal of up to 1.728 mgd (30-day average) from Well UN-35 (Docket No. 19890106).

12. *Project Sponsor and Facility:* Sugar Hollow Water Services LLC (Susquehanna River), Eaton Township, Wyoming County, Pa. Application for renewal of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20151204).

13. *Project Sponsor and Facility:* SWN Production Company, LLC (Susquehanna River), Great Bend Township, Susquehanna County, Pa. Application for renewal of surface water withdrawal of up to 2.000 mgd (peak day) (Docket No. 20151205).

Projects Approved Involving a Diversion

1. *Project Sponsor and Facility:* City of Aberdeen, Harford County, Md. Modifications to extend the approval term of the consumptive use, surface water withdrawal, and out-of-basin diversion approval (Docket No. 20021210) to allow additional time for evaluation of the continued use of the source for the Aberdeen Proving Ground-Aberdeen Area.

2. *Project Sponsor and Facility:* New York State Canal Corporation (Middle Branch Tioughnioga Creek), Towns of DeRuyter and Cazenovia, Madison County, and Town of Fabius, Onondaga County, NY Applications for surface water withdrawal of up to 4.300 mgd (peak day), consumptive use of up to 4.300 mgd (peak day), and out-of-basin diversion of up to 4.300 mgd (peak day) from Middle Branch Tioughnioga Creek.

3. *Project Sponsor:* Seneca Resources Company, LLC. Project Facility: Impoundment 1, receiving groundwater from various sources, Sergeant and Norwich Townships, McKean County, Pa. Application for into-basin diversion from the Ohio River Basin of up to 2.517 mgd (peak day) (Docket No. 20141216).

Commission Initiated Project Approval Modifications

1. *Project Sponsor and Facility:* Bucknell University, East Buffalo