

b. *Project No.*: 2814–025.

c. *Date Filed*: February 28, 2019.

d. *Applicants*: Great Falls

Hydroelectric Company and the City of Paterson, New Jersey, as co-licensees.

e. *Name of Project*: Great Falls Hydroelectric Project.

f. *Location*: On the Passaic River, near the City of Paterson, Passaic County, New Jersey. The project does not occupy federal land.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact*: Mr. Robert Gates, Senior Vice President of Operations, Eagle Creek Renewable Energy, 65 Madison Avenue, Suite 500, Morristown, NJ 07960; (973) 998–8400; email—bob.gates@eaglecreekre.com and/or Ben-David Seligman, 2nd Assistant Corp. Counsel, City of Paterson, 155 Market Street, Paterson, NJ; (973) 321–1366; email—bseligman@patersonnj.gov.

i. *FERC Contact*: Christopher Millard at (202) 502–8256; or email at christopher.millard@ferc.gov.

j. *Deadline for filing scoping comments*: December 23, 2019.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2814–025.

k. This application is not ready for environmental analysis at this time.

l. The existing project works consist of: (1) The Society for the Establishment of Useful Manufactures dam, an overflow granite stone gravity structure about 315 feet long, with a maximum height of 15 feet and having a crest elevation of 114.6 feet mean sea level (msl); (2) a reservoir with a surface area of 202 acres and a storage capacity of 1,415 acre-feet at elevation 114.6 feet msl; (3) a forebay inlet structure; (4) a headgate control structure containing three trashracks and three steel gates; (5) three penstocks, each 8.5 feet in diameter and approximately 55 feet long; (6) a powerhouse containing three turbine-generator units with a total rated

capacity of 10.95 megawatts; (7) a 37-foot-long, 4.16-kilovolt (kV) underground transmission line connecting the powerhouse to a 4.16/26.4-kV step-up transformer which in turn is connected to a 26.4-kV transmission grid via an approximately 30-foot-long, 26.4-kV underground transmission line; (8) and appurtenant facilities.

The Great Falls Project is operated in a run-of-river mode. For the period 2010 through 2018, the average annual generation at the Great Falls Project was 17,484 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Scoping Process

The Commission staff intends to prepare an environmental assessment (EA) for the Great Falls Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Scoping meetings were held on October 23 and 24, 2019, near the project site in Paterson, New Jersey to receive input on the scope of the EA. The meetings were noticed in the **Federal Register**; however, it has come to our attention that the meetings were not noticed in a local newspaper. Thus, we are extending the comment period to December 23, 2019.

Copies of the scoping document (SD1) outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the co-licensee's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1–866–208–3676 or for TTY, (202) 502–8659.

Dated: November 5, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019–24569 Filed 11–8–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR20–3–000]

Tallgrass Pony Express Pipeline, LLC; Notice of Petition for Declaratory Order

Take notice that on November 4, 2019, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2019), Tallgrass Pony Express Pipeline, LLC, filed a declaratory order petition seeking approval of the proposed rate structure and terms of service for its crude oil expansion project's transportation services agreements and the terms for the conversion of existing committed shipper volume commitments into new volume commitments under a new open season, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance

with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on December 4, 2019.

Dated: November 5, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-24567 Filed 11-8-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10624-026]

French Paper Company; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 10624-026.

c. *Date filed:* February 27, 2019.

d. *Applicant:* French Paper Company (French Paper).

e. *Name of Project:* French Paper Company Hydroelectric Project (French Paper Project).

f. *Location:* The French Paper Project is located on the St. Joseph River in the City of Niles, Berrien County, Michigan. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Shane Fenske, President, French Paper Company, P.O. Box 398, 100 French Street, Niles, MI 49120; (269) 683-1100 or fenske@frenchpaper.com.

i. *FERC Contact:* Jay Summers, (202) 502-8764 or jay.summers@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms

and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-10624-026.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The French Paper Project consists of the following existing facilities: (1) An 112 acre reservoir with a storage capacity of 864 acre-feet at a water surface elevation of 653.75 feet mean sea level; (2) a 321-foot-long, 13-foot-high concrete spillway structure, topped by 2.3-foot-high flashboards; (3) a 100-foot-wide, 600-foot-long intake channel; (4) a 115-foot-wide, 55-foot-long, 56-foot-high powerhouse with an operating head of 14 feet; (5) a floating debris boom at the entrance to the intake channel and two separate trash racks at the entrance to the powerhouse; (6) two vertical shaft propeller turbines each coupled to a 400-kilowatt (kW) generator, one vertical shaft propeller turbine coupled to a 300-kW generator, and one vertical shaft Francis turbine coupled to a 200-kW generator, for a total installed capacity of 1.3 megawatts; (7) a 6-foot-wide, 220-foot-long reinforced concrete fish ladder; (8) a 480-volt to 12-kilovolt (kV) transformer adjacent to the powerhouse; (9) a 0.16-mile-long, 3-phase, 3 wire 12-kV overhead interconnection line, tying into Indiana Michigan Power Company's transmission line adjacent to French Paper's property; and (10) appurtenant facilities.

The French Paper Project is operated in a run-of-river mode with an estimated

annual energy production of approximately 8,442.8 megawatt-hours. French Paper proposes to continue operating the project in a run-of-river mode and does not propose any new construction or modifications to the project.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title PROTEST, MOTION TO INTERVENE, COMMENTS, REPLY COMMENTS, RECOMMENDATIONS, PRELIMINARY TERMS AND CONDITIONS, or PRELIMINARY FISHWAY PRESCRIPTIONS; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all